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BULLETIN 103

OIL AND GAS DEVELOPMENTS IN KANSAS DURING 1952

By

W. A. VER WIEBE, E. D. GOEBEL, J. M. JEWETT,
and A. L. HORNBAKER

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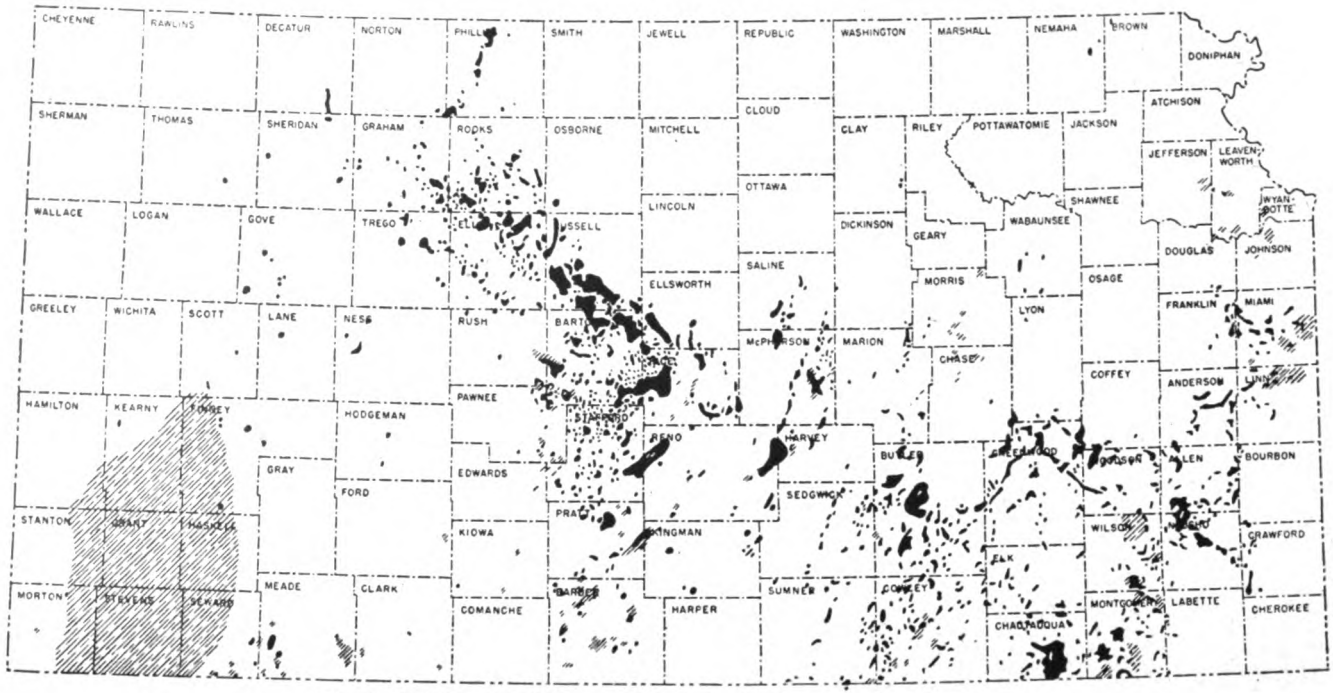

FIG. 1.—Index map of Kansas showing oil and gas producing areas.

OIL AND GAS DEVELOPMENTS IN KANSAS DURING 1952

By
W. A. VER WIEBE, E. D. GOEBEL, J. M. JEWETT,
and A. L. HORNBAKER

ABSTRACT

Kansas oil production in 1952 totaled 114,399,556 barrels, which was 0.4 percent more than in 1951. In value the 1952 output of crude oil increased to $294,006,859 from $292,754,781 in the preceding year.

Natural gas production in Kansas reached an all-time high of 408.7 billion cubic feet (14.65 psia.); the Hugoton Gas Area produced 375 billion cubic feet, 92 percent of the State's total.

During the year 157 new oil and 10 new gas pools were discovered, far exceeding discoveries for any previous year. Eight previously abandoned oil or gas pools were revived.

Discovery of oil production from zones older than the Chase group in the Hugoton Gas Area is a significant development. Osborne, Lane, and Thomas Counties brought the total number of past and present oil-producing counties to 78.

In 1952, 5,136 wells of record, 4 percent more than in 1951, were drilled in 84 Kansas counties in connection with the petroleum industry. Of the recorded completions, 2,396 were oil wells, 305 were gas wells, 2,045 were dry holes, and 387 were salt-water disposal wells or wells used as input wells in connection with secondary recovery operations. Of the dry holes, 725 were wildcats.

As in 1951, Barton County with a production of 16,959,379 barrels, was the largest oil producer among the counties. Russell and Ellis Counties, ranked second and third, each produced more than 11 million barrels. The Trapp field of Russell and Barton Counties was the top-ranking field of the State with a production of 6,279,833 barrels of oil in 1952. The State's top five oil fields—the Trapp, Kraft-Prusa, Chase-Silica, Hall-Gurney, and Bemis-Shutts—accounted for more than 24 million barrels of the State's total oil production of 114.4 million barrels.

In 1952, Kansas produced 196 million gallons of natural gas liquids valued at more than 12 million dollars. There are more than 168 million barrels of natural gas liquids listed as proved reserves.

The proved reserves of Kansas crude oil at the end of the year were 917 million barrels, 125 million barrels more than last year's estimated reserves. Proved reserves of natural gas are about 14.2 trillion cubic feet, the highest in the State's history.

Production from secondary recovery projects in Kansas accounted for 9,196,510 barrels of oil during 1952. A total of 5,902 producing wells and 4,507 injection wells were reported operating during the year. Greenwood County led all other counties in the amount of oil produced by secondary recovery methods with 4,528,863 barrels.

INTRODUCTION

During 1952 new records were established in all phases of the Kansas petroleum industry. New highs were attained in the production of crude oil, natural gas, natural gasoline, and LPG. The dollar value of these resources exceeded all previous records. The number of new wells drilled and the number of new oil and gas pools discovered reached the highest figure ever attained by the industry in Kansas.

New zones of production as well as new areas of production were developed in Kansas during 1952. The finding of shallow production in the older oil fields along the Central Kansas uplift was a notable development. Osborne, Lane, and Thomas Counties were added to the family of Kansas oil producing counties, bringing the total number of Kansas counties that have or are producing oil or gas to 78. A significant development in the industry was the discovery of commercial quantities of oil in the Lansing-Kansas City group of rocks within the defined area of the Hugoton Gas Area. Significant gains were made by the petroleum industry through the discovery of three other new oil fields in Finney County, four oil fields in Decatur County, nine oil fields in Graham County, four in Gove County, and 14 new "Bartlesville" and Mississippian oil fields in Cowley County.

As in 1951, Stafford County led all other counties in the number of new pool discoveries with 23 oil and 2 gas pools. Other counties with large numbers of new discoveries are: Barton 17 oil, 1 gas; Ellis 16 oil; Rooks 15 oil; and Cowley 14 oil.

Crude oil production increased nearly half a million barrels over the 1951 figure in spite of the May oil worker's strike during which the monthly pipe-line runs were more than 4.5 million barrels below the State allocation. Subsequent increases in the monthly allocations helped to make up some of the difference during the remainder of the year. Increases in the amount of oil produced through secondary recovery methods helped to realize the overall increase in crude production.

Natural gas production showed an increase of 0.4 percent over the 1951 figure, while the production of natural gas liquids increased 6.5 percent. Proved reserves of natural gas in Kansas increased 5.5 percent, while the proved reserves figure for the nation increased only 3.1 percent.

Figure 1 is a map of Kansas showing in a general way areas within which there is production of oil or gas or both. Only a small fraction of the oil and gas territory is actually in production or included within pools because there are broad areas of barren country between pools. The map is useful, however, in showing county relations and also an idea of how large a percentage of the State may be considered "oil and gas territory."

A condensed petroleum data table (Table 2) shows at a glance the trends of the various phases of the industry in Kansas, as well as corresponding trends in the United States. Comparison of the two right hand columns of Table 2 shows whether or not Kansas is holding its own in the nation's petroleum industry.

Production and value.—Production of crude oil in Kansas during 1952, 114.4 million barrels, is about half a million barrels more than the previous high set in 1951. No notable change occurred in the price of crude oil in the State; the calculated value of the production totals more than 294 million dollars.

Natural gas production during 1952 increased to more than 408.7 billion cubic feet (Kansas Corporation Commission figure calculated at 14.65 psia.) or 0.4 percent more than the 1951 figure. Natural gas from the Hugoton Gas Area and other parts of "western Kansas" has a minimum value of 8 cents per thousand cubic feet at 16.4 psia. at the well head established by the Kansas Corporation Commission. However, they have estimated the average value at 9 cents per thousand cubic feet; this figure has been applied to all Kansas natural gas production, including the minor amount of unprorated production, much of which probably brings a higher price. Thus, the 1952 natural gas production from the State was valued at more than 32.8 million dollars.

Kansas production of natural gas liquids during 1952, 196.5 million gallons, set a new record in value also, more than 12 million dollars. Revised figures of the 1951 production were 184.4 million gallons valued at 11.3 million dollars.

The total value of Kansas raw products of the petroleum industry (crude oil, natural gas, and natural gas liquids) produced in 1952 was 338.9 million dollars, which was a new record, exceeding all previously established highs.

Barton County continued to be the largest oil producer in the State. Table 3 shows that the seven largest producing counties

TABLE 2.—*Petroleum data table showing percentage changes for Kansas and the United States, 1951-1952*

	Kansas figures		Kansas percentage change	United States percentage change
	1951	1952		
1. Crude oil production (barrels)	113,912,366[1]	114,399,556[1]	+ 0.4	+1.9
2. Value of crude oil produced	$292,754,781	$294,006,859	+ 0.4	.....
3. Kansas crude production as percentage of U.S. total	5.2	5.1	— 1.9	.....
4. Average price of crude	$2.57	$2.57	.....	.....
5. Rank of Kansas among oil-producing states	5th	5th	.....	.....
6. Proved reserves of liquid hydrocarbons (at year end), barrels	951,515,000[2]	1,085,216,000[2]	+14.1	+2.4
7. Ratio of proved liquid hydrocarbon reserves to current annual production	8.0:1	9.0:1	+12.5	.....
8. Oil producing area of "western Kansas"[3] counties (acres)	553,548	598,490	+ 8.1	.....
9. Natural gas production, M cu. ft.	407,192,252[4]	408,732,836[4]	+ 0.4	+8.4
10. Value of natural gas produced	$29,099,451[5]	$32,860,740[5]	.....	.....
11. Production of natural gasoline and LPG (natural gas liquids), gallons	184,443,772[1]*	196,461,804[1]	+ 6.5	+6.6
12. Value of natural gasoline and LPG	$11,317,620[6]*	$12,023,205[6]	+ 6.2	.....
13. Proved reserves of natural gas, millions of cubic feet	13,457,498[2]	14,193,565[2]	+ 5.5	+3.1
14. Ratio of proved natural gas reserves to current annal production	30.2:1	34.3:1	+13.6	.....
15. Gas producing area of "western Kansas" (acres)	2,310,850	2,502,200	+ 8.3	.....
16. New oil and gas pools discovered	154[9]	167[9]	+ 8.4	.....
17. Recorded well completions in Kansas				
Oil	2,152[7]	2,396[7]	+10.9	.....
Gas	343[7]	305[7]	—11.1	.....
Dry	1,884	2,045	+ 7.5	.....
Salt-water disposal	529[8]	387[8]		
Total recorded	4,908	5,136	+ 4.6	.....
Wildcats and discovery wells (included in above total)	656	725		

[1] Figures supplied by Kansas Corporation Commission, Conservation Division.

[2] Figures from American Petroleum Institute and American Gas Association, 1952. Barrels have 42 U.S. gallons and gas is based at 14.65 psia. at 60° F.

[3] The petroleum area of "western Kansas" is taken to include all producing counties west of the Cowley-Butler-Marion-Dickinson County tier.

[4] Figures supplied by Kansas Corporation Commission recalculated to base 14.65 psia.

[5] Natural gas from Hugoton Gas Area and other parts of "western Kansas" has a minimum value of 8 cents per M cubic feet at 16.4 psia. at the well head established by the Kansas Corporation Commission; however, they have estimated the average value at 9 cents per M cubic feet and this figure has been applied to all 1952 Kansas production.

[6] This aggregate figure is based on unit values of the several products that reflect wholesale prices at the plant.

[7] Includes pool wells and new discoveries.

[8] Includes salt-water disposal and recorded secondary recovery input wells.

[9] Omitting revived pools.

* Revised figures.

TABLE 3.—*Largest oil-producing counties in Kansas during 1952*

Rank	County	Producing acreage	Total production, barrels
1	Barton	106,000	16,959,379
2	Russell	78,630	11,635,324
3	Ellis	51,630	11,070,399
4	Rice	68,360	9,566,545
5	Butler	64,660	8,164,208
6	Rooks	34,460	7,287,132
7	Stafford	47,220	6,462,936

have not changed rank for three years. Table 4 shows that the Hall-Gurney field replaced the Bemis-Shutts field in fourth place, moving the latter to fifth in field production. The Trapp field (Barton and Russell Counties) maintained first place. Annual oil production in Kansas from 1890 through 1952 is shown graphically in Figure 2. A summary of oil produced, imported, used, and exported during 1952 is given in Table 5.

It should be noted that in Table 2 and in the abstract, figures on the production of natural gas in Kansas have been calculated to a pressure base of 14.65 pounds per square inch absolute to correspond with analogous figures published by the American Petroleum Institute, the American Gas Association, the U.S. Bureau of Mines, and the leading oil and gas periodicals. This is a rather common pressure base on which gas is sold to the consumer. However, the Kansas Corporation Commission, dealing largely with the production of gas at the well head, uses a pressure base of 16.4 psia. A change to the more common pressure base is now being considered by the Kansas Corporation Commission. In the general production table (Table 67) figures on gas production of the many pools are based on 16.4 psia.

Separate detailed production tables for oil and gas are given in this bulletin. Each includes in alphabetical order all counties in the State which have oil or gas production. The listing of each county shows both current and known cumulative production,

TABLE 4.—*Largest oil-producing fields in Kansas during 1952*

Rank	Pool	Age, years	County	Total production, barrels
1	Trapp	17	Russell-Barton	6,279,833
2	Kraft-Prusa	16	Barton-Ellsworth	5,415,209
3	Chase-Silica	22	Rice-Barton-Stafford	4,898,753
4	Hall-Gurney	22	Russell-Barton	4,199,197
5	Bemis-Shutts	18	Ellis	3,642,381

TABLE 5.—*Summary of oil produced, imported, used, and exported in 1952*
(From the Conservation Division, Kansas Corporation Commission)

	Barrels of oil
Produced	114,399,556
Imported	20,312,717
Total	134,712,273
Exported	54,125,689
Refined and used in Kansas	80,586,584
Total	134,712,273

producing area, names of pools (alphabetically arranged), discovery year, producing zones, and reported number of producing wells. Totals for each county are given so that comparisons can be made. Where oil or gas pools extend across county lines every effort has been made to divide accurately the respective productions on the basis of the output of the leases themselves. All figures are compiled with reasonable diligence: however, precise accuracy is not claimed. It is impossible at the present time to assign Hugoton Gas Area production to each of the nine counties which contribute.

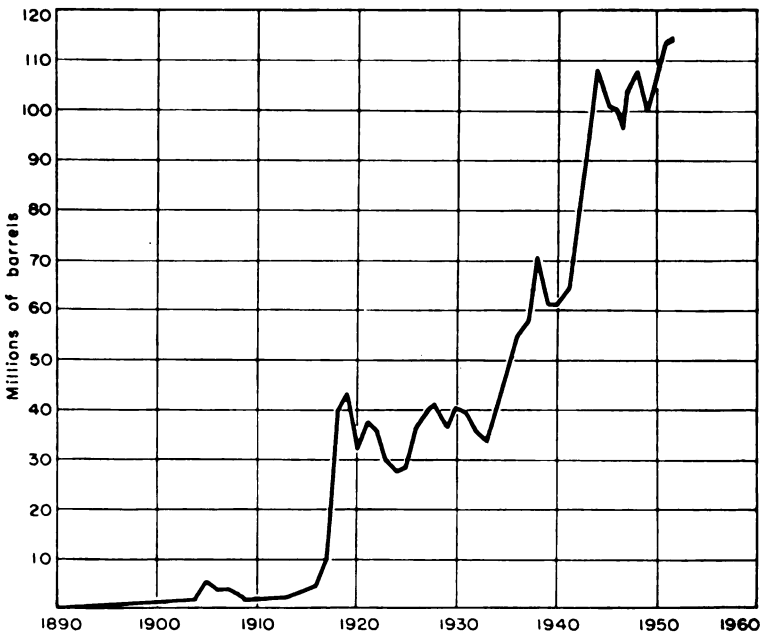

FIG. 2.—Annual oil production in Kansas from 1890 to 1952.

Owing to the fact that the gravity of oil varies rather widely from pool to pool, it is not practical to assign dollar valuation to production from the various counties.

Reserves.—Kansas proved reserves of liquid hydrocarbons (crude oil plus natural gas liquids), as of December 31, 1952, were 1,085.2 million barrels. This represents an increase of 14.1 percent, while the national trend increased only 2.4 percent. Kansas proved reserves of crude oil were estimated to be 916 million barrels (API-AGA, 1952, p. 9) at the end of 1952. This represents an increase in the estimate of crude oil reserves of more than 125 million barrels.

Proved reserves of natural gas in Kansas at the end of 1952 were estimated by the Reserves Committee of the American Gas Association to be 14.2 trillion cubic feet, an increase of 5.5 percent. Kansas proved reserves of natural gas liquids, 163.5 million barrels, increased the 1951 estimate by 2.4 percent. All estimates of reserves are taken from the American Petroleum Institute and American Gas Association's annual report on reserves.

Area of production.—The producing area of Kansas oil and gas pools or the producing oil and gas area (the two overlap in some cases) has been calculated and shown as accurately as reasonably possible. It should be noted, however, that the producing areas as shown by the maps and in the figures are those that would be arrived at if an oil-production man rather than a geologist were drawing the field limits. Pool boundaries have been drawn a short distance outside the outermost producing wells. Where dry holes show the boundaries, the limits have been drawn between dry holes and the producing wells. Undoubtedly, the drawing areas of the reservoirs in many cases extend considerably beyond the limits as indicated. However, for practical purposes, the limits have been drawn and areas calculated on the basis of lines drawn just outside the productive area demonstrated by present development.

In the case of eastern Kansas counties, it has seemed desirable to omit from the map (Plate 1) the boundaries of the oil fields as they were drawn many years ago, since they contain very large areas that are not producing at the present time. Only areas that were producing oil during 1952 are shown on the map and assigned acre areas in the table. It is the custom of the State Geological Survey of Kansas to issue, about every five years, a bul-

letin on the oil and gas developments in eastern Kansas. Bulletin 77 by John Mark Jewett, published in 1949, is the latest. A similar report, to be published this year, is in preparation. In such bulletins the limits and significance of boundaries of the old fields, most of the areas of which are now unproductive, are shown.

New pools.—During 1952, 157 new oil pools and 10 new gas pools were discovered in Kansas. Eight previously abandoned oil pools were revived during the year. Of the 165 new and revived oil pools, 8 were carried on the scout reports as dry and abandoned, while 3 of the pools were combined with other pools. Stafford County had 25 new pools discovered, Barton County 18, Ellis County 16, Rooks County 15, and Cowley County 14.

The new pool discoveries are listed in Table 6. The number of new oil and gas pools discovered during 1952 far exceeds any previous record. During 1952, Lane, Osborne, and Thomas counties were added as oil-producing counties. The total of Kansas counties which have in the past or are at present producing commercial quantities of oil or gas or both is 78.

TABLE 6.—*New oil and gas fields discovered in Kansas during 1952*

County, pool, and location of discovery well	Discovery well	Producing zone	Production depth, feet	Month of discovery	Initial production per day, bbls.
Barber County					
Amber Creek NE SW 36-30-12W	W. J. Coppinger No. 1 Herndon	Mississippian	4,296 (top)	Nov.	28
Stumph SW SW 7-32-14W	Natl. Coop. Ref. Assn. No. 1 Stumph-Smith	Simpson	4,963-4,970	July	509
Turkey Creek North NE SE 17-30-15W	Nadel & Gussman No. 1 Gypsum "B"	Penn. basal conglomerate	4,541-4,553	Jan.	25
Barton County					
Alefs SW SW 14-19-14W	Ben F. Brack Oil Co., Inc. No. 1 Alefs	Arbuckle	3,474-3,482	Apr.	30
Bieberle NW NW 4-19-11W	Shelley-Miller Drlg. Co. No. 1 Bieberle	Arbuckle	3,395-3,405	Oct.	123
Buckbee Southwest SW SE 15-20-12W	Lewis Drlg. Co. No. 1 Buckbee	Arbuckle	3,373-3,385	Dec.	1,551
Frank SE SW 7-19-12W	Alpine Oil & Royalty Co., No. 1 Hammeke "B"	Lans.-K.C.	3,322-3,328	Mar.	75
Great Bend Airport SE NW 26-19-14W	Honaker Drlg. Co., Inc. No. 1 Opie	Lans.-K.C.	3,320-3,324	Jan.	1,272
Great Bend Southwest NW SE 25-19-14W	Thomas H. Allan et al. No. 1 Clarke	Lans.-K.C.	3,322-3,326	Jan.	296
Hawkins NE NW 3-19-13W	Derby Drlg. Co. No. 1 Hawkins	Arbuckle	3,393-3,409	July	110
Heizer Northeast SE NW 15-19-14W	Isern Bros. et al. No. 1 Weber	Lans.-K.C.	3,353-3,367	Mar.	77
Heizer Southwest SW SW 21-19-14W	Honaker Drlg. Co. No. 1 Witte	Penn. basal conglomerate	3,496-3,501	June	2,224,000 cu. ft. gas

Hiss East NW NW 33-20 13W	Musgrove Petro. Corp. No. 1 Hiss	Arbuckle	3,549-3,566	Dec.	50
Kramp NE NE 7-19-11W	J. A. Terteling & Sons No. 1 Kramp	Arbuckle	3,351-3,385	Oct.	90
Liberty NW SW 23-20-14W	Petroleum Inc. No. 1 Janne	Lans.-K.C.	3,341-3,346	Nov.	25
Lott SW SW 26-16-12W	Honaker Drlg. Co. No. 1 Lamatsch (Now part of the Beaver South field)	Arbuckle	3,354 (top)	Jan.	50
Mary Ida North NW SE 25-18-11W	Overland Drlg. Co. No. 1 Ames	Arbuckle	3,304-3,311	Dec.	D & A
Peach (Revived) SW NE 25-16-14W	Anschutz Drlg. Co. No. 1 Chaloupka (SEc NW 25-16-14W)*	Lans.-K.C.	3,373-3,377	Jan.	10
Redwing South SE NW 6-18-12W	E. H. Adair Oil Co. No. 1 Eveleigh "E"	Arbuckle	3,325-3,333	Mar.	30
Sandrock South NE SE 28-20-13W	Petroleum Inc. No. 1 Tucker "A"	Lans.-K.C.	3,418-3,430	Aug.	504
Walnut Creek SW NE 8-19-13W	Sohio Petro. Co. No. 1 Cook "B"	Lans.-K.C.	3,347-3,354	Nov.	190
Butler County					
Bare SE NW 31-28-5E	White & Ellis Drlg. Co. No. 1 Bare	"Bartlesville"	2,778-2,789	June	11
Brickley Southwest SW SE 3-27-7E	K. T. Wiedemann No. 1 Lucas	"Bartlesville"	2,699-2,732	Sept.	20
Murdock NW NW 23-25-3E	R. J. Wixson Drlg. Co. No. 1 Brainerd	Mississippian	2,709-2,719	Feb.	10
Clark County					
Snake Creek SE SE 21-34-21W	Sunray Oil Corp. No. 1 Harper	Morrowan	5,452-5,460	May	6,500,000 cu. ft. gas
Cowley County					
Arkansas City West SW SW 23-34-3E	Aylward Drlg. Co. No. 1 Land-Power	"Bartlesville"	3,291-3,295	Apr.	58
Bergkamp NW SE 6-35-4E	Smitherman-Cohen Drlg. Co. No. 1 Bergkamp	"Bartlesville"	3,202-3,225	Feb.	74
Bergkamp Northwest NW NW 6-35-4E	Flossmar Oil & Gas Co. No. 1 Maurer-Neuer	"Bartlesville"	3,208-3,211	Nov.	25
Bogner SE NE 24-31-5E	Palmer Oil Corp. No. 1 Bogner	Mississippian	2,999-3,053	Mar.	25
Cabin Valley NE NE 31-33-6E	Crest Petroleum, Inc. No. 1 Berry	"Layton"	2,188-2,197	June	25
Canfield NE NW 13-34-3E	Aylward Drlg. Co. No. 1 Canfield	"Bartlesville"	3,375-3,379	May	13
Copeland NW NE 5-35-4E	Spencer & Tobias No. 1 Copeland	Mississippian	3,211-3,224	Dec.	2
Dutch Creek NE NW 35-31-4E	Helmerich & Payne No. 1 Stucky	"Bartlesville"	2,924-2,938	Dec.	2
Enterprise Northeast NW SE 35-33-3E	Helmerich & Payne No. 1 Wright "F"	"Bartlesville"	3,335-3,347	Sept.	443
Fussell NW SE 14-34-3E	Crest Drlg. Co. No. 1 Fussell	"Bartlesville"	3,348-3,360	Oct.	50
Gibson South SE NW 32-34-3E	The Texas Co. No. 1 L. M. Bryant (Now part of the Gibson field)	"Bartlesville"	3,383-3,388	Feb.	80
Harvey NW NW 23-34-3E	Martin & Cash Drlg. Co. No. 1 Harvey	"Bartlesville"	3,278-3,296	July	2,382
Harvey Northwest SW NE 15-34-3E	Smitherman & Cohen No. 1 Oglesbee	"Bartlesville"	3,298-3,318	Oct.	3,000
Turner West SE NE 25-32-5E	Coop. Ref. Assn. & E. F. Wakefield No. 1 Abildgard	Mississippian	3,054 (top)	Mar.	16
Decatur County					
Adell Northwest SE NE 34-5-27W	Continental Oil Co. No. 1 Geo. Gillespie	Lans.-K.C.	3,632-3,686	Jan.	1,192

TABLE 6.—*New oil and gas fields discovered in Kansas during 1952, continued*

County, pool, and location of discovery well	Discovery well	Producing zone	Production depth, feet	Month of discovery	Initial production per day, bbls.
Feely SE SW 2-5-27W	Continental Oil Co. No. 1 C. E. Feely	Lans.-K.C.	3,590-3,604	May	784
Hardesty NE NE 22-5-27W	Continental Oil Co. No. 1 J. E. Hardesty	Lans.-K.C.	3,642-3,658	Feb.	844
Monaghan SW SW 15-2-27W	E. K. Carey No. 1 Monaghan	Lans.-K.C.	3,514-3,569	July	24
Ellis County					
Antonino Townsite East NE NE 1-15-19W	Petroleum, Inc. No. 1 Wilson "B"	Lans.-K.C.	3,344-3,346	Aug.	83
Bielman SW SW 24-15-18W	Jones, Shelburne & Farmer, Inc. No. 1 Bielman	Arbuckle	3,496-3,500	July	75
Emmeram Townsite SW NE 6-13-16W	Victor Drlg. Co. No. 1 Windholz	Arbuckle	3,520-3,530	Oct.	600
Experiment SW SW 8-14-18W	Shelley-Miller Drlg. Co. No.1 Kansas State	Arbuckle	3,675-3,680	May	114
Glinther NE SW 17-11-19W	Natl. Coop. Ref. Assn. No. 1 Glinther	Arbuckle	3,554-3,558	Apr.	111
Hertel NE NW 16-14-16W	Anschutz Drlg. Co., Inc. No. 1 Hertel	Lans.-K.C.	3,134-3,172	May	76
Hertel Southwest SE NE 17-14-16W	Musgrove Petro. Corp. No. 1 Rohleder	Lans.-K.C.	3,215-3,219	July	259
Jensen NE NE 26-12-18W	B & R Drlg., Inc. No. 1 "B" Jensen	Arbuckle	3,621-3,625	Feb.	79
Nicholson North SW NW 19-11-20W	Imperial Petro Co., Inc. No. 1 Vance	Lans.-K.C.	3,610-3,614	Jan.	316
Pleasant Northwest SE SW 27-13-20W	Imperial Petro Co., Inc. No. 1 Giebler "B"	Arbuckle	3,814-3,830	Aug.	304
Raynesford SW NW 17-13-20W	Imperial Petro Co., Inc. No. 1 Raynesford "A"	Penn. basal conglomerate	3,870-3,875	Aug.	132
Raynesford East NW SW 16-13-20W	Victor Drlg., Inc. & Deep Rock Oil Corp. No. 1 Brungardt	Arbuckle	3,861-3,870	Dec.	173
Rome SE NE 27-13-17W	Murfin Drlg. Co. No. 1 Rome	Arbuckle	3,525-3,530	Dec.	459
Sessin SW NE 15-11-19W	Okmar Oil Co. No. 1 Sessin "B"	Arbuckle	3,499-3,502	Feb.	2,236
Sunnydale SW NE 1-14-20W	Kenneth A. Ellison No. 1 Hertel	Arbuckle	3,850-3,860	Nov.	20
Ubert Northwest NW NW 1-13-18W	Alpine Oil & Royalty Co., Inc. No. 1 Grissman	Arbuckle	3,592-3,606½	May	251
Weisner (revived) NW NW 36-12-20W	Flynn Oil Co. No. 1 Weisner (old well worked over)	Penn. basal conglomerate	3,863½-3,890	May	D & A
Ellsworth County					
Andrews NW NW 4-17-8W	El Dorado Refg. Co. No. 1 Andrews	Arbuckle	3,302-3,305	Aug.	132
Maes SW SE 26-17-8W	E. K. Carey Drlg. Co., Inc. No. 1 Maes	Arbuckle	3,341-3,357	Feb.	478
Finney County					
Beyer SE NW 24-26-33W	W. J. Coppinger No. 1 Beyer	Lans.-K.C.	4,398-4,406	Dec.	191

Damme South SW SE 28-22-33W	W. L. Hartman No. 10 Damme	Mississippian	4,690 (top)	Oct.	244
Sonderegger NE NE 21-22-31W	Coop. Ref. Assn. No. 1 Sonderegger	Mississippian	4,737 (top)	Dec.	295
Stewart SW NW 6-23-30W	Coop. Ref. Assn. No. 1 Stewart	Mississippian	4,710 (top)	Oct.	24
Gove County					
Beougher NW SE 8-13-30W	Skiles Oil Corp. No. 1 Beougher	Lans.-K.C.	4,079-4,082	Mar.	4
Lundgren NE NW 30-14-29W	Skiles Oil Corp. No. 1 Lundgren	Mississippian	4,306-4,316	Mar.	Temp. abd.
Lundgren South NE SW 31-14-29W	Wycoff-Williams No. 1 Lundgren	Mississippian	4,277-4,283	Aug.	236
Pyramids NW NW 9-15-31W	D. R. Lauck Oil Co., Inc. No. 1 Jones (old well worked over)	Marmaton	4,280-4,290	June	150
Graham County					
Alda (revived) NW SW 15-7-22W	Murfin Drlg. Co. No. 1 Davis (NWc 15-7-22W)*	Lans.-K.C.	3,694-3,697	Dec.	31
Alda West SW NW 16-7-22W	Murfin Drlg. Co. No. 1 Worcester	Lans.-K.C.	3,719-3,722	June	387
Bass Southwest SE NE 14-10-21W	Jones, Shelburne & Farmer, Inc. No. 1 Acheson (Now part of the Cooper field)	Arbuckle	3,786-3,794	Mar.	364
Dorman NW NW 30-10-23W	Musgrove Petro. Corp. No. 1 Dorman	Lans.-K.C.	3,921-3,928	Feb.	345
Mickleson NW SE 27-8-22W	Jones, Shelburne & Farmer, Inc. No. 1 Mickleson	Arbuckle	3,759-3,775	Oct.	278
Noah NW SE 27-10-21W	Jones, Shelburne & Farmer, Inc. No. 1 Noah "D"	Arbuckle	3,786-3,793	May	234
Schmied NW SE 21-8-25W	Bay Petro Corp. No. 1 Schmied	Lans.-K.C.	3,740-3,744	May	68
Schmied North SE SW 16-8-25W	Empire Drlg. Co. No. 1 Madden-Davis	Lans.-K.C.	3,795-3,801	Oct.	80
Schnebly SE SE 8-8-22W	Murfin Drlg. Co. No. 1 Schnebly	Lans.-K.C.	3,507-3,512	Oct.	214
White NW SW 25-10-21W	Petroleum, Inc. No. 2 White	Arbuckle	3,716-3,720½	May	154
Harper County					
Bluff Creek SW NW 24-34-5W	The Texas Co. No. 1 Baker	Lans.-K.C.	3,938-3,943	Sept.	26
Kingman County					
Artesian Valley NE NE 22-27-10W	Amerada Petro. Corp. No. 1 Richardson	Viola	4,315-4,323	June	2,359
Casley SW NW 11-28-5W	Pabco Drlg. Co. No. 1 Casley	Mississippian	3,794-3,801	Oct.	318
Lane County					
North Fork NE SW 19-17-29W	Hugoton Prod. Co. No. 1 Floyd	Lans.-K.C.	4,333-4,352	June	160
Marion County					
Biscuit Hill N½ SE 33-21-4E	W. R. Atkinson et al. No. 1 Brown	Mississippian	2,269-2,275	Mar.	3
Shank SE NW 12-22-3E	Aladdin Petro. Corp. No. 1 Burton	Mississippian	2,474-2,501	July	75
Meade County					
Bromwell SW NW 7-34-29W	R. E. Adams No. 1 Bromwell	Morrowan	5,901-5,908	Apr.	25

TABLE 6.—*New oil and gas fields discovered in Kansas during 1952, continued*

County, pool, and location of discovery well	Discovery well	Producing zone	Production depth, feet	Month of discovery	Initial production per day, bbls.
Fringer NE NE 7-35-29W	Columbian Fuel Co. No. 2 Adams "G"	Morrowan	5,780-5,793	May	5,213,000 cu. ft. gas
Stevens NE NE 32-32-30W	Columbian Fuel Co. No.1 Stevens	Morrowan	5,560-5,597	Sept.	8,755,000 cu. ft. gas
Osborne County					
Ruggles NW NW 23-10-15W	Anderson-Prichard Oil Corp. No. 1 Ruggles	Penn. basal conglomerate	3,394-3,410	Jan.	193
Pawnee County					
Benson South SE SW 30-23-15W	M. B. Armer Drlg. Co., Inc. No. 1 Garvin	Lans.-K.C.	3,754-3,758	June	401
Larned (revived) SW NE 34-21-16W	Musgrove Petro. Corp. No. 1 Phinney (NE SW 28-21-16W)*	Arbuckle	3,851-3,856	Sept.	3,000
Phillips County					
Fredericksburg NE NW 4-1-18W	Alpine Oil & Royalty Co., Inc. No. 1 Kauk	Lans.-K.C.	3,457-3,460	Mar.	50
Hansen West SE NE 15-5-20W	J. H. Johnson No. 1 Lappin	Arbuckle	3,543-3,554	Dec.	15
Pratt County					
Barnes NE SW 25-27-12W	Anschutz Drlg. Co., Inc. No. 1 Barnes	Simpson	4,328-4,336	Jan.	7,860,000 cu. ft. gas
Blowout NE NE 8-27-14W	Lion Oil Co. No. 1 Eubank	Lans.-K.C.	3,929-3,936	Jan.	oil, bbl. 20 8,000,000 cu. ft. gas
Chance East NE SE 34-26-13W	R. W. Rine Drlg. Co. No. 1. Briggeman	Viola	4,261-4,277	June	220
Jarboe N½ SE 25-26-14W	Rine Drlg. Co. No. 1 Jarboe (old well worked over)	Lans.-K.C.	3,834-3,848	Sept.	3½
Reno County					
Keddie NE SW 26-23-10W	Nadel & Gussman No. 1 Paine (old well worked over)	Lans.-K.C.	3,299 (top)	July	D & A
Nicklaus Lot 3 3-26-4W	Saturn Drlg., Inc. No. 1 Nicklaus	Lans.-K.C.	3,249-3,251	Nov.	87
Sankey Southwest NW SE 21-22-10W	Natl. Coop. Ref. Assoc. No. 1 Schweizer	Viola	3,548-3,550	Jan.	483
Rice County					
Bingham NE NW 35-19-9W	W. L. Hartman No. 1 Bingham	Arbuckle	3,332 (top)	Apr.	25
Calf Creek North SW NE 28-18-10W	Vickers Petro. Co., Inc. No. 1 Roesler "B"	Arbuckle	3,248-3,261	Dec.	80
Click (revived) SW SE 3-18-7W	A. D. Allison No. 1 Click (SEc NE 3-18-7W)*	Lans.-K.C.	3,050-3,054	Mar.	25
Fair SW SE 15-21-10W	Magnolia Petro. Co. No. 1 James H. Fair	Penn. basal conglomerate	3,358-3,368	Jan.	11
Farmer NE SE 24-18-10W	Nadel & Gussman No. 1 Bredfeldt	Arbuckle	3,222-3,228	May	1,166
Galt (revived) SW NE 8-18-7W	Birmingham-Bartlett Drlg. Co. No. 1 Fergueson (NW NE 8-18-7W)*	Arbuckle	3,193-3,197	July	152
Schulz NE NE 15-18-10W	Ash-Mur Drlg. Co. No. 1 Schulz (old well worked over)	Arbuckle	3,500 (top)	Aug.	D & A

Rooks County

Bartos SW SW 15-9-19W	Grant Oil Co. No. 1 Bartos	Arbuckle	3,544-3,549	June	50
Bassett Southwest SW NW 29-10-20W	Virginia Drlg. Co. No. 1 Thomas	Arbuckle	3,679 (top)	Dec.	28
Baumgarten Northeast NE NE 30-9-18W	Heathman & Strain Drlg. Co. No. 1 Jelinek	Arbuckle	3,608-3,617	Dec.	149
Brungardt SE SE 35-10-17W	Champlin Refg. Co. No. 1 Brungardt	Lans.-K.C.	3,194-3,210	Aug.	233
Dancer NE NW 4-8-17W	Murfin Drlg. Co. No. 1 Dancer	Lans.-K.C.	3,140-3,152	Feb.	227
Dopita East SE SE 29-8-17W	Murfin Drlg. Co. No. 1 Stamper	Lans.-K.C.	3,304-3,410	Aug.	25
Elm Creek West SE NE 24-8-18W	Jones, Shelburne & Farmer, Inc. No. 1 Thomas (Now part of the Elm Creek field)	Arbuckle	3,422-3,427	Feb.	46
Fehnel NE SW 16-10-19W	Champlin Refg. Co. No. 1 Fehnel	Lans.-K.C.	3,480-3,494	July	45
Hillside SW SW 12-8-20W	Deep Rock Oil Co. No.1 Gosselin	Shawnee	3,206-3,214	Jan.	55
Laura Southeast NW SE 30-10-20W	B & R Drlg. Co. No. 1 Schneider "B"	Arbuckle	3,667-3,672	Aug.	178
Lynd Southwest SW SE 5-10-19W	L.B. Stableford No. 1 Mabel Sutor	Arbuckle	3,759-3,763	May	80
McMullen NE SW 33-8-17W	Jones, Shelburne & Farmer, Inc. No. 1 McMullen	Arbuckle	3,454-3,459	Sept.	365
Medicine Creek NW SE 18-8-16W	Herndon Drlg. Co. No. 1 Chesney	Lans.-K.C.	3,050-3,067	June	62
Mt. Ayr NE SE 13-10-18W	Republic Nat. Gas Co. No. 1 Miller	Lans.-K.C.	3,554-3,566	July	11
Zurich Southwest SW SE 34-10-19W	Mallonee Drlg. Co. No. 1 Aksamit	Lans.-K.C.	3,385-3,394	Nov.	37

Rush County

Big Timber NW SW 5-16-18W	John Lindas Oil, Inc. No. 1 Herklotz	Arbuckle	3,613½-3,617½	June	D & A
Stegman SE NE 11-16-17W	Northern Ord., Inc. No.1 Stegman	Lans.-K.C.	3,376-3,384	Dec.	D & A
Timken SE NW 28-18-17W	E. H. Adair Oil Co. No. 1 Peterson	Arbuckle	3,729-3,751	June	259

Russell County

Fay NE SW 2-12-15W	D. R. Lauck Oil Co., Inc. No. 1 Shaffer	Arbuckle	3,238-3,250	Oct.	141

Saline County

Gypsum Creek North NE NW 33-16-1W	E.K. Carey Drlg. Co., Inc. No.1 Stein	Mississippian	2,594-2,614	June	303
Holm North NE SW 20-16-3W	Natl. Assoc. Petro. Co. No. 1 Nelson	Viola	3,427-3,437	May	44
Holm Southeast NW SE 32-16-3W	Bay Petro. Corp. No. 1 Holt	Viola	3,388-3,398	Jan.	17
Salemsborg SW SW 5-16-3W	Phillips & Sanderson No. 1 Johnson	Viola	3,381-3,435	Nov.	120

Sedgwick County

Crestview NW SW 1-27-1E	E. B. Shawver No. 1 Holmes Est.	"Burgess"	2,982-2,985	Jan.	25
Eastborough North (revived) N½ SW 4-27-2E	W. L. Hartman No.1 Rolland (SE NE 8-27-2E)*	Arbuckle	3,376-3,401	July	25

TABLE 6.—*New oil and gas fields discovered in Kansas during 1952, concluded*

County, pool, and location of discovery well	Discovery well	Producing zone	Production depth, feet	Month of discovery	Initial production per day, bbls.
Gehring-Rick SW NE 16-28-2E	John P. Gaty No. 1 Rick (old well worked over)	Mississippian	2,950 (top)	June	15
Prairie Creek NE NW 25-25-2E	John P. Gaty No. 1 Bodecker "A"	Mississippian	2,812-2,818	May	26
Seward County					
Hawks SE NW 18-35-31W	J. M. Huber Corp. No. 1 Lofland-Hawks (old well worked over)	Morrowan	5,927 (top)	July (1951)	3,549,000 cu. ft. gas
Kismet South SE NW 26-33-31W	Flynn Oil Co. No. 1 Jury	Mississippian	5,770-5,860	May	25
Liberal-White SW SW 35-34-32W	Northern Ord., Inc. No. 1 White	Morrowan	5,906-5,910	Mar.	480,000 cu. ft. gas
Sheridan County					
George NW NE 17-9-26W	Graham-Messman-Rinehart Oil Co. No. 1 George Mills	Lans.-K.C.	4,023-4,034	May	447
Moss SW NE 2-8-30W	Moss-Mountfield-Anderson No. 1 Anderson	Lans.-K.C.	4,033½-4,037½	Dec.	D & A
Stafford County					
Brunselmeyer NE NE 2-22-13W	Anschutz Drlg. Co. No. 1 Brunselmeyer	Arbuckle	3,652 (top)	Sept.	467
Crissman NE SW 16-23-14W	Westgate-Greenland Oil Co. No. 1 Crissman	Lans.-K.C.	3,664-3,672	July	202
Crissman North NE NE 9-23-14W	Westgate-Greenland Oil Co. No. 1 Batchman	Lans.-K.C.	3,669-3,677	Dec.	282
Curtis West NW NW 12-22-14W	Westgate-Greenland Oil Co. No. 1 Williams "A"	Arbuckle	3,744-3,796	Feb.	330
Farmington West SE NE 6-25-15W	Cities Service Oil Co. No. 1 Westgate	"Penn. sand"	4,164-4,206	June	4,190,000 cu. ft. gas
Grow West SW SW 16-21-13W	Western Rig Co., Inc. No. 2 Grow (Now part of the Hazel West field)	Arbuckle	3,677-3,680	May	199
Happy Valley SW NE 15-23-13W	Petroleum, Inc. No. 1 Ward	Arbuckle	3,810-3,819	May	36
Helene SW SE 16-22-12W	Heathman & Co. No. 1 Spangenberg	Arbuckle	3,685-3,695	Oct.	223
Hickman South SW SE 34-21-14W	Petroleum, Inc. No. 1 Schartz "B"	Lans.-K.C.	3,567-3,575	Oct.	45
Hill NW NW 11-23-12W	Alpine Oil & Gas Corp. No. 1 Hill	Lans.-K.C.	3,447-3,454 3,456-3,460	Dec.	4,675,000 cu. ft. gas
Hudson NE SW 33-22-12W	Birmingham-Bartlett Drlg. Co. No. 1 Dohrman	Lans.-K.C.	3,495-3,500	Mar.	334
Koelsch SW SW 24-24-14W	Helmerich & Payne No. 1 Koelsch	Lans.-K.C.	3,750-3,758	Oct.	2,583
Koelsch Southeast SE SW 25-24-14W	Hilton Drlg. Co. No. 1 Koelsch	Arbuckle	4,187-4,191	Nov.	3,000
Lincoln Northwest NE NW 29-21-14W	Westgate-Greenland Oil Co. No. 1 Weirauch	Arbuckle	3,778-3,785	Oct.	25
Mt. View NE SE 29-22-13W	Petroleum, Inc. No. 1 Walls	Lans.-K.C.	3,641-3,649	July	505
North Star SE NW 27-24-12W	Coop. Ref. Assn. No. 1 Byer "B"	Viola	3,915-3,931	May	341
Oscar West NW NE 22-22-14W	Imperial Drlg. Co. No. 1 Prichard	Lans.-K.C.	3,593-3,601	May	1,863
Pleasant Grove NE SW 26-22-12W	Shelley-Miller Drlg. Co. No. 1 Spangenberg	Lans.-K.C.	3,462-3,470	July	253

Rose Valley **SE SW 36-25-13W**	**M. B. Armer** **No. 1 Walter**	**Lans.-K.C.**	**3,824-3,830**	**June**	**81**
St. John North **NE SE 20-23-13W**	**Derby Oil Co.** **No. 1 Schulz**	**Lans.-K.C.**	**3,603-3,607**	**Nov.**	**505**
St. John Northwest **NE NW 20-23-13W**	**Anschutz Drlg. Co., Inc.** **No. 1 Schulz**	**Lans.-K.C.**	**3,644-3,650**	**June**	**144**
Strobel **NW SW 9-22-14W**	**Petroleum, Inc.** **No. 1 Strobel "C"**	**Arbuckle**	**3,864-3,872**	**July**	**94**
Strobel Northwest **NE NW 8-22-14W**	**Petroleum, Inc.** **No. 1 Strobel "B"**	**Simpson**	**3,852-3,854**	**July**	**100**
Syms Southeast **NW NW 27-21-12W**	**Adair Oil Co.** **No. 1 Shumway**	**Arbuckle**	**3,565-3,570**	**Oct.**	**2,120**
Taylor **NE NW 15-21-14W**	**Stanolind Oil & Gas** **Co. No. 1 Taylor**	**Simpson**	**3,688-3,692**	**Jan.**	**104**
Sumner County					
Caldwell Northwest **SE SE 8-35-3W**	**Mid-Continent Petro.** **Corp. No. 1 Seltzer**	**Simpson**	**4,835-4,855**	**Sept.**	**356**
Hunnewell **(revived)** **NW NE 18-35-1E**	**Herndon Drlg. Co.** **No. 1 Kerr** **(Location of original discovery well not available)**	**Mississippian**	**3,602-3,618**	**Oct.**	**18**
Slate Creek **NW SE 9-33-2E**	**W. J. Coppinger** **No. 1 Brann-Martin**	**Lans.-K.C.**	**2,804-2,816**	**Apr.**	**25**
Thomas County					
Mingo **NE SW 19-9-32W**	**Trans-Tex Drlg. Co.** **No. 1 Keller**	**Mississippian**	**4,680-4,684**	**Dec.**	**50**
Trego County					
Ellis South **NE NE 12-13-21W**	**Carl Todd Drlg. Co.** **No. 1 Newcomer**	**Arbuckle**	**3,822-3,837**	**Oct.**	**152**
Groff **SW SW 26-14-21W**	**Jones, Shelburne &** **Farmer, Inc. No. 1 Groff**	**Penn. basal** **conglomerate**	**3,822-3,832**	**Nov.**	**78**
Nieden **SE SW 16-12-23W**	**Wick's Petro. Co.** **No. 1 Nieden**	**Mississippian**	**3,850-3,857**	**Mar.**	**42**
Ridgeway **SW NW 26-12-21W**	**The Texas Co.** **No. 1 Schoenthaler**	**Arbuckle**	**3,896-3,909**	**Feb.**	**268**
Sunny Slope **SE SE 21-14-21W**	**Deep Rock Oil Corp.** **No. 1 Zeman**	**Marmaton**	**3,848-3,862**	**Jan.**	**248**
Woodson County					
Steele **SW NW 20-23-15E**	**Moreland & Harris** **No. 1 Steele**	**Mississippian**	**1,525-1,542**	**May**	**15**

*Location of original discovery well.

For the first time in this series of bulletins, a table of new oil and/or gas zones discovered in old producing fields during 1952 is included. Data similar to that presented for new pool discoveries are given in Table 7.

Abandoned pools.—Only one oil pool was officially abandoned during 1952 by the Kansas Nomenclature Committee. Thirty-two oil or gas pools were combined with other pools after it was determined that the pools had common reservoirs. As has been the custom of the Survey, the outlines of the abandoned pools are omitted from the maps in this bulletin. Total production from

TABLE 7.—*New oil or gas zones in old producing fields*

County, pool, and location of discovery well	Discovery well	Producing zone	Production depth, feet	Month of discovery	Initial production per day, bbls.
Barton County					
Alefs SW SW 14-19-14W	Ben F. Brack Oil Co., Inc. No. 1 Alefs	Lans.-K.C.	3,334-3,341	June	30
Bernard NE SW 10-19-11W	C. E. Ash No. 6 J. H. Musenberg "D"	Topeka (Shawnee)	2,866-2,872	Feb.	1,437
Great Bend Airport NE SW 26-19-14W	Honaker Drlg. Co., Inc. No. 3 Essmiller	Arbuckle	3,473-3,485	May	3,000
Hammer NW SW 36-19-12W	W. L. Hartman No. 2 Flora Birzer	Lans.-K.C.	3,088 (top)	Jan.	50
Hawkins NE NW 3-19-13W	Rocket Drlg. Co. No. 1 Hawkins (old well plugged back)	Lans.-K.C.	3,158 (top)	Nov.	291
Kraft-Prusa NW NW 32-16-11W	Natl. Coop. Ref. Assn. No. 5 Joseph	Douglas	2,997-3,009	June	211
Werner-Robl SW NE 30-19-11W	W. L. Hartman No. 2 Mary Roth	Arbuckle	3,364 (top)	Jan.	15
Cowley County					
Gibson South SE NW 32-34-3E	The Texas Co. No. 2 Bryant "A"	Mississippian	3,400-3,412	June	39
Ellis County					
Burnett SE NW 12-11-18W	Skelly Oil Co. No. 3 Kempe "C" (old well worked over)	Shawnee	2,967-2,973	Feb.	83
Emmeram Townsite SW NE 6-13-16W	Victor Drlg. Co. No. 1 Windholz	Lans.-K.C.	3,291-3,296	Oct.	600
Gilnther SW NE 17-11-19W	Natl. Coop. Ref. Assn. No. 2 Gilnther	Lans.-K.C.	3,439-3,448	June	33
Herl NE SE 28-14-17W	Lion Oil Co. No. 4 Herl	Penn. basal conglomerate	3,453-3,461	Feb.	162
Jensen NW NW 25-12-18W	Heathman & Co. No. 1 Staab	Lans.-K.C.	3,531-3,541	Mar.	315
Mendota NW SE 6-11-20W	Magnolia Petro. Co. No.1 Richards "B"	Lans.-K.C.	3,530-3,540	May	10
Ellsworth County					
Heiken SW SE 25-17-10W	Skelly Oil Co. No. 1 Stumps	Lans.-K.C.	2,974-2,982	Mar.	50
Graham County					
Noah SW NE 27-10-21W	Phillips Petro. Co. No. 1 Noah	Lans.-K.C.	3,651-3,658	Sept.	34
Smith-Denning West NE NW 6-10-21W	D. G. Hansen No. 2 Brown	Lans.-K.C.	3,581-3,611	Jan.	187
Kingman County					
Pat Creek SW SW 20-28-9W	Nebraska-Wyoming Oil Co. No. 2 Darlington	Simpson	4,475-4,493	July	65
Meade County					
Novinger NE SW 23-33-30W	Lansekan Co., Inc. No. 7 Langhoffer	Morrowan	5,765-5,786	Dec.	150
Osborne County					
Ruggles SE NW 23-10-15W	Anderson-Prichard Oil Corp. No. 6 Ruggles "A"	Toronto (Shawnee)	2,986-2,989	June	51
Ruggles SW SW 14-10-15W	Sohio Petro. Co. No. 1 Isenberg	Lans.-K.C.	3,024-3,026	Mar.	41

Pawnee County

Benson Southeast NE NW 32-23-15W	Cities Service Oil Co. No. 2 Becker "B"	Lans.-K.C.	3,709-3,729	Apr.	1928
Evers SW SW 36-21-16W	Iron Drlg. Co. No. 1 Prosser "B"	Arbuckle	3,906-3,917	Feb.	140
Evers NE NE 2-22-16W	Iron Drlg. Co. No. 1 Shady "A"	Simpson	3,861-3,865	Feb.	39

Pratt County

Barnes SE SW 25-27-12W	Hamilton Bros. No. 4 Barnes "A"	Lans.-K.C.	3,620-3,632	Nov.	D & A
Chance NE SW 33-26-13W	Rine Drlg. Co. No. 1 Jo (old well worked over)	Viola	4,250-4,260	Jan.	8
Chance East NW SW 35-26-13W	R. W. Rine Drlg. Co. No. 1 Briggeman "B"	Mississippian	4,138 (top)	Sept.	198

Reno County

Haven NW SW 10-25-4W	Midstates Oil Corp. No. 1. Schlickou "A"	Viola	3,939-3,947	Jan.	SWDW

Rice County

Ixl South NW NE 9-19-10W	Skiles Oil Corp. No. 2 Boldt (This pool now part of the Ixl pool)	Arbuckle	3,334-3,340	Mar.	427

Rooks County

Gra-Rook SW SW 17-9-20W	Anschutz Drlg. Co. No. 1 Pfannensteil	Penn. basal conglomerate	3,810-3,825	Aug.	40
Jelinek SE NE 14-9-19W	Harry Gore No. 9 Ruder	Dodge (Shawnee)	3,220-3,224	June	97
McHale SE SE 7-9-18W	Grant Oil Co. No. 1 Cabbage	Lans.-K.C.	3,436-3,460	Apr.	5
Nettie CSL SW 33-9-17W	Palmer Oil Corp. No. 1 Schrandt (old well plugged back)	Simpson	3,499-3,502	Mar.	25
Palco Southeast NW NE 10-10-20W	Barnett Oil Co. No. 1 Sparks "A"	Lans.-K.C.	3,728-3,732	June	25
Slate NW SW 31-6-19W	Morris Sitrin No. 1 Ostemeyer (old well worked over)	Lans.-K.C.	3,291 (top)	July	105
Zurich NW SE 35-10-19W	C-G Drlg. Co. No. 1 Casey	Shawnee (Topeka)	3,087-3,097	Apr.	25

Stafford County

Crissman SE NW 16-23-14W	Westgate-Greenland Oil Co. No. 1 Beaver	Arbuckle	4,006-4,012	Aug.	150
Crissman NE SW 16-23-14W	Westgate-Greenland Oil Co. No. 2. Crissman	Simpson	3,984-4,000	Aug.	347
Curtis West NE NE 11-22-14W	Westgate-Greenland Oil Co. No. 3 Williams	Lans.-K.C.	3,570-3,582	May	355
Eden Valley NW NW 29-21-13W	Cities Service Oil Co. No. 5 Essmiller "B"	Lans.-K.C.	3,496-3,508	Sept.	2,519
Gates SW SW 27-21-13W	Lion Oil Co. No. 4 Gates (old well plugged back)	Viola	3,635-3,651	Feb.	60
Grow SW SE 16-21-13W	Westgate-Greenland Oil Co. No. 6 Grow	Lans.-K.C.	3,463-3,476	June	186
Leo SW SE 7-21-13W	Petroleum, Inc. No. 1 Witt "C"	Lans.-K.C.	3,475-3,504	Jan.	972
Moon NW NE 4-22-13W	Derby Drlg. Co. No. 1 Gates	Penn. basal conglomerate	3,643-3,677	Jan.	659
North Star SW NE 27-14-12W	Gulf Oil Corp. No. 1 Jenkins	Simpson	4,063-4,072	Aug.	662
Oscar SE NW 23-22-14W	S. A. Berwick No. 1 George Hoffmaster	Viola	3,777-3,785	Jan.	7
Richland NW SE 22-24-14W	Alpine Oil & Royalty Co. No. 1 White	Mississippian	4,032-4,052	Nov.	143

TABLE 7.—*New oil and gas zones in old producing fields, concluded*

County, pool, and location of discovery well	Discovery well	Producing zone	Production depth, feet	Month of discovery	Initial production per day, bbls.
Strobel SW NW 9-22-14W	Petroleum, Inc. No. 1 Strobel "A"	Lans.-K.C.	3,659-3,663	Nov.	427
Sumner County					
Anson NW NW 36-30-2W	Anderson-Prichard Oil Corp. No. 1 Riner	Lans.-K.C.	3,264-3,276	June	50
Guelph NW NE 6-35-1E	Herndon Drlg. Co. No. 7 Gurley	Arbuckle	3,969 (top)	Feb.	120
Trego County					
Ridgeway SE NW 26-12-21W	The Texas Co. No. 3 Schoenthaler	Lans. K.C.	3,693-3,699	Apr.	361

abandoned areas is listed at the bottom of each county summary (Tables 66 and 67).

Wells drilled during 1952.—There were 5,136 wells recorded as being drilled in the State during 1952. It is certain that numerous shallow wells in several eastern Kansas counties were not recorded and thus are not included in this tabulation. Of the tests reported 2,396 were oil wells, 305 were gas wells, 2,045 were dry and abandoned holes, and 387 were salt-water disposal or were input wells drilled in connection with secondary recovery operations. New pool discoveries and pool revivals accounted for 175 of the oil and gas wells; 557 of the dry holes were dry wildcat tests. No estimate as to the number of wells drilled but not reported has been attempted.

Nine Kansas counties had more than 200 wells recorded drilled in 1952. As in previous years, Barton County led all others with 534. Following in order were Butler County (486), Russell County (355), Ellis County (318), Stafford County (310), Cowley County (300), Rooks County (279), Rice County (259), and Greenwood County (242). These nine counties accounted for 60.4 percent of the total number of wells drilled in the State during 1952.

Test wells drilled within 1½ miles of the outside boundaries of producing pools are called extension wells and are not shown on county maps in this bulletin. Test wells resulting in dry holes drilled outside this 1½ mile limit are classed as "wildcat wells" and are shown by a symbol on the maps of western Kansas counties. Any county having four or more such dry wildcat wells

drilled in 1952 has a table listing data on the wells included under the write-up of that county.

The various tops of the formations listed in the tables have been determined through the use of electric logs if they were available. An asterisk in front of the well name in the tables indicates that no electric log is available for that well. In such cases various sources of information have been used to determine the tops of the formations. These include the Kansas Sample Log Service, Independent Oil and Gas Service, drillers logs, and other sources within the Survey.

As pool boundaries are rarely exact, the classification of wildcat wells becomes somewhat arbitrary. Hence, the total number of wildcat wells the reader may obtain from different sources is likely to vary somewhat.

For the purposes of the tables, wells counted as 1952 completions are those which have been finished within the year and which have been drilled to completion in one operation. Old wells worked over, although they came in as producers, are not counted as 1952 completions. The 1952 wells abandoned as dry and then converted to salt-water disposal use have sometimes been classed as dry holes, unless it was plain that they were drilled expressly for salt-water disposal.

Straggler Wells.—After the statistical records have been finished for each year, late reports of completed wells continue to come in. These are referred to as stragglers, reported in the bulletin for the following year, but are credited to the year in which the wells were completed. There are 206 stragglers for 1951, which are shown by counties in Table 8.

Well elevations.—Elevations of many wildcat tests in the State are given in tables or in the text. Publication of elevations of many wildcat wells was made possible through the cooperation of Laughlin-Simmons and Company, Tulsa, Oklahoma.

Eastern Kansas counties.—Counties lying wholly east of the sixth principal meridian are regarded as being in eastern Kansas, an area that has been treated separately in some reports (Jewett, 1949) and is treated somewhat differently from western Kansas in this report. Plate 1 is a map of eastern Kansas counties. Locations of areas that produced oil in 1952, rather than recognized oil fields, are shown. Locations of secondary recovery projects are shown on the same map.

The most significant new development in eastern Kansas during 1952 was the discovery of 10 new "Bartlesville," 3 Mississippian, and 1 "Layton" horizons of production in Cowley County. One new pre-Pennsylvanian field was opened west of the Nemaha anticline, the **Murdock**, in Butler County. New production east of the anticline in Butler County includes two "Bartlesville sand" pools, the **Bare** and **Brickley Southwest.**

TABLE 8.—*Wells completed in 1951 but reported in 1952*

County	Oil	Gas	Dry	Salt-water disposal or input
Allen	....	....	....	....
Barber	1	....	....	....
Barton	24	....	5	....
Butler	11	....	2	5
Coffey	....	....	1	....
Cowley	2	....	3	....
Elk	....	....	....	3
Ellis	12	....	3	1
Ellsworth	3	....	....	1
Finney	....	2	....	1
Ford	1	....	....	....
Graham	4	....	2	....
Grant	....	4	....	....
Greenwood	1	....	2	12
Harvey	2	....	....	....
Haskell	....	4	....	....
Hodgeman	1	....	....	....
Kearny	....	1	....	....
Kingman	3	....	....	....
McPherson	2	....	....	....
Marion	3	....	1	....
Meade	....	1	....	....
Montgomery	1	....	3	....
Morton	....	2	....	....
Neosho	....	....	1	....
Norton	....	....	1	....
Osage	....	....	1	....
Pawnee	1	....	2	....
Phillips	8	....	1	....
Pratt	2	....	1	....
Rice	7	....	2	....
Rooks	4	....	2	....
Russell	9	....	2	....
Saline	3	....	2	....
Seward	....	2	2	....
Sheridan	....	....	1	....
Stafford	11	....	....	....
Stanton	....	1	....	....
Stevens	....	4	....	....
Sumner	2	....	1	....
Trego	1	....	2	....
Total	119	21	43	23

The other major development in eastern Kansas was the intensification of the search for areas suitable for secondary recovery projects. A very significant amount of oil is produced in eastern Kansas by secondary recovery methods, principally water-flooding. During 1952, the total oil produced by secondary recovery methods, including an estimate of those projects not specifically reporting, was more than 10 million barrels. Data on secondary recovery operations are listed in Table 1.

Acknowledgments.—T. A. Morgan, J. P. Roberts, D. C. Lilley, and H. A. Beverlin of the Conservation Division of the State Corporation Commission have for a long time cooperated to the fullest extent with the Geological Survey. Without their cooperation this report would not be possible.

It would have been impossible to assign much of the oil production in eastern Kansas to definite areas or even to counties without the cooperation of the several persons and organizations who are sending monthly oil purchase reports to the Survey and who have helped in other ways. Thanks are expressed to: A. J. Becker; Marvin E. Boyer; Cities Service Oil Company; Continental Oil Company; Cooperative Refinery Association; The El Dorado Refining Company; Virgil Gamble; Joplin Refining Company; Kanotex Refining Company; Kansas City Testing Laboratory; Joe Maclaskey; W. L. Maclaskey; M. F. A. Oil Company; Sinclair Oil and Refining Company; Sinclair Prairie Oil Company; Skelly Oil Company; Skiles Oil Corporation; Standard Oil Purchasing Company; Stekoll Petroleum Company; and White Eagle Purchasing Company, Inc.

Thanks are given to the various members of the Kansas Nomenclature Committee, Kansas-Oklahoma Division of the Mid-Continent Oil and Gas Association, for giving us their data on the new oil and gas pools discovered during the year and for their area descriptions of existing pools.

Thanks are extended to numerous companies and individuals who have contributed information on secondary recovery production and drilling activities connected with secondary recovery for the year. Numerous people and companies have contributed also to gas production figures for the year.

Many people engaged in various phases of the petroleum industry in Kansas have been generous in giving us data that have been used in this report. Here should be listed Gene Brinegar,

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SECONDARY RECOVERY

Repressuring of oil-bearing rocks by injection of water, air, or gas or a combination of these agents, has become a principal method of oil production in Kansas since official sanction and status were given the practice through the passage of a law in Kansas in 1935. Grandone (1944) reported that after passage of the law, the first legal project was organized by the York State Oil Company in the Seeley pool of northern Greenwood County in May of 1935. Pointing up the significance of the secondary recovery activities in the State, especially in the Cherokee basin and the southern part of the Forest City basin, is the fact that production has risen from an estimated 5 million barrels in 1942 to more than 10 million barrels this year, accounting for more than 9 percent of the State's total production this year. The reported production for 1952 totaled 9,196,510 barrels, and the 10 million barrel figure is reached by adding an estimate of those operations not reporting specifically.

Table 1 lists all the secondary recovery operations in the State for which permits to flood have been issued by the Conservation Division of the Kansas Corporation Commission. Of the 170 projects listed, 143 reported a total of 5,902 wells producing oil by secondary recovery methods and 4,507 wells which were utilized as input wells for injection of a repressuring medium. Of the

TABLE 9.—*Data on seven counties producing oil by secondary recovery in 1952*

County	Number of projects, 1952	Total oil production 1952, bbls.	Secondary recovery oil production 1952, bbls.	Percent of total production
Allen	11	609,577	280,872	46.1
Anderson	9	576,882	501,842	86.9
Butler	18	8,164,208	1,708,523	20.1
Greenwood	48	6,834,217	4,528,863	66.2
Miami	9	591,153	527,059	89.1
Montgomery	16	677,827	543,736	80.2
Neosho	9	645,001	469,624	72.8

total 162 are located east of the sixth principal meridian, which runs north and south through Wichita.

Greenwood County as in past years led all other counties in the number of projects operating as well as in production attributable to secondary recovery (Table 9). During 1952, 48 projects in Greenwood County accounted for more than 4.5 million barrels of oil, while 18 projects in Butler County, the second largest producer of oil by secondary recovery methods, accounted for more than 1.7 million barrels. These two counties accounted for more than half the oil produced through repressuring projects in Kansas.

The following zones listed in the order of their importance provided the bulk of the oil produced through secondary recovery methods: "Bartlesville sand," "Peru sand," and "Wayside sand." Salt water was used for repressuring in most of the Kansas projects. Of the many subsurface zones from which salt water is obtained for repressuring, the three main ones are sandstones of the Douglas group, Arbuckle dolomite, and produced water from the "Bartlesville sand." Principal sources of fresh water are shallow ground-water reservoirs, lakes, streams, and municipal water supplies. Where combined fresh and salt water is used the brine is obtained commonly from the local oil-producing formation. Treatment of salt water includes aeration, addition of chemicals, settling, and filtration singly or in various combinations. Fresh water requires treatment more commonly than brines. Such treatment includes adding lime, chlorine, alum, and settling and filtering or some combination of these. Most users of combined fresh and salt water use treating methods.

In general ground water is the most satisfactory type for water flooding, because the quality of river water varies greatly

TABLE 10.—*Estimated water-flood oil reserves in eastern Kansas counties**

County	Million barrels of oil	County	Million barrels of oil
Allen	9	Greenwood	93
Anderson	7	Linn	2
Bourbon	1	Lyon	4
Butler	57	Miami	19
Chautauqua	2	Montgomery	14
Cowley	14	Neosho	8
Crawford	1	Wilson	1
Elk	2	Woodson	3
Franklin	13		

* Estimates made by A. E. Sweeney, Jr., Interstate Oil Compact Commission.

with the seasons; hence the treatment necessary varies from time to time. Ground water usually remains uniform in chemical composition for long periods; therefore any treatment required before injection need not be changed.

Table 10 shows estimated reserves of oil in eastern Kansas counties believed to be recoverable by water flooding. The table is based primarily on Sweeney's estimates (1949). Dahlgren (1951) gave an estimate of total recoverable reserves by secondary recovery methods as of January 1, 1950, as more than 238 million barrels. At the present rate of production, this would cover more than a 20-year period.

NATURAL GAS

General.—The transmission of natural gas across state lines to market, and the approval of new cross-country gas pipe lines falls under the jurisdiction of the Interstate Commerce Commission and the Federal Power Commission respectively. Approval of transmission of gas and construction of pipe lines for interstate traffic is based both on a greatest-good-to-the-greatest-number consideration and on investment values. On these two counts, Kansas, ranking fifth among the gas-producing states, with large reserves and small population, has a minor voice in the use determination of the gas. While Kansas producers desire to export surplus gas for income which returns to the State, Kansas consumers, both domestic and industrial, complain of the exportation of the State's natural resource on the grounds of alleged loss of income and depletion of reserves. Table 11 and Figure 3 indicate that a significant portion of our gas production is being exported annually.

TABLE 11.—*Statistical summary of Kansas natural gas production and use, 1949-1952*

	(Millions of M cu. ft. at 16.4 psia.) 1949	1950	1951	1952	Percentage change 1951-1952
Natural gas produced in Kansas	263.2	323.3	363.7	365.1	+ 0.4
Imported from outside the State	118.8	53.2	42.7	60.0	+40.6
Total to account for	382.0	376.5	406.4	425.1	+ 4.6
Gas consumed in Kansas during year					
Domestic	64.9	75.2	85.0	91.0	+ 7.1
Industrial, misc., and losses	106.0	112.8	117.0	124.1	+ 6.1
Carbon black	14.0	14.1	15.5	13.9	—10.3
Total Kansas consumption	184.9	202.1	217.5	229.0	+ 5.3
(Consumption as pct. of prod.)	(70.3)	(62.7)	(59.8)	(62.7)	+ 4.9
Exported from state	197.1	175.4	188.9	196.1	+ 3.8
Total	382.0	377.5	406.4	425.1	+ 4.6

The answer seems to be the development of more industry and consuming population in Kansas. Either processing the gas into chemicals or using the resource as industrial fuel or both will guarantee that an optimum part of the potential value of our natural gas will be realized in Kansas.

Production and use.—The amounts of natural gas produced from the principal Kansas fields during 1952 are shown by county in Table 67. Production in the "eastern Kansas" fields, which had their peak production about 50 years ago, was less than 1 per cent, while production from the Hugoton Gas Area in southwestern Kansas was almost 92 percent of the State's total for 1952.

Table 11, showing some statistics on Kansas natural gas from 1949 through 1952, reveals some important trends. The production of natural gas from 1949 through 1952 showed annual increases. During 1952, importation from outside the State increased about 40 per cent; however, exportation of natural gas increased only a little less than 4 percent. Total Kansas domestic and industrial consumption, omitting carbon black, is at an all-time high. The use of natural gas in the carbon black industry in Kansas has recently been supplemented by the use of natural gas liquids and probably partially explains the annual decrease in the use of natural gas in that industry. About 45 percent of our total gas production, that produced and imported, was exported during 1952. This larger percentage of exportation of natural gas is believed to be a smaller proportion than most Kansans realize.

New developments.—Ten new gas pools were discovered in Kansas during 1952. The new discoveries are in Barton, Clark,

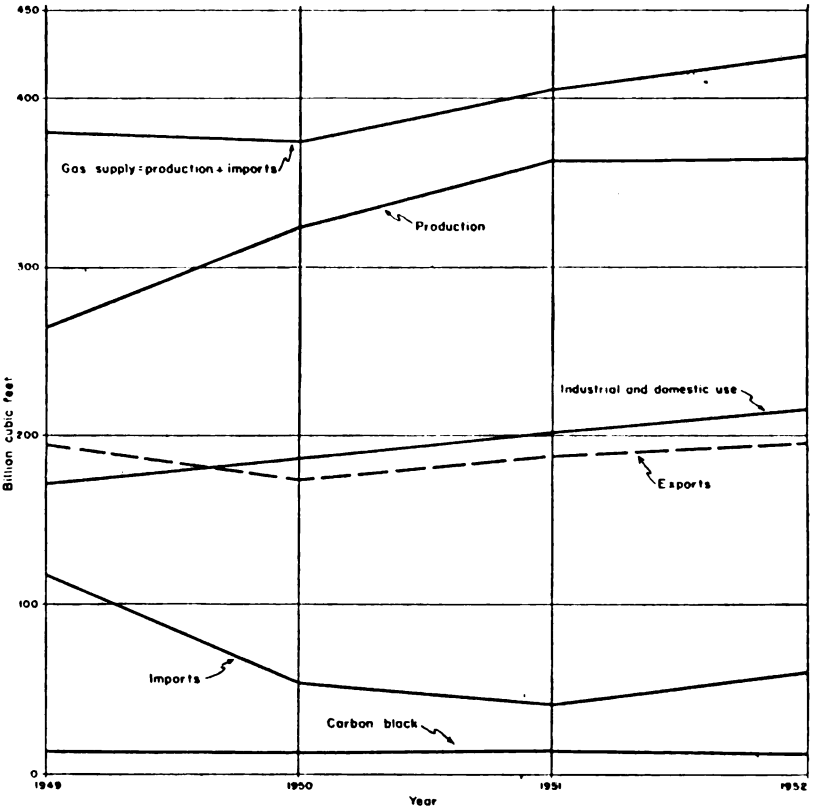


FIG. 3.—Use and disposition of Kansas natural gas.

Meade, Pratt, Seward, and Stafford Counties. The new production in Clark, Meade, and Seward Counties is thought to be from the Atokan or Morrowan Series. All other new gas production is from younger beds (Table 6).

Since the extension of the Greenwood pool in Morton County with two additional gas wells and one new producing zone during 1952, much activity has taken place in the vicinity of the pool, and from all indications a major field is being developed just west of the Hugoton Gas Area.

On July 30, 1952, the McKinney gas field in Meade County was assigned a basic proration order by the Kansas Corporation Commission. An investigation of the feasibility of continuing proration for the Otis-Albert field (Rush and Barton

Counties) resulted in continuance of the basic order concerning the field.

The Hugoton Gas Area.—The Hugoton Gas Area, with its extensions across the Oklahoma "strip" and well into the Texas panhandle, is regarded as containing one of the world's largest known gas reserves. Production from the Kansas part of the field, more than 50 percent of the total, is shown by years in Table 12. It is interesting to note that production from the field in Kansas has increased more than 8 fold in the 11-year period from 1942 to 1952, and is at an all-time high at the present.

The producing area of the Hugoton Gas Area has been limited by the Kansas Nomenclature Committee to gas produced from formations in the Chase group of the Permian System. The lateral stratigraphic or structural features of the gas-producing area are not clearly marked, so that the outline of the producing area changes with each new well drilled on the borders. Plate 2 shows the approximate boundaries of the Hugoton Gas Area as outlined at the end of 1952 by wells having been reported with initial daily capacities of 1 million cubic feet or more. The porosity of the rocks of the Chase group seems to control productivity.

Wells with initial capacities of less than 1 million cubic feet per day after acidization may not be saved by the larger companies, those producing 5 to 15 million cubic feet per day are usual, and big wells produce more than 30 million cubic feet of gas per day. The average depth to the producing zone is about 2,500 feet.

A significant development is the discovery of commercial quantities of oil in the Lansing-Kansas City rocks on the Beyer farm in the SE¼ SE¼ NW¼ sec. 24, T. 26 S., R. 33 W., Finney County, about 12 miles south of Garden City, well within the geographic limits of the Hugoton Gas Area but not within the

TABLE 12.—*Production from the Kansas part of the Hugoton Gas Area*

Year	M cu. ft. gas (14.65 psia.)	Year	M cu. ft. gas (14.65 psia.)
1938	29,843,417	1946	119,637,983
1939	32,424,301	1947	157,663,036
1940	37,083,797	1948	185,872,594
1941	40,759,482	1949	247,868,876
1942	46,365,484	1950	320,545,480
1943	70,921,532	1951	371,002,475
1944	92,922,821	1952	375,081,748
1945	90,345,203		

TABLE 13.—*Average analysis of natural gas from Hugoton Gas Area*
(From Keplinger, Wanenmacher, and Burns, 1948)

Gases	Percent
Methane	74.26
Nitrogen	14.27
Ethane	5.81
Propane	3.52
Butane	1.48
Pentane plus	0.65
Total	99.99

stratigraphically defined limits of the field. Initial production assigned the new well was 191 barrels of oil per day. The successful completion of this well emphasizes the fact that older dry holes located within the main Hugoton Gas Area which penetrated well beyond the productive zones of the gas area do not preclude the presence of important quantities of oil or gas below the defined Hugoton Gas Area.

The Hugoton Gas Area is under rigid proration by the Kansas Corporation Commission, Division of Conservation. Commonly only one well may be drilled in each 640 acres, and allowable production for wells or group of wells is established on a monthly basis in a manner designed to conserve the gas supply. The spacing accounts for the fact that the surface evidences of a huge gas reservoir are few.

Gas from the Hugoton Gas Area is of rather high quality as indicated by Table 13. It yields about 0.5 gallon of natural gasoline condensate per thousand cubic feet, and has a heating value of roughly 1,000 B.t.u. per cubic foot. The majority of the State's natural gasoline plants are within the borders of the Hugoton Gas Area. The State's three carbon black plants are also located within the geographical limits of the Hugoton Gas Area.

The Defenders and Traders Gas Company's successful gas well in 1922, in sec. 3, T. 35 S., R. 34 W., Seward County, has been accredited as the discovery well of the Hugoton Gas Area proper. The well opened the Liberal gas field, which has since been joined to the Hugoton Gas Area. Rapid development of the huge gas reservoir in southwestern Kansas came in the early 1940's. The number of producing gas wells in the field passed the 2,000 mark and the area reached 2 million acres by the end of 1949. Gas wells drilled in the Hugoton Gas Area by counties are shown in Table 14. At the close of 1952, there were 2,874 producing gas

TABLE 14.—*Gas wells drilled in Hugoton Gas Area by counties*

County	During 1952	Total to date
Finney	49	269
Grant	29	554
Hamilton	8	21
Haskell	30	302
Kearny	75	452
Morton	27	230
Seward	10	224
Stanton	7	184
Stevens	17	709
Total	252	2,945

wells and the area of the Kansas part of the Hugoton Gas Area was about 2,433,560 acres. It includes two entire counties (Stevens and Grant) and parts of seven others (Finney, Hamilton, Haskell, Kearny, Morton, Seward, and Stanton). Judging by the past year's developments, widening of the field has no particular pattern.

Reserves of the Kansas part of the Hugoton Gas Area are discussed under reserves of natural gas and natural gas liquids.

Natural gasoline and liquefied petroleum gas production.—With the addition of the Hugoton Production Company's natural gasoline plant at Ulysses, the total number of operating plants in Kansas was 18 at the end of 1952. In 1951 this plant produced 76,554 barrels of natural gasoline, 70,986 barrels of LPG, 31,875 barrels of propane, and 3,860 barrels of butane for a total of 183,275 barrels in 1951. A corrected daily average of natural gasoline and LPG processed during 1951, is 11,933 barrels.

The daily average for 1952, as supplied by the Conservation Division of the Kansas Corporation Commission, was 12,781 barrels. A break-down of type of production and producing plant is given in Table 15. The State's output during 1952, broken down into the four main products, together with estimated values at the plants is shown in Table 16. Production of Kansas plants for the last 12 years is shown in Table 17.

The growth of LPG has been the greatest in proportion of any part of the petroleum industry. For many years, LPG was produced mainly as a by-product of natural gasoline production. Now the total production of liquefied petroleum gases for the country as a whole exceeds the output of the regular natural gasoline grades and natural gasoline mixtures. In 1952, the sales of LPG in the United States were estimated (Benz and Tucker,

1953, p. 58) at 4,110 million gallons exclusive of any product used in the manufacture of aviation and motor gasoline or synthetic rubber. This represents a gain of about 6.7 percent. The amount of LPG used domestically, including internal combustion engine fuel purposes, rose 9.2 percent during 1952.

TABLE 15.—*Natural gasoline and LPG processed in 1952**
(From the Conservation Division, Kansas Corporation Commission)

	Natural gas	Butane	Propane	LPG	Total
Cities Service Oil Co.					
Arkansas City, Cowley Co.	46,524			87,371	133,895
Burrton, Reno Co.	64,047		20,245	70,538	154,830
Wichita, Sedgwick Co.	469,645		151,444	161,472	782,561
Colorado Interstate Gas Co.					
Lakin, Kearny Co.	106,016				106,016
Deerfield Petroleum, Inc.					
Deerfield, Kearny Co.	136,399		22,967	23,097	182,463
Drillers Gas Co.					
Cheney, Sedgwick Co.	13,575			3,414	16,989
Flynn Oil Co.					
Otis, Rush Co.	46,897			5,363	52,260
Hugoton Production Co.					
Ulysses, Grant Co.	185,710	50,138	118,925	101,425	456,198
A. R. Jones Oil & Oper. Co.					
Pawnee Rock, Barton Co.	8,782 (Drip)				8,782
Kansas Power & Light Co.					
Medicine Lodge, Barber Co.	34,760				34,760
Magnolia Petroleum Co.					
Ulysses, Grant Co.	140,599	49,219	62,743		252,561
Northern Natural Gas Co.					
Holcomb, Finney Co.	49,652				49,652
Sublette, Haskell Co.	472,543				472,543
Panhandle Eastern Pipe Line Co.					
Liberal, Seward Co.	466,079	88,079	111,545		665,703
Skelly Oil Co.					
Cunningham, Kingman Co.	73,540	84,086			157,626
Stanolind Oil & Gas Co.					
Ulysses, Grant Co.	443,785	62,836	188,208	383,859	1,078,688
Sunray Oil Corporation					
Rainbow Bend, Cowley Co.	11,439			2,633	14,072
The Texas Company					
Atlanta, Cowley Co.	32,113			25,950	58,063
Totals	2,802,105	334,358	676,077	865,122	4,677,662
1952 daily average in barrels					12,781
Corrected daily average in barrels in 1951					11,933

* Figures in 42-gallon barrels.

TABLE 16.—*Production and estimated value of natural gas liquids in Kansas, 1952**

	Barrels	Gallons	Unit price	Value
Natural gasoline	2,802,105		$2.95	$8,266,210
Propane	676,077			
Butane	334,358	42,438,270	0.05	2,121,914
LPG	865,122	36,335,124	0.045	1 635,081
Totals	4,677,662	196,461,804		$12,023,205

* Production figures supplied by Kansas Corporation Commission; average unit values at point of production have been obtained from sources considered to be reliable.

During 1952 the first use of LPG in conjunction with natural gas in the production of carbon black was reported. More than 118,747 barrels of LPG was reported used along with 13,966,108 thousand cubic feet of natural gas to produce about 89 million pounds of carbon black in Kansas during 1952.

Low-cost temporary storage was one of the larger problems facing the expanding LPG industry. This problem, created by the seasonal demand for the product, has been partially answered by the experiments that have been in progress over the past few years. These consist of injecting LPG into wholly or partially depleted salt-water, gas, or distillate sands. Recently, and especially in Kansas, emphasis has been placed on the creation of underground cavities by washing out salt beds.

Pipe lines.—Kansas ranks seventh among the states in mileage of petroleum industry pipe lines. At the end of 1952, Kansas is estimated to have had a total of more than 33,000 miles of pipe lines. This figure allows for those lines removed, reclaimed, or discontinued. A new petroleum industry map showing the major pipe lines of Kansas is now being prepared by the State Geological Survey and is expected to be available for distribution by late 1953.

TABLE 17.—*Kansas production of natural gasoline and allied products, 1941-1952**

Year	Production M gals.	Year	Production M gals.
1941	85,691	1947	99,195
1942	81,828	1948	107,563
1943	85,206	1949	113,807
1944	69,834	1950	155,233
1945	72,637	1951	182,932
1946	82,591	1952	196,462

* Figures from 1941 through 1948 from World Oil (1951, p. 154). Figures for 1949 through 1952 supplied by Kansas Corporation Commission. Note the 1951 production figure has been corrected from that published in Bulletin 97.

Reserves of natural gas and natural gas liquids.—During 1952 proved reserves of natural gas in Kansas (as estimated by the Reserves Committee of Am. Petroleum Institute and Am. Gas Assn.) increased 5.5 percent, while the natural gas reserves for the nation increased only 3.1 percent. There are 14.2 trillion cubic feet, or about 35 years' supply at the present rate of consumption. Hydrocarbon liquids contained in the proved reserves of gas are more than 168 million barrels, an increase of 5.4 percent. Estimate figures are given in Table 18.

Keplinger, Wanenmacher, and Burns (1948) estimated that 51.7 percent of the Hugoton Gas Area, as then defined, was in Kansas. Of the total reserves they estimated that 14,051 billion cubic feet were contained in the Kansas part of the field. No later estimates have been made.

Three important features of the reserve picture in Kansas at the end of 1952 are: (1) new discoveries and extensions of proved areas are being made about as rapidly as the producing areas are being depleted, (2) Kansas proved reserves of natural gas liquids are more than 50 percent of the quantity of gasoline contained in the proved reserves of crude oil in the State, and (3) Kansas showed a material increase in reserves of natural gas and natural gas liquids, while the total increase for the United States was the smallest since 1947.

The significance of Kansas reserves of natural gas liquids is commonly overshadowed by our thinking in terms only of the value of crude oil and natural gas. Natural gas liquids, consisting of natural gasoline, condensate, and LPG (mainly propane and butane), supplement our supplies of gasoline for motor vehicles and fuels for industry and domestic use.

• Reserve figures may be misleading unless properly interpreted. It must be kept in mind that the published petroleum reserve

TABLE 18.—*Kansas proved reserves of natural gas and natural gas liquids, December 31, 1952*
(American Petroleum Institute and American Gas Association, 1952)

	Reserves* as of 12-31-51	Extensions and revisions 1952	New discoveries 1952	Production during 1952	Proved reserves 12-31-52	Nonassociated, associated, and dissolved	Changes in reserves during 1952	Percentage change 1951-1952
Natural gas liquids	159,569	14,666	260	6,268	168,227		+8,658	+5.4
Natural gas	13,457,498	1,167,567	21,912	454,522	14,193,565	14,160,828	+736,067	+5.5

* Reserves of natural gas liquids are thousands of barrels of 42 U.S. gallons; reserves of natural gas are millions of cubic feet calculated at 14.65 psia. at 60° F.

figures are clearly stated to represent proved reserves. The figures in Table 18 (API and AGA, 1952, p. 6) "do not include (1) oil under the unproven portions of partly developed fields; (2) oil in untested prospects; (3) oil that may be present in unknown prospects in regions believed to be generally favorable; (4) oil that may become available by fluid injection methods from fields where such methods have not yet been applied; (5) oil that may become available through chemical processing of natural gas; (6) oil that can be made from oil shale, coal or other substitute sources." (The above policy of the Reserves Committee applies equally to natural gas and natural gas liquids.)

In summary, the reserve figures represent areas of oil and gas that are essentially "drilled out" and do not include oil to be realized by secondary recovery (fluid injection) except in operating properties. They represent production we could depend on if the industry stopped developing and searching for new deposits. Actually, reserves in the country have been maintained for many years by current new developments in spite of high annual consumption. The condition should continue so long as there are adequate incentives for continued search.

MAPS

Figure 1 is an index map of the State showing in a general way the oil and gas producing areas. The Hugoton Gas Area (southwestern Kansas) is shown on Plate 2 which is in the pocket on the back cover. Most of the other "western" Kansas counties having oil or gas production are shown on Figures 4 through 15 grouped together on the succeeding pages. Plate 1 shows areas of production in "eastern" Kansas counties. The line between "eastern" and "western" Kansas is the 6th principal meridian which passes through Wichita. Sedgwick and Sumner Counties, which cross this line, are considered as western Kansas counties.

For western Kansas the entire area designated as a field is shown on the map. In eastern Kansas only the part of the field producing oil during 1952 is shown on the map; this is deemed advisable because large areas in the older eastern Kansas fields are not producing oil at the present time. Another important difference is that gas-producing areas in western Kansas are shown but they are not shown on the eastern Kansas map.

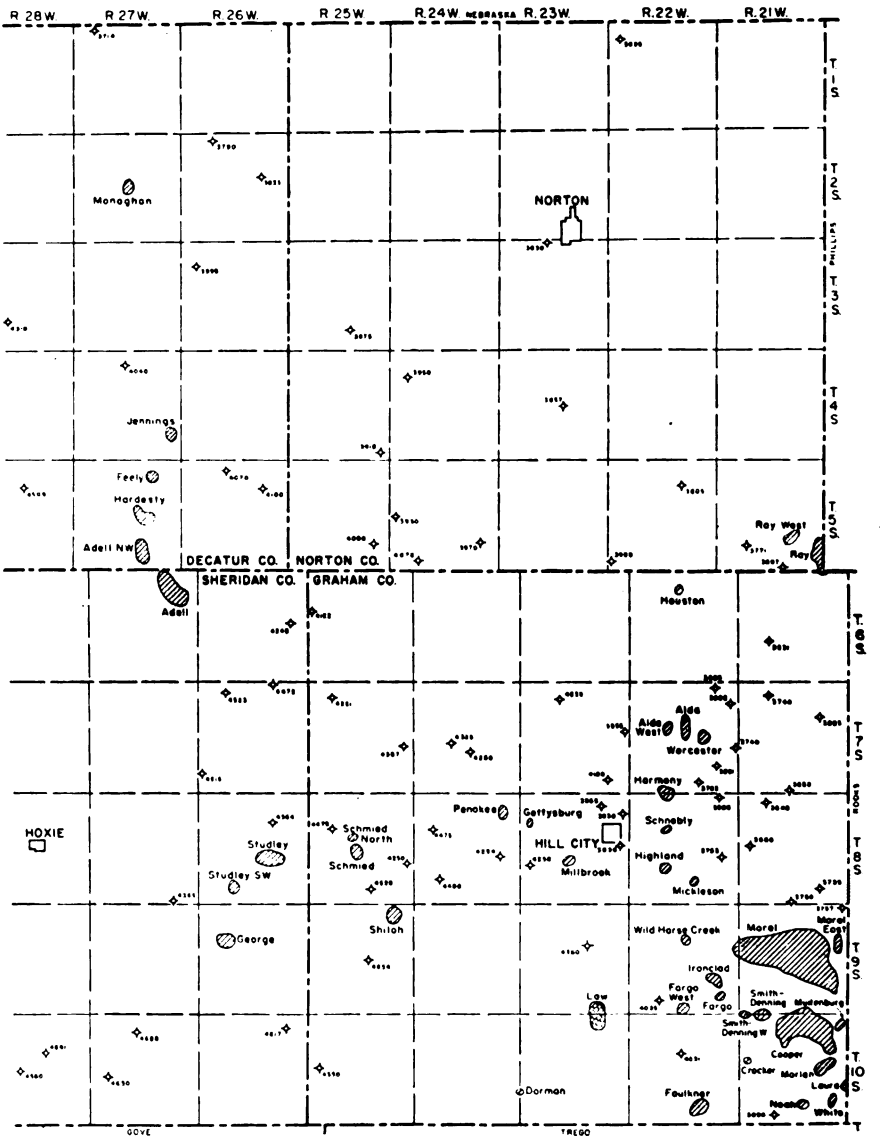


FIG. 4.—Map of Graham, Norton, and parts of Decatur and Sheridan Counties.

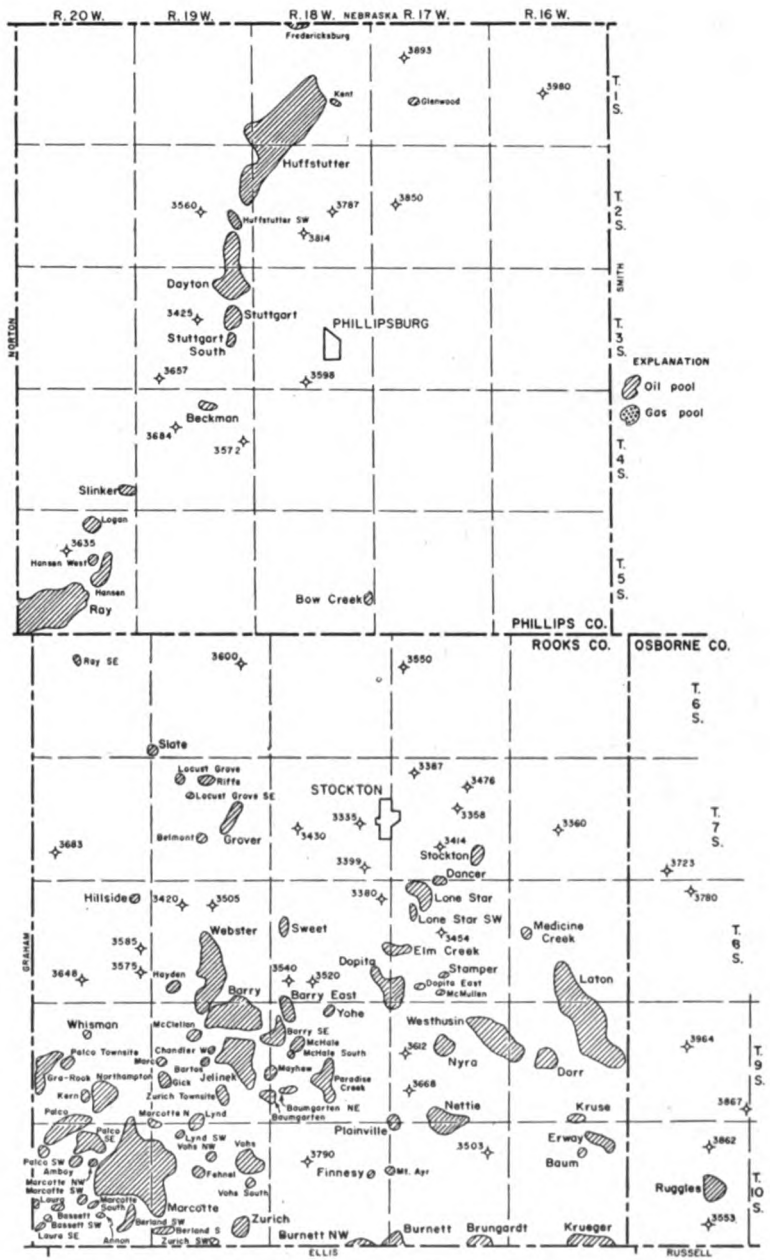
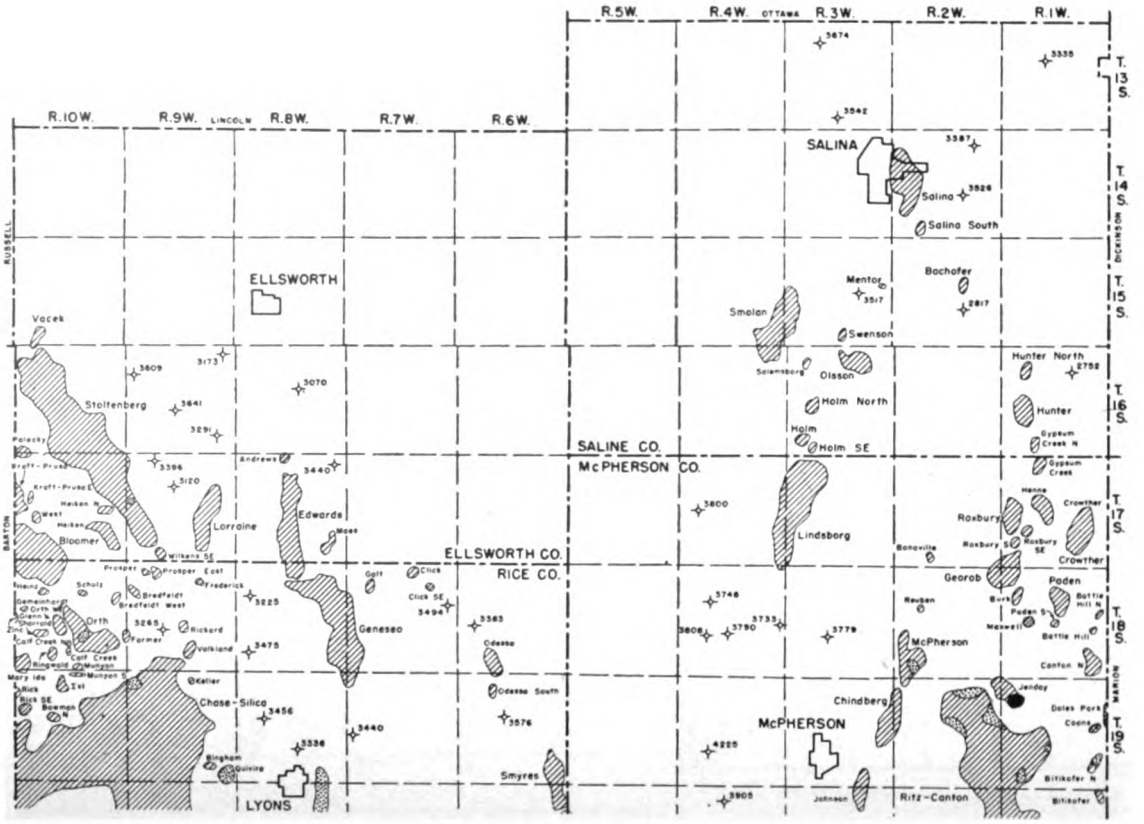


FIG. 5.—Map of Phillips and Rooks Counties and part of Osborne County.



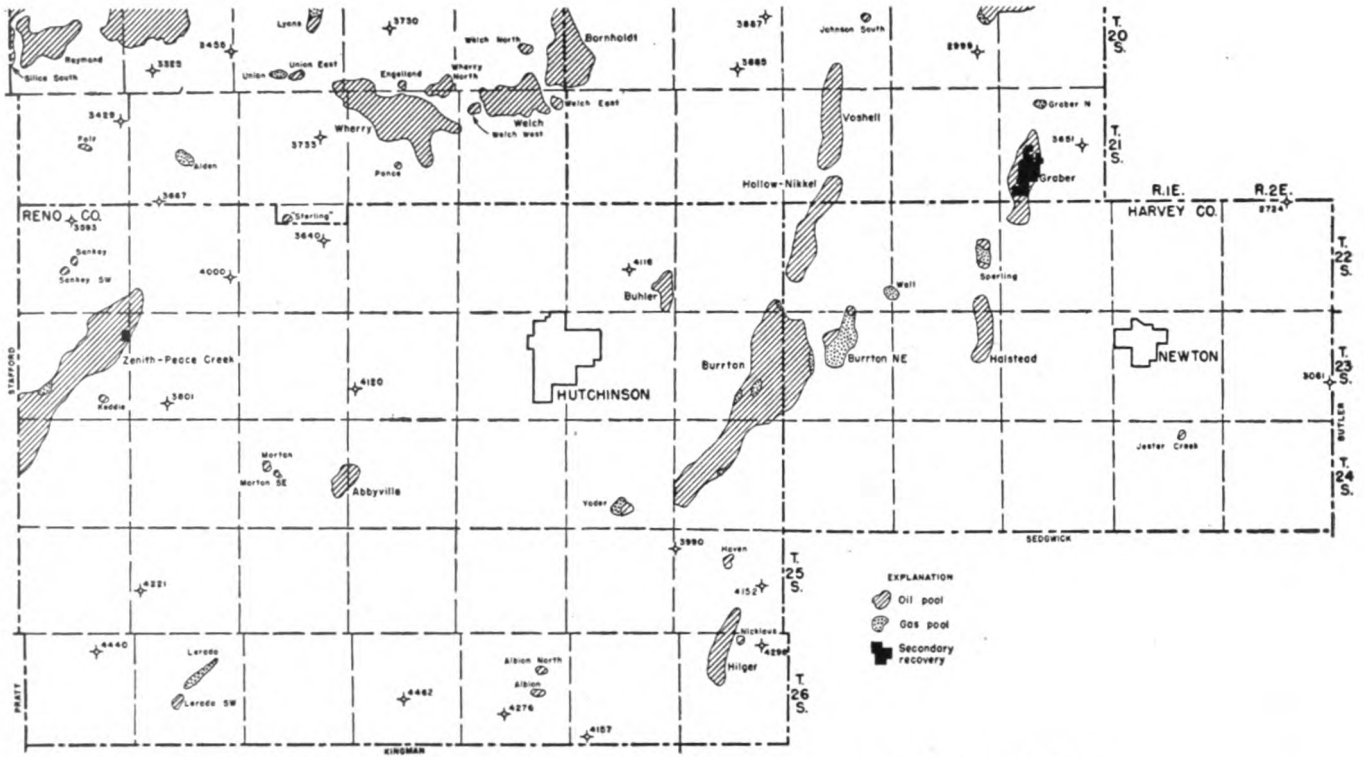


FIG. 6.—Map of Ellsworth, Harvey, McPherson, Reno, Rice, and Saline Counties.

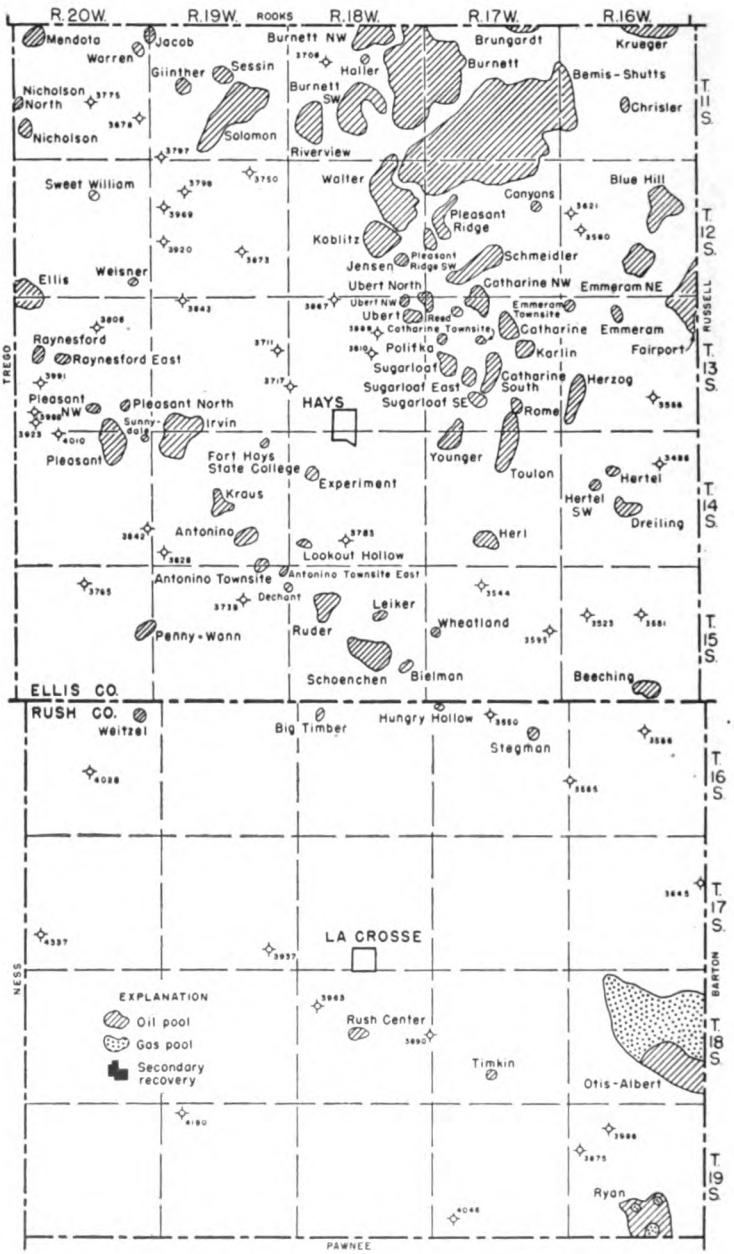


FIG. 7.—Map of Ellis and Rush Counties.

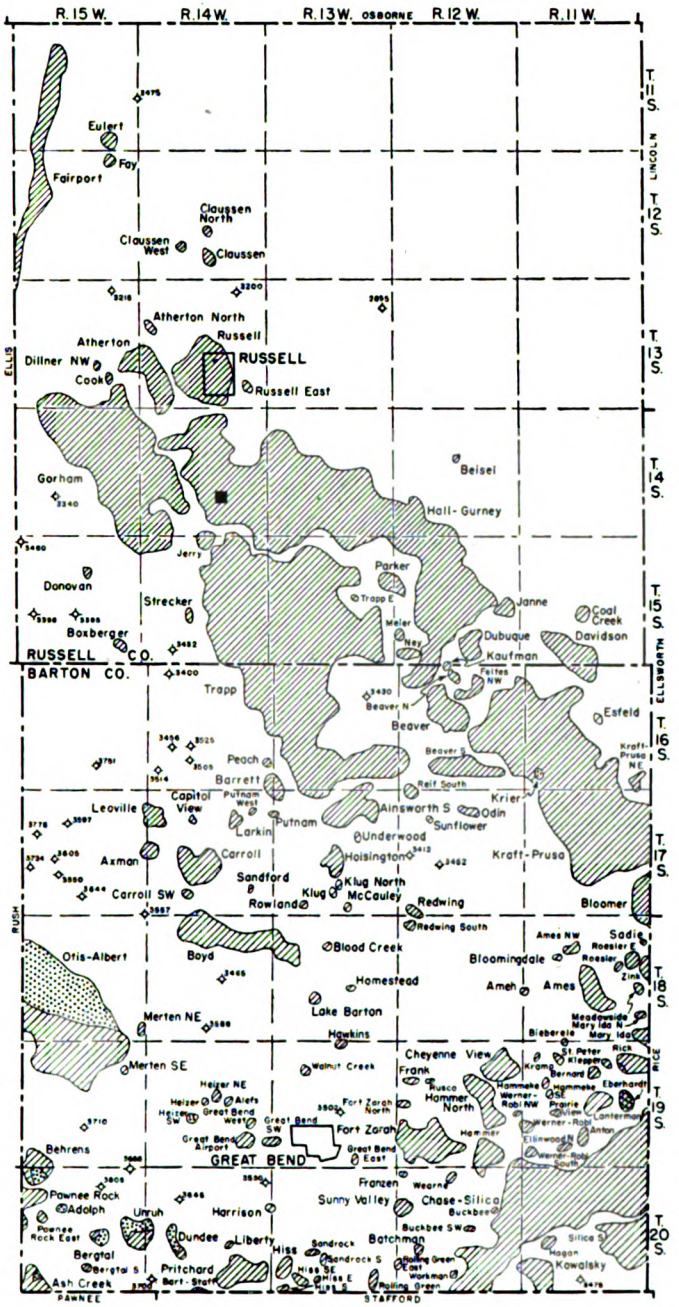


FIG. 8.—Map of Barton and Russell Counties.

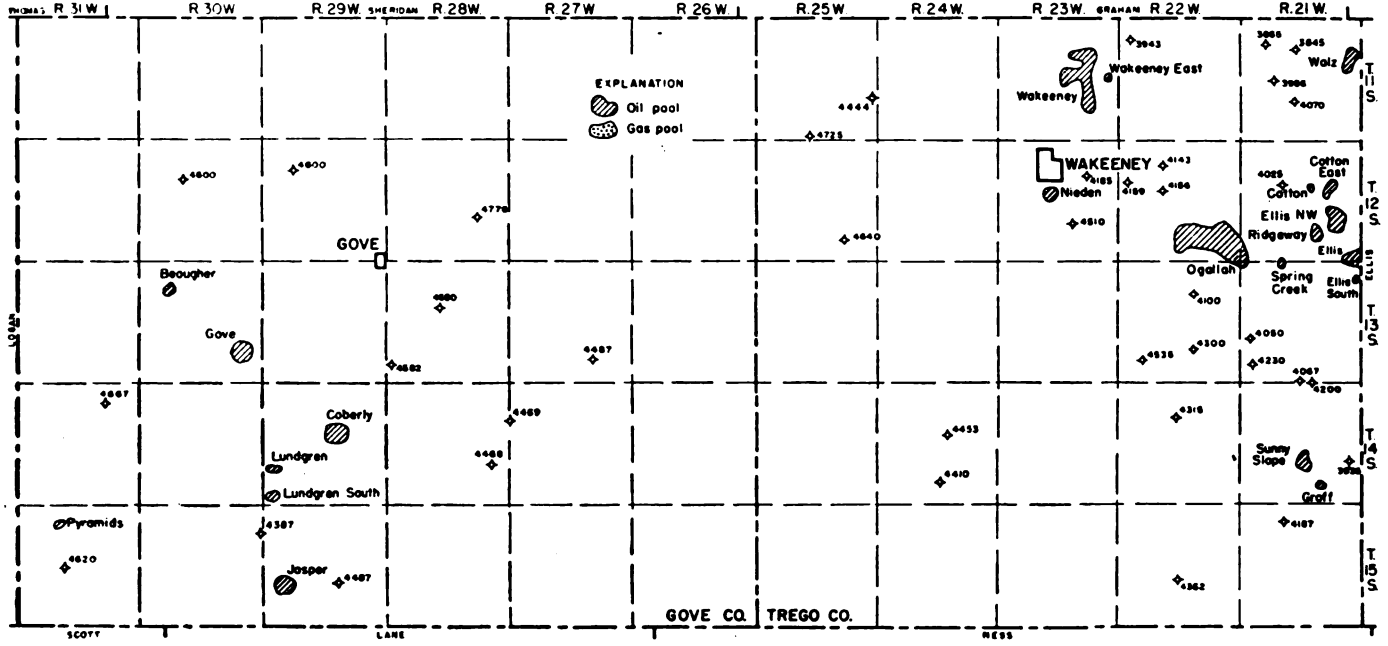


FIG. 9.—Map of Gove and Trego Counties.

Fig. 10.—Map of Stafford and parts of Edwards and Pawnee Counties.

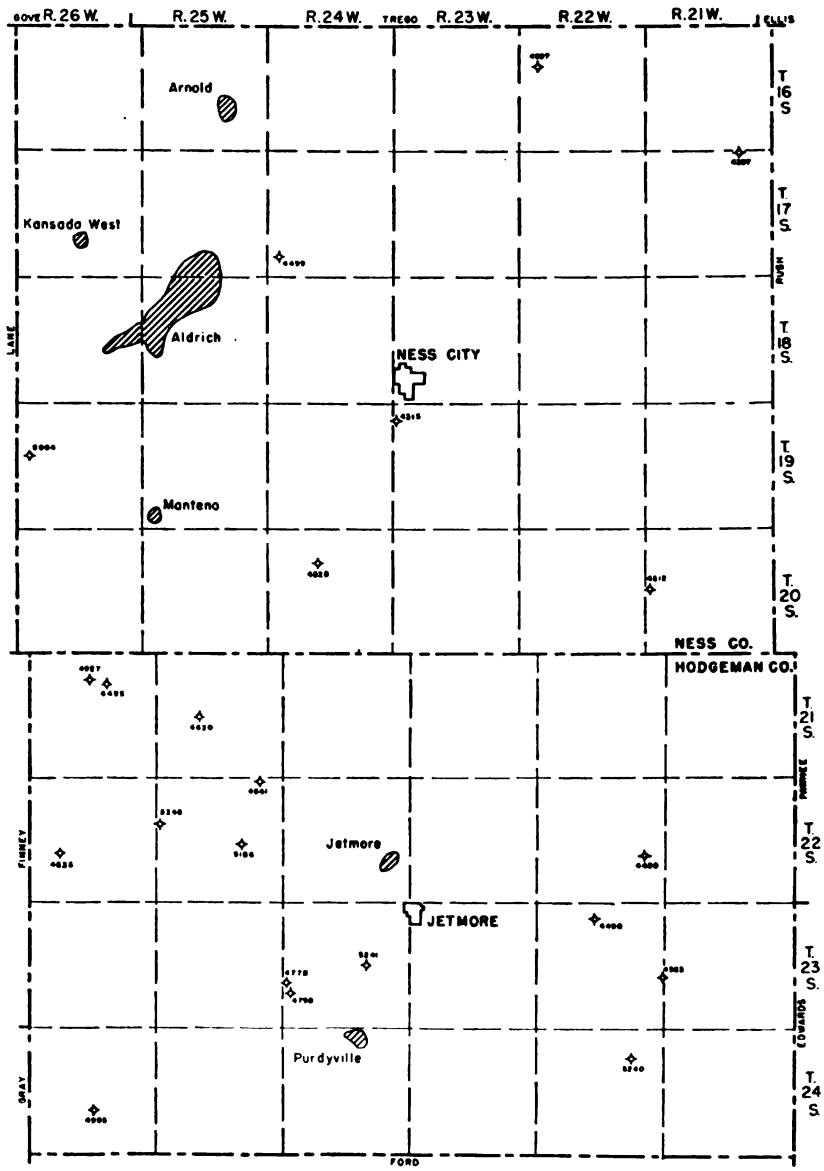


FIG. 11.—Map of Hodgeman and Ness Counties.

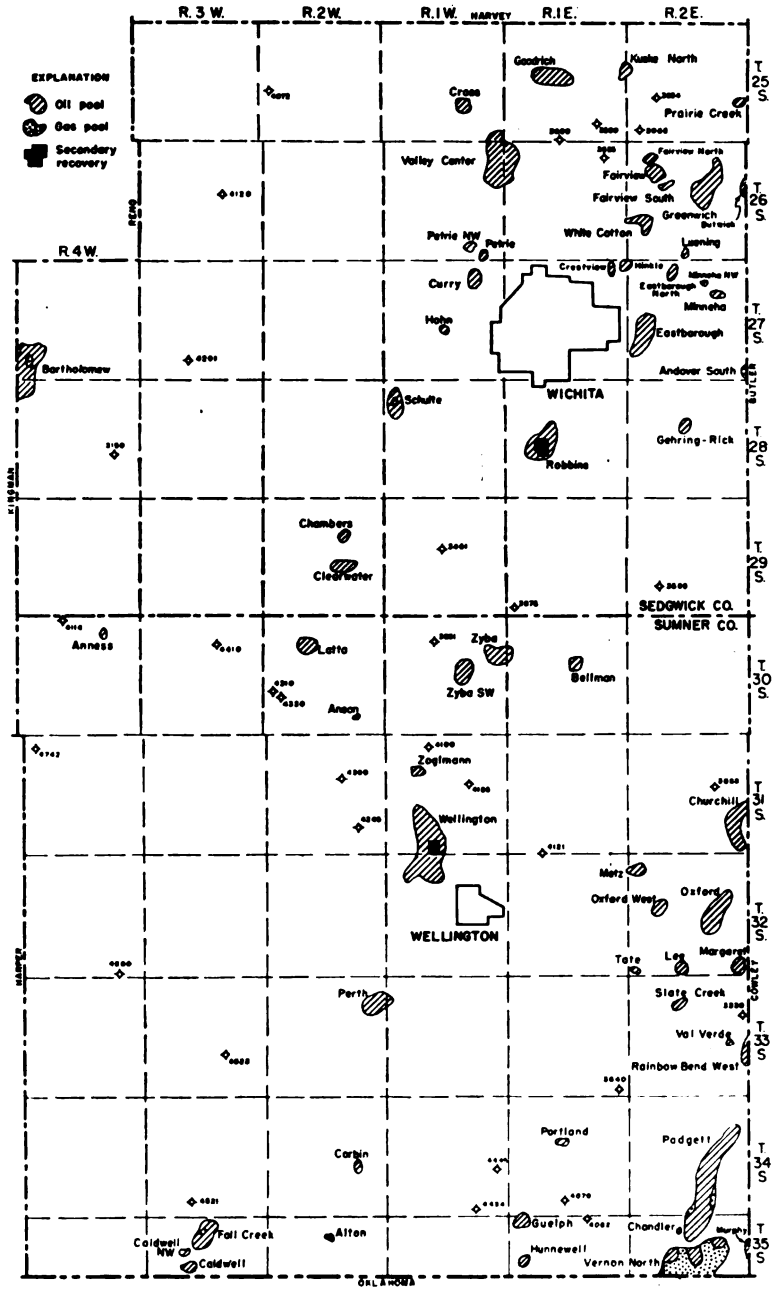


FIG. 12.—Map of Sedgwick and Sumner Counties.

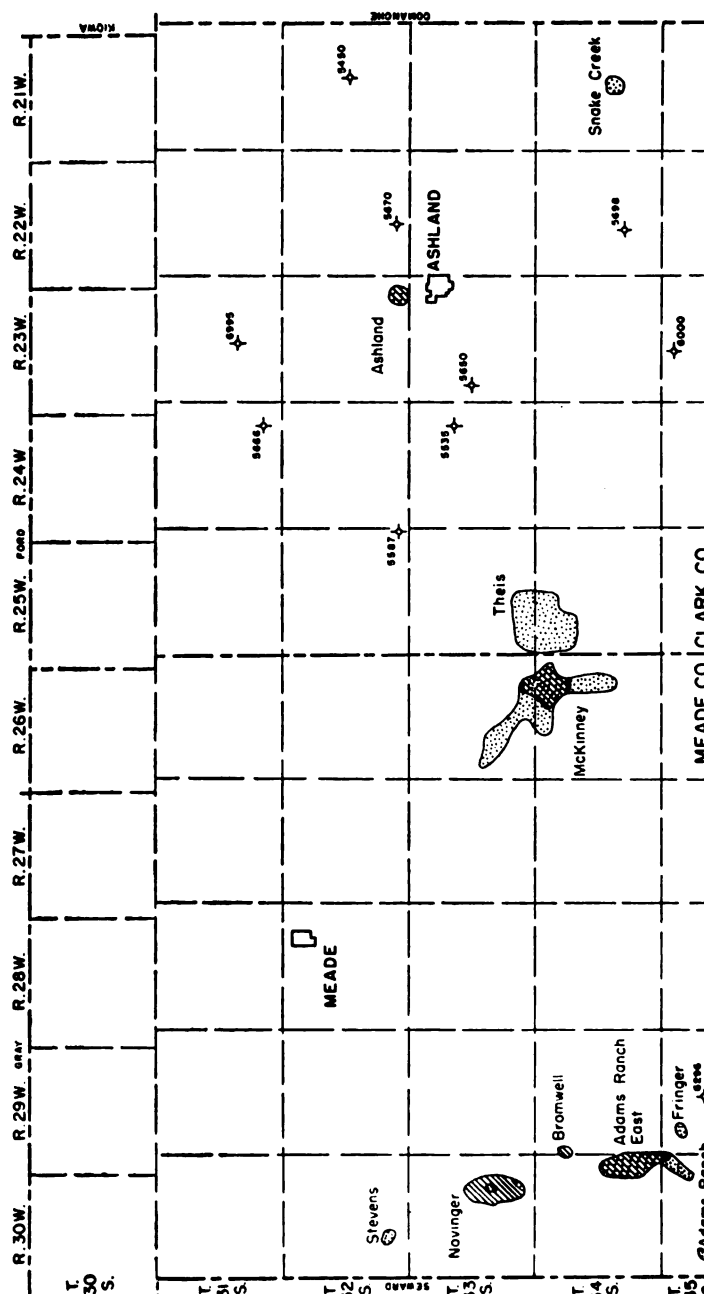


Fig. 13.—Map of Meade and Clark Counties.

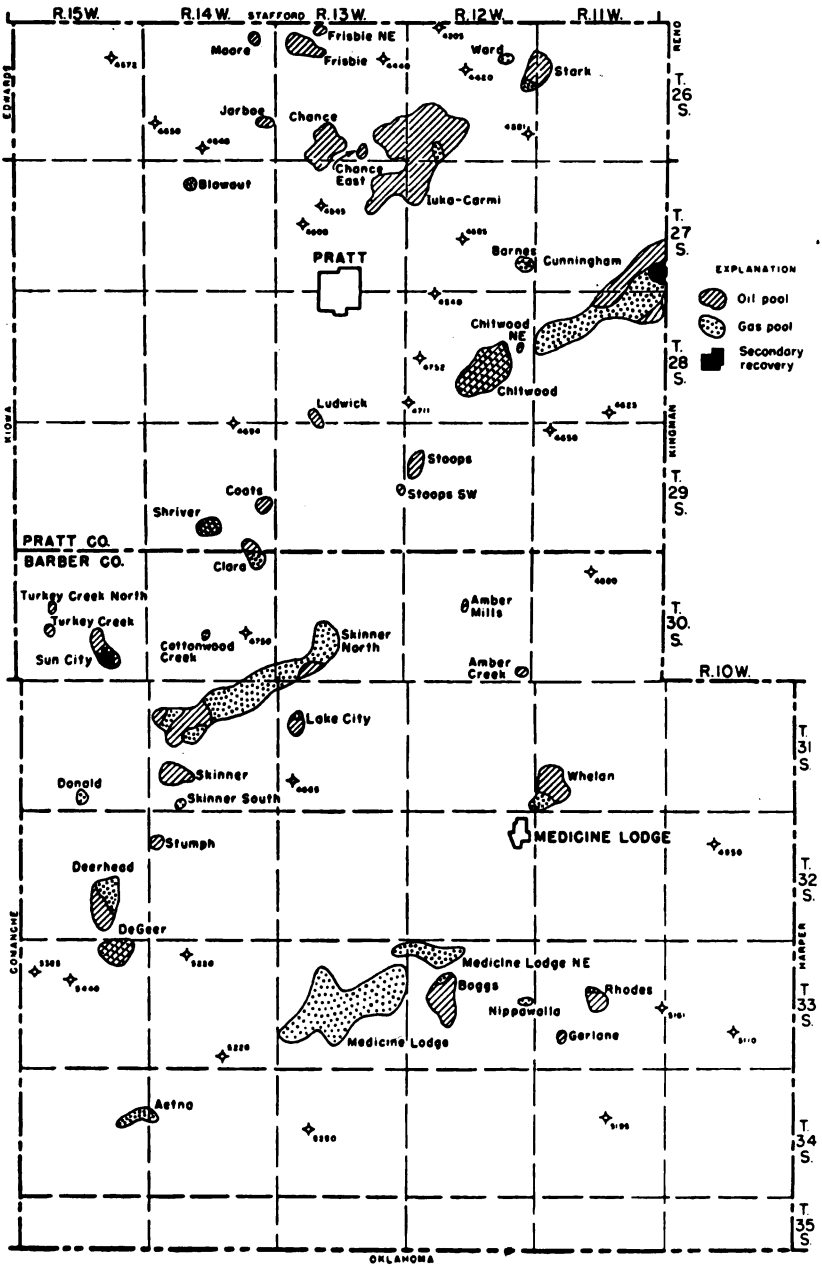


FIG. 14. Map of Barber and Pratt Counties.

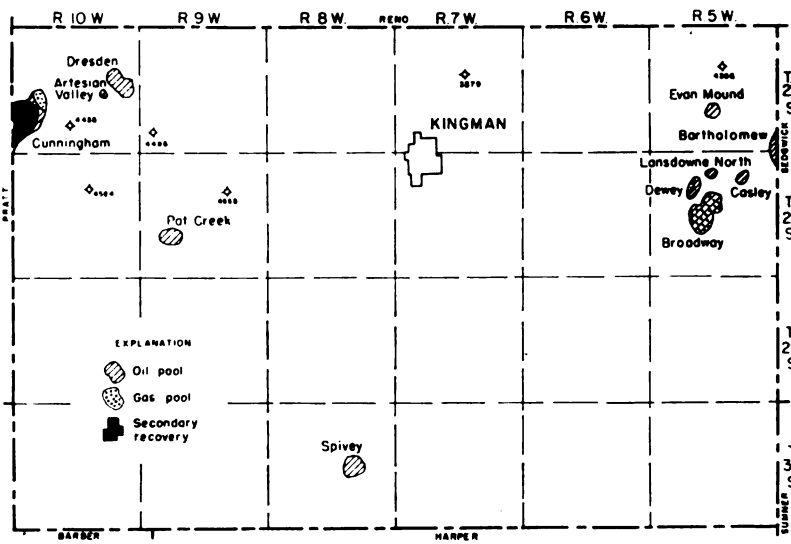


FIG. 15.—Map of Kingman County.

ALLEN COUNTY

(Map Pl. 1)

The 1952 production: oil from 26 areas in 10 fields 609,577 barrels including approximately 280,872 barrels from secondary recovery operations, gas 385,683 thousand cubic feet. Wells drilled in 1952 (recorded): oil 69, dry 6, input 67, total 142.

Developments during 1952.—Oil production in Allen County was much greater than in 1951. The greatest drilling activity reported was in connection with water-flooding operations in the **Humboldt-Chanute** field. No wildcat wells were reported. All wells reported are pool wells (Table 19).

TABLE 19.—*Pool wells drilled in Allen County during 1952*

Field	Oil wells	Dry holes	Injection wells on water-flood projects
Bronson-Xenia	2	....	11
Elsmore Shoestring	2	....	8
Humboldt-Chanute	56	5	48
Iola	5	....	....
Moran	4	1	....
Total	69	6	67

Oil production in Allen County fields is listed in Table 66. Gas production is listed in Table 67. Locations of areas that produced oil in 1952 and of secondary recovery projects in the county are shown on Plate 1. Secondary recovery data are recorded in Table 1.

ANDERSON COUNTY

(Map Pl. 1)

The 1952 production: oil from 13 areas in 7 fields 576,882 barrels including approximately 501,842 barrels from secondary recovery projects, gas 919 thousand cubic feet. Wells drilled in 1952 (recorded): oil 27, dry 2 (wildcats), input 33, total 62.

Developments during 1952.—Oil production was somewhat greater than in 1951 when 551,340 barrels was reported. The reported gas production came from 5 wells in the southeast part of the county. There were 19 oil wells and 15 water input wells reported on water-flooding projects in the **Bush City-Centerville** area. One oil well and two water input wells were reported in the **Garnett Shoestring** field. In the **Colony-Welda** field 7 oil wells and 16 input wells were reported in secondary recovery projects.

Two dry wildcat tests were reported in Anderson County in 1952. The Ingelright No. 1 Hirt well, NW¼ NW¼ sec. 15, T. 20 S., R. 18 E., was abandoned at a depth of 1,010 feet. The Jensen and Lind, Snoffer and Son No. 1 Freeman Borth well in sec. 4, T. 22 S., R. 18 E., was drilled to a total depth of 1,653 feet.

Oil production in Anderson County fields is listed in Table 66 and gas production in Table 67. Locations of areas that produced oil in 1952 and of water-flooding projects are shown on Plate 1. Data on secondary recovery projects are listed in Table 1.

BARBER COUNTY

(Map Fig. 14)

The 1952 production from 23 pools: oil 986,825 barrels, gas 6,407,405 thousand cubic feet. Wells drilled in 1952: oil 18, gas 7, dry 19, total 44 including 11 wildcats. New pools discovered 3. Secondary recovery projects 1.

Developments during 1952.—Drilling activity increased about 30 percent and oil production showed a modest gain. Gas production declined almost one-third during the year.

W. J. Coppinger opened the new **Amber Creek** pool in sec. 36, T. 30 S., R. 12 W., about 3 miles from the **Amber Mills** pool

discovered last year. The new pool was assigned an initial potential of 28 barrels of oil per day and 14 percent water, producing from Mississippian strata below 4,300 feet depth.

The second new pool, the **Stumph,** was discovered by the National Cooperative Refinery Association in sec. 7, T. 32 S., R. 14 W. on the Stumph-Smith lease about 1½ miles southwest of the **Skinner South** pool. The new well produces from Simpson rocks between 4,963 and 4,970 feet depth. The discovery well swabbed 15 barrels of oil per hour on a preliminary test and later was given a rating of 509 barrels per day.

Nadel and Gussman found oil in Pennsylvanian basal conglomerate between the depths of 4,541 and 4,553 feet on their Gypsum "B" lease in sec. 17, T. 30 S., R. 15 W. The new oil pool, just north of the **Turkey Creek** field, was named **Turkey Creek North.** Commercial production was not found in the Lansing rocks, which produce in the **Turkey Creek** field, but good shows of oil in the

TABLE 20.—*Dry wildcat tests drilled in Barber County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Viola, feet	Depth to top of Arbuckle, feet	Total depth, feet
W. J. Coppinger No. 1 Meeks	SE¼ SE¼ SE¼ 4-30-11W	3,869	4,650	4,829	4,880
*Natl. Coop. Ref. Assn. No. 1 Lambert	NE¼ SE¼ SE¼ 23-30-14W	3,919	4,498	4,700	4,750
Barbara Oil & Cities Service No. 1 Harriet Mills	NW¼ NW¼ NE¼ 30-31-13W	3,752	4,433	4,636	4,665
Continental Oil Co. No. 1 R. Gerstner	NW¼ SW¼ NW¼ 9-32-10W	3,697	4,684	4,893	4,950
*Prime Drlg. & Elliott Davis No. 1 Nellie Clark	NW¼ NW¼ NW¼ 27-33-10W	3,785	4,831	5,085	5,110
Carl Todd Drlg. Co. No. 1 "A" Burns	NE¼ NE¼ NE¼ 24-33-11W	3,850	4,899	5,136	5,161
Anschutz Drlg. Co. No. 1 Mills	C NE¼ SE¼ 5-33-14W	4,085	4,938	5,182	5,220
Champlin Refg. Co. No. 1 William A. Wheats	C NE¼ NW¼ 34-33-14W	4,078	4,967	.....	5,220
Anschutz Drlg. Co. No. 1 Winters	SW¼ SW¼ NE¼ 7-33-15W	4,106	5,082	5,344	5,385
*Fischer Oil Co. No. 1 J. W. Brass	C W2 SW¼ SW¼ 9-33-15W	4,252(?)	5,154	5,402	5,440
*Aylward Drlg. Co. et al. No. 1 Blunk	SW¼ SE¼ SW¼ 17-34-13W	4,096	5,081	.....	5,250

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

basal conglomerate were tested. Hydrafracing resulted in the assignment of a minimum potential.

Routine drilling in presently producing pools added 1 Viola limestone producer to the **Amber Mills** pool, 1 Lansing ("Massey" zone) producer and 1 Pennsylvanian basal conglomerate producer to the **Sun City** field, and 5 extension wells to the **Whelan** pool. Six of the 7 new oil wells in the **Rhodes** pool were added on its western side. The Sinclair Oil Company found 3 million cubic feet of gas per day in uppermost Mississippian rocks on the northwestern flank of the pool. One of the 4 large gas wells completed in the **Medicine Lodge Northeast** field, which produces from Tonganoxie sandstone, the Skelly Oil Company No. 3 Alexander well, is capable of producing more than 80 million cubic feet of gas per day.

The gas repressuring project operated in the **Sun City** field by the Great Lakes Carbon Corporation reported no new developments. Data on this project are given in Table 1.

New pools are listed in Table 6. Pertinent data on the dry wildcats are given in Table 20 and Figure 14 shows the location of the producing areas and dry wildcats. Oil production is listed in Table 66 and gas production in Table 67.

BARTON COUNTY

(Map Fig. 8)

The 1952 production from 120 pools: oil 16,959,379 barrels, gas 2,675,466 thousand cubic feet. Wells drilled in 1952: oil 271, gas 4, dry 253, salt-water disposal 6, total 534 including 26 wildcats. New pools discovered 17, revived 1, combined 11.

Developments during 1952.—Oil production declined about 2 million barrels during the year, while gas production decreased modestly. Barton County maintained its place as the leading oil-producing county and the county having the most wells drilled during the year.

Of the wildcat wells completed, 17 were successful in finding new oil and/or gas pools. These new pools are the **Alefs, Bieberle, Buckbee Southwest, Frank, Great Bend Airport, Great Bend Southwest, Hawkins, Heizer Northeast, Heizer Southwest, Hiss East, Kramp, Liberty, Lott, Mary Ida North, Redwing South, Sandrock South,** and **Walnut Creek**. The **Peach** pool, originally discovered in 1944 and abandoned two years later, was revived

TABLE 21.— *Dry wildcat tests drilled in Barton County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
*Nadel & Gussman No. 1 Ehrlich	SE¼ SE¼ NW¼ 11-16-13W	3,134	3,396	3,430
B & R Drlg., Inc. No. 1 Nuss	SW¼ SE¼ NE¼ 6-16-14W	3,109	3,365	3,400
*John Lindas Oil, Inc. No. 1 Eurich	SW¼ SW¼ SW¼ 20-16-14W	3,187	3,448	3,456
*Derby Drlg. Co. No. 1 Ochs	SE¼ SE¼ SE¼ 20-16-14W	3,230	3,485	3,525
Derby Drlg. Co. No. 1 Schneider	SE¼ SE¼ NE¼ 29-16-14W	3,233	3,477	3,505
Musgrove Petro. Corp. No. 1 Brown	SE¼ SE¼ SW¼ 30-16-14W	3,202	3,479	3,514
*Natl. Coop. Ref. Assn. No. 1 Oliverius	SE¼ NE¼ SW¼ 27-16-15W	3,283	3,651	3,751
*Ben F. Brack Oil Co., Inc. No. 1 Farrell	NE¼ NE¼ NW¼ 19-17-12W	3,162	3,404	3,412
John Lindas Oil, Inc. No. 1 Rziha	NE¼ NE¼ SE¼ 20-17-12W	3,194	3,444	3,452
Ben F. Brack Oil Co., Inc. No. 1 Seide	NW¼ NW¼ SW¼ 9-17-15W	3,253	3,558	3,597
Stanolind Oil & Gas Co. No. 1 Leo Stos	NW¼ NE¼ NE¼ 18-17-15W	3,300	3,546	3,775
Ben F. Brack Oil Co., Inc. No. 1 Stos	SE¼ NW¼ SW¼ 19-17-15W	3,354	3,614	3,734
Ben F. Brack Oil Co., Inc. No. 1 Ohnmacht	NE¼ SE¼ NW¼ 20-17-15W	3,353	3,600	3,605
Sheedy & Sheedy No. 1 Pospishel	SE¼ SW¼ SE¼ 20-17-15W	3,346	.....	3,550
*Northern Ordnance, Inc. No. 1 Schreiber	NE¼ NE¼ NE¼ 33-17-15W	3,297	3,604	3,644
*Carl Todd Drlg. Co. et al. No. 1 Bartonek	SE¼ SE¼ SE¼ 36-17-15W	3,269	3,525	3,557
Darby & Bothwell, Inc. No. 1 Laudick	NW¼ NW¼ NE¼ 22-18-14W	3,173	3,422	3,465
D. R. Lauck Oil Co., Inc. No. 1 Trester	SE¼ SE¼ NW¼ 33-18-14W	3,252	3,547	3,588
*Hilton Drlg. Co., Inc. No. 1 Millin	SE¼ SW¼ NW¼ 22-19-13W	3,207	.....	3,502
*L. D. Sargent No. 1 Jurgenson	NW¼ NW¼ NW¼ 27-19-15W	3,290	3,639	3,710
*Buick Drlg. et al. No. 1 Rugan	NE¼ NE¼ SE¼ 33-20-11W	3,144	3,448	3,475
E. H. Adair Oil Co. No. 1 L. Merten	NE¼ NE¼ SE¼ 1-20-14W	3,224	3,475	3,550
*Duke & Wood Drlg. Co. No. 1 Luce	SW¼ SW¼ NE¼ 8-20-14W	3,295	3,614	3,645
*Vickers Petro. Co., Inc. No. 2 Benjamin	NW¼ NE¼ SW¼ 31-20-14W	3,344	3,656	3,700

John Lindas Oil, Inc. No. 1 Kliewer	NW¼ NW¼ NE¼ 1-20-15W	3,305	3,623	3,666
John Lindas Oil, Inc. No. 1 Cameron	SE¼ SE¼ SE¼ 3-20-15W	3,359	3,717	3,805

* No electric log availaable. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

during the year by the Anschutz Drilling Company. The **Lott** pool, one of the 1952 discoveries, was combined with the **Beaver South** field during the year. Nine of the new pools produce their oil from Arbuckle strata; all the others produce from porous zones in the Lansing-Kansas City group, except the **Heizer Southwest,** the one new gas pool of the county, which produces from Pennsylvanian basal conglomerate.

Seven new producing zones in old fields were discovered during 1952. In most cases either the Arbuckle dolomite or the Lansing-Kansas City group was added. According to available information in the **Beaver Northwest** field, combined during the year with the **Hall-Gurney** field of Russell County, commercial oil production was found in Pre-Cambrian rocks by the National Cooperative Refinery Association No. 7 Hofmeister well. Other new producing zones are listed in Table 7.

Of the 26 dry wildcat tests, 9 reported shows of oil and or gas. Two of the unsuccessful tests were near the abandoned **Pospishel** field and one was close to the abandoned **Millard** field.

During the year, 45 old wells were worked over in the county. Of these, 27 were declared oil producers, 10 dry, and 8 converted to salt-water disposal wells.

Two of the wells drilled especially for salt-water disposal give us interesting information on the thickness of the Arbuckle in Barton County. The Wunderlich No. 5 Roessler B well in sec. 14, T. 18 S., R. 11 W. found more than 500 feet of the Arbuckle dolomite. The Lee Drilling Company No. 7 Bryant well in sec. 26, T. 20 S., R. 12 W. found the top of the Arbuckle dolomite at 3,447 feet; at the total depth, 4,018 feet, the well was still in the Arbuckle.

Many fields producing from the same formation and in close proximity were combined. During the year the following combinations were recorded by the Kansas Nomenclature Committee: **Bryant Southeast** with **Chase-Silica; Hiss West** with **Pritchard; Kowalsky Northwest** with **Kowalsky; Eveleigh** with **Boyd; Dartmouth** and **Dartmouth Northwest** with **Fort Zarah; Boyle** with

Carroll; Laudick and **Lott** with **Beaver South; Cheyenne View North** with **Cheyenne View;** and **Beaver Northwest** with **Hall-Gurney.**

Oil production is given in Table 66, gas production in Table 67, and wildcat well data in Table 21. Figure 8 shows the oil and gas pools and the dry wildcat tests. The new pools are listed in Table 6.

BOURBON COUNTY

(Map Pl. 1)

The 1952 production from 3 fields: oil 56,984 barrels.

Developments during 1952.—Oil production in Bourbon County was much greater than in 1951. One deep wildcat well, the Harry S. Perry No. 1 C. R. Burney well in the SW¼ sec. 22, T. 25 S., R. 25 E., was reported abandoned as a dry hole early in 1953. The driller's log indicates that the top of Mississippian limestone was reached at 375 feet, top of the Chattanooga shale at 800 feet, and the top of the Arbuckle rocks at 814 feet. The depth to Pre-Cambrian rocks is probably 1,680 feet. Total depth was 1,945 feet.

Oil production in Bourbon County in 1952 is listed in Table 66. Areas that produced oil are shown on Plate 1. Information on two secondary recovery projects in Allen and Bourbon Counties is summarized in Table 1.

BROWN COUNTY

(Map Pl. 1)

The 1952 production from 1 field: oil 5,001 barrels. Wells drilled in 1952: oil 1, dry 1 (wildcat).

Developments during 1952.—One oil well was added to the **Livengood** field in 1952. Initial daily production of the well was reported as 12 barrels of oil and 95 percent water.

In October a dry wildcat test, in the NW¼ NW¼ NW¼ sec. 10, T. 1 S., R. 17 E., the Palensky and Sons No. 1 Babcock well, reached a total depth of 2,600 feet. The following tops were reported: Kansas City, 805; Mississippian, 2,163; Kinderhookian, 2,334; and "Hunton," 2,580 feet.

Production of the **Livengood** field is listed in Table 66. Locations of the field and of the dry wildcat well drilled in 1952 are shown on Plate 1.

BUTLER COUNTY

(Map Pl. 1)

The 1952 production: oil from 62 fields 8,164,208 barrels including approximately 1,708,523 barrels from secondary recovery operations. Wells drilled in 1952: oil 254, dry 144, water input 83, salt-water disposal 5, total 486 including 23 wildcats. New pools discovered 3.

Developments during 1952.—Three new oil fields were opened in Butler County during 1952. The **Bare,** which produces from "Bartlesville sand" between 2,778 and 2,798 feet, was discovered by the White and Ellis No. 1 Bare well in the SE¼ SE¼ NW¼ sec. 31, T. 28 S., R. 5 E. Initial daily production of the well was 11 barrels of oil. Five dry holes and one oil well were added in the field. The K. T. Wiedemann No. 1 Lucas well, in the SW¼ SW¼ SE¼ sec. 3, T. 27 S., R. 7 E., opened the **Brickley Southwest** pool. Daily production of 20 barrels of oil from the "Bartlesville sand" was found between 2,699 and 2,732 feet. Three dry holes were drilled in the field later in the year. Mississippian limestone between 2,709 and 2,719 feet yields oil in the **Murdock** pool, found by the Wixson Drilling Co. No. 1 Brainerd well in the NW¼ NW¼ NW¼ sec. 23, T. 25 S., R. 3 E. Daily production was rated

TABLE 22.—*Pool wells drilled in Butler County during 1952*

Field	Oil wells	Dry holes	Injection wells on water-flood projects	Salt-water disposal wells
Allen-Robison	....	4	....	....
Augusta	14	1	....	....
		1*		
Augusta North	1	....	....	....
Bare	2	5	....	....
Blankenship	11	6	3	....
Brandt-Sensenbaugh	4	1	....	....
	1*			
Brickley	2	4	....	....
Brickley Southwest	1	3	....	....
Butwick Northeast	....	1	....	....
DeMoss	....	1	....	....
Douglass	....	2	....	....
Eckel	....	1	....	....
Edgecomb	....	1	....	....
Elbing	7	2	....	1
				3*
Elbing East	....	2	....	....
El Dorado	92	4	58	(2 water supply)
	11*			
Ferrell	2	....	....	....

TABLE 22.—*Pool wells drilled in Butler County during 1952, concluded*

Field	Oil wells	Dry holes	Injection wells on water-flood projects	Salt-water disposal wells
Four Mile Creek	2	2	....	....
Fox-Bush	13	16	22	....
Garden	5	2	....	....
Guyot	....	2	....	....
Hartenbower	1	1	....	....
Hartenbower South	....	1	....	....
Haverhill	....	1	....	....
Hazlett	17	6	2	1
Hickory Creek	1	....	....	....
Joseph	....	1	....	....
Keighley	1	2	....	....
Knox	....	4	....	....
Kramer-Stern	11	7	....	....
Leon	....	12	....	2
Mahannah	....	1	....	....
McCann	....	1	....	....
McCraig	....	2	....	....
McCullough	....	1	....	....
Minneha	....	1	....	....
Muddy Creek	4	4	....	....
Murdock	1	2	....	....
Pettit	....	1	....	....
Pierce	2	1	....	....
Pierce West	1	....	....	....
Potwin	3	1	....	....
Reynolds-Schaffer	8	3	....	1
Salter	1	1	....	....
Semisch	26	4	....	....
Seward	4	2	....	....
Smock-Sluss	2*	....	....	....
Snowden-McSweeney	17	4	....	....
Thompson	....	1	....	....
Weaver	....	3	....	....
Young	....	3	....	....
Total	254	121	83	5

*Old wells worked over

at 10 barrels of oil. Two dry holes were drilled in the field later in the year.

Of the 1952 oil production, 3,437,824 barrels came from the **El Dorado** field, whose cumulative production is more than 211 million barrels of oil. The field has 92 new oil wells drilled during the year. In addition, 11 old wells worked over began production.

Oil production in the various Butler County fields is listed in Table 66. Locations of areas that produced oil in 1952 and of secondary recovery projects are shown on Plate 1. Data on water-flooding operations are listed in Table 1. Data on pool wells

TABLE 23.—*Dry wildcat test drilled in Butler County during 1952*

Company and farm	Location	Depth to top of Kansas City, feet	Depth to top of Mississippian, feet	Total depth, feet
*R. J. Wixson Drlg. Co. No. 1 Langley	NE¼ NW¼ SW¼ 33-23-3E	2,220	2,680	2,946
Saturn Drlg., Inc. No. 1 Mamie Harsh	SE¼ SW¼ SE¼ 32-23-8E	2,010	2,754	2,784
*Rex & Morris Drlg. Co. No. 1 Poffinbarger	NE¼ SE¼ SE¼ 14-24-4E	2,080	2,460	2,490
*J. H. Wagner No. 1 C. R. Joseph	NE¼ NE¼ NE¼ 22-24-4E	2,100	2,490	2,615
*White & Ellis Drlg. Co. No. 1 Dornbos	SE¼ SE¼ NE¼ 14-24-5E	2,050	.....	2,650
Saturn Drlg., Inc. No. 1 Stone	NW¼ NW¼ NE¼ 23-24-7E	2,005	2,731	2,773
*Rex & Morris Drlg. Co. No. 1 Dailey	SW¼ SW¼ NW¼ 30-24-7E	2,346	2,700	2,728
*Time Petro. Co. No. 1 Schimpff	NE¼ NE¼ SW¼ 4-24-8E	1,906	2,695	2,705
R. J. Wixson Drlg. Co. et al. No. 1 Reed	SW¼ SW¼ SE¼ 29-25-3E	2,320	2,757	2,816
*Murfin Drlg. Co. No. 1 Dickson	SW¼ SE¼ SE¼ 36-25-6E	.....	2,747	2,758
*Imperial Petro. Co., Inc. No. 1 Liggett	NE¼ NE¼ SW¼ 34-25-7E	2,054	2,741	2,791
*Imperial Petro. Co., Inc. et al. No. 1 Jahren Ranch	NE¼ SE¼ SE¼ 30-25-8E	2,076	2,781	2,807
*Imperial Petro. Co., Inc. No. 1 Jahren	NE¼ Lot 4 30-25-8E	2,060	2,754	2,773
*Rex & Morris Drlg. Co. No. 1 Shaffer	SW¼ SW¼ NW¼ 23-26-3E	2,354	2,775	2,795
*J. P. Gaty No. 1 Stephens	NE¼ SE¼ NE¼ 28-26-3E	2,341	2,800	2,863
*Rex & Morris Drlg. Co. No. 1 Anderson	SE¼ SE¼ SW¼ 29-26-3E	2,381	2,812	3,265
*White & Ellis Drlg. Co. et al. No. 1 Frazier	NW¼ NW¼ NE¼ 20-26-4E	2,143	2,620	2,922
*J. P. Gaty No. 1 Scott	NE¼ NW¼ NW¼ 17-27-3E	2,360	.....	2,569
Mallonee Drlg. Co. No. 1 Young	SE¼ NE¼ SE¼ 3-28-3E	2,293	2,779	3,116
*Eckland Drlg. Co. No. 1 Leaply	SE¼ SW¼ NE¼ 31-28-3E	2,460	3,010	3,300
*Mallard Drlg. Co. et al. No. 1 C. W. Clark	NE¼ SW¼ NE¼ 19-28-5E	2,165	2,763	2,800
*Ben Gralapp No. 1 Simmons	NW¼ NE¼ SE¼ 3-29-3E	2,300	2,785	3,044
*Rex & Morris Drlg. Co. No. 1 Carsten	SE¼ NE¼ SW¼ 26-29-3E	2,550	.....	3,252

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service and other available data sources have been used.

drilled in 1952 are listed in Table 22, and data on dry wildcat wells are listed in Table 23. New pools are listed in Table 6.

CHASE COUNTY

(Map Pl. 1)

The 1952 production: oil from 3 fields 30,629 barrels; gas 65,145 thousand cubic feet from 2 active fields. Wells reported drilled in 1952: oil 1, dry 4, total 5 including 2 wildcats.

Developments during 1952.—The production of oil was slightly less than in 1951. Reported gas production increased nearly 7 million cubic feet. Two dry wildcat wells were drilled. One oil well and one dry hole were reported in the **Teeter** field, and a dry hole in the Bazaar field. Gas production came from the **Davis** and **Elmdale** fields.

The George Martin No. 1 Winsor well in the SW¼ SW¼ NW¼ sec. 2, T. 20 S., R. 6 E., drilled to a total depth of 2,532 feet, found the Lansing group at 1,474 feet and the Viola at 2,027 feet. The R. E. Mendenhall No. 3 Piper well, SW¼ NW¼ NW¼ sec. 14, T. 20 S., R. 9 E., reached the Mississippian limestone at 2,445 feet; total depth was 2,484 feet

Oil production statistics in Chase County are listed in Table 66 and gas in Table 67. Locations of areas that produced oil in 1952 and of wildcat wells drilled are shown on Plate 1.

CHAUTAUQUA COUNTY

(Map Pl. 1)

The 1952 production: oil from 15 fields 798,706 barrels; gas 126,227 thousand cubic feet. Wells drilled in 1952 (recorded): oil 2, dry 6, input 4, total 12.

Developments during 1952.—Oil production in Chautauqua County was somewhat less than in 1951. With quite incomplete coverage one dry hole was reported in each of the **Elgin, Frazier, Hale-Inge, Peru-Sedan, Wauneta,** and **Wayside-Havana** fields.

Oil production data for Chautauqua County are listed in Table 66. Gas production is listed in Table 67. Locations of areas that produced oil in 1952 are shown on Plate 1. Drilling on secondary oil recovery projects is reported in Table 1, although no production was reported for these projects.

CHEYENNE COUNTY

There was no reported production from the county's one named pool, the Judy. Wells drilled during 1952: total 5 including 4 dry wildcats.

Developments during 1952.—The Ben F. Brack Oil Co., Inc., drilled their No. 2 Judy well in sec. 35, T. 1 S., R. 39 W., southeast of the now temporarily abandoned discovery well of the **Judy** pool. All drill-stem tests made on the offset test were unsuccessful. Important marker horizons encountered in drilling are: Ft. Hays limestone, 1,551; Dakota formation, 2,432; Morrison formation, 2,643; Stone Corral dolomite, 3,074; Topeka limestone, 3,960; Lansing-Kansas City group, 4,149; Marmaton group, 4,397; Cherokee group, 4,654; Mississippian limestone, 4,854; and Mississippian dolomite, 4,875 feet depth.

The Deep Rock Oil Corporation completed an important deep test in the northwestern part of the county on the Clark farm in sec. 23, T. 1 S., R. 42 W. The important marker horizons were found at the following depths: Dakota formation, 2,445; Morrison formation, 2,866; Stone Corral dolomite, 3,508; Topeka limestone, 4,247; Lansing-Kansas City group, 4,586; Mississippian strata, 5,332; Arbuckle dolomite, 5,403; Lamotte sandstone, 5,505; and weathered Pre-Cambrian granite 5,632 feet. The drill-stem tests made at several critical levels failed to reveal the presence of either oil or gas.

The Service Drilling Company completed a test on the Beeson farm in sec. 8, T. 3 S., R. 38 W., for which the following tops were reported: Ft. Hays limestone, 1,830; Dakota formation, 2,251; Morrison formation, 2,782; Stone Corral dolomite, 3,360; Lansing-Kansas City group, 4,488; Cherokee group, 4,962; Mississippian rocks, 5,189; and Arbuckle dolomite, 5,375 feet depth. A drill-stem test from 4,540 to 4,595 recovered some free oil, but the other tests were negative. The hole was abandoned at a total depth of 5,392 feet.

The wildcat test drilled by Sam King et al. on the Martin farm in sec. 10, T. 4 S., R. 41 W., had to be abandoned at a relatively shallow depth because of lost circulation of drilling muds. The hole was drilled deep enough to find the Morrison formation at 2,745 feet and the Permian redbeds at 2,970 feet depth. Total depth was 3,075 feet.

A careful analysis of available well cuttings and electric log of The Texas Company No. 1 Walz well in sec. 3, T. 5 S., R. 42 W. allows the following summation. The Ft. Hays limestone was found at 1,750, Codell sandstone at 1,820, Greenhorn limestone at 2,002, and Dakota formation at 2,188 feet depth. The D and J sands of the Dakota formation, now producing in the Denver-Julesburg basin in southwestern Nebraska, were present in this test. Other tops are: Permian redbeds, 2,956; Blaine formation, 3,007; Stone Corral dolomite, 3,272; Ft. Riley limestone, 3,451; Topeka limestone, 4,115; Lansing-Kansas City group, 4,340; base of the Kansas City, 4,626; Marmaton group, 4,696; Cherokee group, 4,814; Mississippian strata, 5,038; Arbuckle, 5,222; and Lamotte sandstone, 5,337 feet depth. The test was abandoned at 5,387 feet. The bottom-hole pressures in this test were uniformly below normal.

CLARK COUNTY

(Map Fig. 13)

The 1952 production from 3 fields: oil 13,043 barrels, gas 263,971 thousand cubic feet. Wells drilled in 1952: oil 1, gas 2, dry 10, total 13 including 9 dry wildcats. New pools 1.

Developments during 1952.—The new pool in Clark County, the **Snake Creek,** was discovered by Sunray Oil Corporation on the Harper lease in sec. 21, T. 34 S., R. 21 W. Several sands in Lower Pennsylvanian rocks were tested, one between 5,452 and 5,460 feet had shows of both oil and gas. Another between 5,536 and 5,545 feet showed oil, water, and a small amount of gas after hydrafrac had been used. A show of gas and a little oil were found in the top of the Mississippian rocks between 5,540 and 5,550 feet. The hole, drilled into Arbuckle dolomite without further shows, was plugged back to the sand at 5,452 and completed with a rated potential of 6½ million cubic feet of gas per day and 48 barrels of light oil per day. The producing sand has been tentatively assigned to the Morrowan Series.

In the **Ashland** pool, a second producer rated at 134 barrels of oil per day was completed in the Lansing limestone. The Skelly Oil Company successfully drilled a second gas producer in the **Theis** gas pool on the "D" lease in sec. 8, T. 34 S.. R. 25 W. Its rated capacity is 4½ million cubic feet of gas per day.

TABLE 24.—*Dry wildcat tests drilled in Clark County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Total depth, feet
Gulf Oil Corp. No. 1 Abel Ranch	C SE¼ SE¼ 21-31-23W	2,466	4,552	5,508	6,995
J. M. Huber Corp. No. 1 Denton	NE¼ NE¼ NE¼ 35-31-24W	2,381	4,447	5,435	5,666
Panoma Corp. No. 1 Stephens	NE¼ SE¼ NW¼ 22-32-21W	2,056	4,520	5,435	5,450
Stanolind Oil & Gas Co. No. 1 George Z. Perry	SW¼ SW¼ NE¼ 33-32-22W	2,016	4,458	5,337	5,670
*Leftoutch et al. No. 1 Du Vall	NE¼ NE¼ SE¼ 36-32-25W	2,197	4,456	5,377	5,587
Stanolind Oil & Gas Co. No. 1 David S. Santee	SE¼ SE¼ SE¼ 18-33-23W	2,004	4,422	5,324	5,650
Graham-Messman-Rinehart Oil Co. No. 1 Gardiner	NE¼ NE¼ NE¼ 14-33-24W	2,048	4,429	5,330	5,535
*J. M. Huber Corp. et al. No. 1 Arnold	C NW¼ NW¼ 28-34-22W	1,827	4,418	5,493	5,698
Skelly Oil Co. No. 1 G. M. Dunne	SW¼ SE¼ NW¼ 4-35-23W	1,875	4,490	5,601	6,000

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

Only one of the 9 dry wildcat tests penetrated the Arbuckle dolomite; however, most of the others were drilled well into Mississippian strata. No shows of oil were reported in these tests.

The new pool is listed in Table 6. Data on dry wildcat tests are given in Table 24. Locations of producing areas and dry wildcat tests are shown on Figure 13. Data on oil production are given in Table 66, and on gas production in Table 67.

CLAY COUNTY

(Map Pl. 1)

The 1952 production from 2 fields: oil, none reported. Wells drilled in 1952: oil 2, dry 2, total 4, including 1 wildcat.

Developments during 1952.—No oil production figures were available for Clay County's two known pools. Drilling in the county added a new oil well and a dry hole to the **Wakefield** field, one dry wildcat, and a dry hole in the **Wakefield Northeast** field. The dry wildcat is the Mahoney and Fehr No. 1 Wiese well, NW¼ SE¼ NW¼ sec. 27, T. 9 S., R. 4 E. The well, drilled to a total depth of 1,920 feet in June, reached the top of Mississippian limestone at 1,883 feet.

Oil production statistics in Clay County are listed in Table 66. Locations of the producing fields and of the wildcat well drilled in 1952 are shown on Plate 1.

CLOUD COUNTY

Wildcat tests have been drilled in Cloud County from time to time, but so far no producing pool has been discovered.

Exploration during 1952.—During 1952 Thos. H. Allan et al. made the first test in Cloud County since 1950. The hole was put down on the Cleveland farm in the SW¼ SW¼ NE¼ sec. 14, T. 6 S., R. 2 W., to a total depth of 3,320 feet. This dry test, according to the sample log prepared by J. D. Davies, found the following marker horizons: Lansing-Kansas City, 1,912; Mississippian, 2,484; "Hunton," 2,753; Viola, 2,971; Simpson, 3,175; and Arbuckle, 3,286 feet depth. There were no shows of oil or gas, although many zones penetrated were porous.

COFFEY COUNTY

(Map Pl. 1)

The 1952 production: oil 85,651 barrels from 5 fields; gas 11,477 thousand cubic feet. Wells drilled in 1952 (reported): oil 8, dry 8, total 16 including 1 wildcat.

Developments during 1952.—Reported drilling activity in Coffey County during 1952 included 16 wells compared with 22 reported in 1951. Pool wells drilled in the county are listed in Table 25. The dry wildcat well drilled during the year is the Thomsen and Hartig No. 1 O'Narra well, NE¼ NE¼ SE¼ sec. 14, T. 21 S., R. 13 E., which was abandoned at 1,805 feet in August. The following tops were reported: Kansas City limestone, 1,007 feet; "Peru sand," 1,429 feet; "Cattleman sand," 1,470 feet, Mississippian limestone, 1,801 feet.

Locations of areas that produced oil in 1952 are shown on Plate 1. Oil production statistics are listed in Table 66.

TABLE 25.—*Pool wells drilled in Coffey County during 1952*

Field	Oil wells	Dry holes
Dunaway	1	....
Van Noy	4	6
Virgil North	3	....
Winterscheid	....	1
Total	8	7

COWLEY COUNTY

(Map Pl. 1)

The 1952 production: oil from 77 fields 2,165,504 barrels including approximately 229,046 barrels from secondary recovery operations, gas 554,906 thousand cubic feet reported from 8 wells. Wells drilled in 1952 (reported): oil 141, gas 4, dry 134, input 18, water supply 1, salt-water disposal 2, total 300 including 19 wildcats. New pools discovered 14, pools combined 1.

Developments during 1952.—Cowley County, with 14 new fields opened, by far outranked all other eastern Kansas counties in pool discoveries in 1952. Nine of the new oil pools produce from the "Bartlesville sand," three from Mississippian limestone, and one from "Layton sand." In April the **Arkansas City West** field was

TABLE 26.—*Pool wells drilled in Cowley County during 1952*

Field or pool	Oil wells	Gas wells	Dry holes	Injection wells on water-flood projects	Salt-water disposal wells
Arkansas City	....	....	3	....	....
Arkansas City West	1	....	6	....	....
Baird	3	....	4	....	....
Baird East	2	....	3	....	....
Bergkamp	13	....	5	....	....
Bergkamp Northwest	1	....	1	....	....
Bogner	1	....	1	....	....
Box	1	....	2	....	....
Brown	1	....	....	....	....
Bruce	....	....	1	....	1
Burden	1	....	1	....	....
Cabin Valley	3	....	1	....	....
Canfield	2	....	1	....	....
Copeland	1	....	3	....	....
Couch	4	....	....	....	....
Countryman	1	....	2	....	....
Daniels	....	....	2	....	....
David	8	....	2	....	....
David South	4	....	....	....	....
Deichman	2	....	1	....	....
Denton	....	....	1	....	....
Dexter	1	....	2	....	....
Dunbar	....	....	1	....	....
Dutch Creek	1	....	2	....	....
Eastman	....	....	3	....	....
Elrod	1	....	....	....	....
Enterprise	....	....	2	....	....
Enterprise Northeast	3	....	2	....	....
Estes	....	....	1	....	....
Ferguson Northwest	2	....	....	....	....
Frog Hollow	....	....	1	....	....
Frog Hollow East	....	....	3	....	....
Fussell	1	....	....	....	....
Geuda Springs	3	....	4	....	....
Geuda Springs West	....	....	1	....	....

TABLE 26.—*Pool wells drilled in Cowley County during 1952, concluded*

Field or pool	Oil wells	Gas wells	Dry holes	Injection wells on water-flood projects	Salt-water disposal wells
Gibson	29	3	6	....	1
Graham	....	....	1	....	....
Harvey	13	....	2	....	....
Henderson	....	....	1	....	....
Hittle	....	....	1	....	....
Hower	1	....	1	....	....
Jarvis	1	....	2	....	....
McKay	14	....	4	....	....
Mansur	....	....	1	....	....
Millett	....	....	1	....	....
Murphy	4	....	5	....	....
New Salem	....	1	1	....	....
Nigger Creek	....	....	1	....	....
Otto	....	....	2	....	....
Rahn	....	....	1	....	....
Rahn Southwest	....	....	1	....	....
Rainbow Bend	....	....	2	16	(1 water supply)
Rainbow Bend Northeast	1	....	....	....	....
Rainbow Bend West	2	....	....	....	(1 water supply)
Rock	5	....	1	2	....
Rock North	1	....	2	....	....
Slick-Carson	....	....	1	....	....
State	5	....	4	....	....
Thurlow	1	....	1	....	....
Tisdale	....	....	3	....	....
Turner	....	....	2	....	....
Turner West	1	....	....	....	....
Walnut Bend	....	....	1	....	....
Weathered	....	....	1	....	....
Wilmot-Floral	....	....	1	....	....
Winfield	2	....	3	....	....
Total	141	4	115	18	2

opened by the Aylward Drilling Company No. 1 Land-Power well in the SW¼ SW¼ sec. 23, T. 34 S., R. 3 E. Initial daily production from "Bartlesville sand" was rated at 58 barrels of oil. The Smitherman-Cohen Drilling Company No. 1 Bergkamp well in the NE¼ SE¼ sec. 6, T. 35 S., R. 4 E., opened the **Bergkamp,** another "Bartlesville sand" pool. Production of 74 barrels of oil per day was reported from a zone between 3,202 and 3,225 feet. Another "Bartlesville sand" pool, the **Bergkamp Northwest,** was discovered by the Flossmar Oil and Gas Company No. 1 Maurer-Neuer well in the NW¼ NW¼ sec. 6, T. 35 S., R. 4 E. The producing formation lies between 3,208 and 3,211 feet; initial production of the discovery well was reported to be 25 barrels of oil per day. The Palmer Oil Corp. No. 1 Bogner well, in the SE¼ NE¼ sec. 24, T. 31 S., R. 5 E., is the discovery well of the **Bogner**

pool, in Mississippian limestone between 2,999 and 3,053 feet. Initial daily production of the well was rated at 25 barrels of oil. The **Cabin Valley**, a "Layton sand" pool between 2,188 and 2,197 feet, was found by the Crest Petroleum Company No. 1 Berry well, NE¼ NE¼ sec. 31, T. 33 S., R. 6 E. This well also was rated

TABLE 27.—*Dry wildcat tests drilled in Cowley County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Kansas City, feet	Depth to top of Mississippian, feet	Total depth, feet
*The Palmer Oil Corp. No. 1 Williams	NE¼ NE¼ SW¼ 14-30-3E	1,226	2,464	3,093	3,186
*White & Ellis Drlg. Co. No. 1 Snodgrass	NE¼ NE¼ NE¼ 36-30-6E	.....	2,170	2,972	3,045
*White & Ellis Drlg. Co. No. 2 Snodgrass	NW¼ SW¼ NE¼ 36-30-6E	.....	.....	2,884	2,917
*Beaumont Petro. Co. No. 1 Riding	NW¼ NW¼ NW¼ 3-30-7E	.....	2,137	2,889	2,955
*H. J. Uhl No. 1 Schoup	SW¼ SW¼ NW¼ 21-31-3E	.....	2,528	3,105	3,155
*The Palmer Oil Corp. No. 2 Bogner	SE¼ SW¼ NE¼ 24-31-3E	.....	2,303	3,020	3,498
*Laura Jane Oil Co., Inc. No. 1 Hammil	S2 SE¼ SW¼ 19-31-4E	1,138	2,410	2,958	2,965
*Earl F. Wakefield No. 1 Bernstorf	SW¼ NW¼ SW¼ 33-31-4E	1,185	2,496	3,024	3,033
Hill & Hill No. 1 Ireton	SW¼ SW¼ NE¼ 11-32-3E	1,185	2,554	3,086	3,415
*Earl F. Wakefield No. 1 Weigle	NW¼ NE¼ NE¼ 7-32-6E	1,364	2,452	3,147	3,180
Russell Cobb No. 1 Kroth	SE¼ SW¼ NE¼ 12-33-3E	1,177	2,785	3,231	3,268
Time Petro. Co. No. 1 Murat	NW¼ NW¼ NE¼ 25-33-3E	1,166	2,801	3,337	3,353
*Russell Cobb No. 1 Thompson	SE¼ SW¼ SE¼ 17-33-4E	1,163	2,708	3,233	3,244
*Martin & Cash Drlg. Co. No. 1 Collinson	NE¼ NE¼ SW¼ 21-33-4E	1,156	.....	3,164	3,177
*Earl F. Wakefield No. 1 Morris	SE¼ SE¼ SE¼ 33-33-4E	1,192	2,683	3,249	3,285
*Watson Drlg. Co., Inc. No. 1 Jarvis Ranch	NW Lot 8 7-34-8E	.....	2,115	2,694	2,714
*Aladdin Petro. Corp. No. 1 Marshall	SE¼ NE¼ NW¼ 2-35-3E	1,127	2,815	3,413	3,465
*Alyward Drlg. Co. No. 1 Brandenburg	SE¼ NE¼ SW¼ 3-35-3E	1,128	2,829	3,428	3,455
*Aladdin Petro. Corp. No. 1 Tudhope	NW¼ NW¼ SE¼ 11-35-3E	1,162	2,835	3,424	3,474

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

at 25 barrels of oil per day. The **Canfield** pool, in "Bartlesville sand" between 3,375 and 3,379 feet, was found by the Aylward Drilling Company No. 1 Canfield well, NE¼ NW¼ sec. 13, T. 34 S., R. 3 E. The daily production of the well was rated at 13 barrels of oil. The Spencer and Tobias No. 1 Copeland well, NW¼ NE¼ sec. 5, T. 35 S., R. 4 E., is the discovery well of the **Copeland** pool. Production is from Mississippian limestone in a zone between 3,211 and 3,224 feet.

The **Dutch Creek** pool, in "Bartlesville sand" between 2,924 and 2,938 feet, was opened by the Helmerich and Payne No. 1 Stuckey well, NE¼ NW¼ sec. 35, T. 31 S., R. 4 E. The daily potential was rated at 2 barrels of oil. The **Enterprise Northeast** pool was found in "Bartlesville sand" between 3,335 and 3,347 feet, by the Helmerich and Payne No. 1 Wright well, NE¼ SE¼ sec. 35, T. 33 S., R. 3 E. Initial daily production was rated at 443 barrels of oil. The Crest Drilling Co. No. 1 Fussell well, NW¼ SE¼ sec. 14, T. 34 S., R. 3 E., is the discovery well of the **Fussell** pool. The producing zone is in "Bartlesville sand" between 3,348 and 3,360 feet. Initial daily production of the discovery well was rated at 50 barrels of oil. The **Gibson South**, a "Bartlesville sand" field, was opened by The Texas Company No. 1. L. M. Bryant well, SE¼ NW¼ sec. 32, T. 34 S., R. 3 E. Initial daily production of 80 barrels of oil was found between 3,383 and 3,388 feet. The field, opened in February, was combined with the **Gibson** later in the year. The Martin and Cash Drilling Company No. 1 Harvey well, NW¼ NW¼ sec. 23, T. 34 S., R. 3 E., opened the **Harvey** pool, in "Bartlesville sand" from 3,278 to 3,296 feet. The initial daily production of the discovery well was rated at 2,382 barrels of oil. The **Harvey Northwest** pool was discovered by the Smitherman and Cohen No. 1 Oglesbee well SW¼ NE¼ sec. 15, T. 34 S., R. 3 E. This was a maximum well (3,000 barrels of oil daily). The "Bartlesville sand" is between 3,298 and 3,318 feet. The **Turner West** pool produces from Mississippian limestone at a depth of 3,054 feet. It was discovered by the Cooperative Refinery Association No. 1 Abildgard well, SE¼ NE¼ sec. 25, T. 32 S., R. 5 E. The initial daily production of the well was 16 barrels of oil.

The Texas Company No. 2 Bryant "A" well found production in Mississippian rocks, a new producing zone in the **Gibson South** field (Table 7).

In addition to the field openers, 19 wildcats were abandoned as dry holes in Cowley County in 1952. Data on these dry wildcats are listed in Table 27. Drilling was active also in formerly established pools. Data on pool wells in the county are listed in Table 26.

Oil production in the various Cowley County fields is listed in Table 66. Gas production is listed in Table 67. Data on secondary recovery operations are listed in Table 1. Locations of areas in Cowley County that produced oil in 1952 and locations of secondary recovery projects are shown on Plate 1. New pools are listed in Table 6.

CRAWFORD COUNTY

(Map Pl. 1)

The 1952 production: oil from 7 fields, 47,097 barrels, gas 29,270 thousand cubic feet. Wells drilled in 1952 (reported): oil 3, input 2, total 5.

Developments during 1952.—Oil production in Crawford County declined somewhat in 1952. Reported gas production came from 19 commercial wells. Three oil wells and 2 water input wells were reported drilled in the **McCune** field. Oil production in the Crawford County fields is listed in Table 66 and gas production in Table 67. Statistics on secondary recovery operations in the county are included in Table 1. Locations of areas that produced oil in 1952 and of water-flooding projects are shown on Plate 1.

DECATUR COUNTY

(Map Fig. 4)

The 1952 production from 5 pools: oil 172,424 barrels. Wells drilled during 1952: oil 21, dry 21, salt-water disposal 1, total 43 including 11 wildcats. New pools discovered 4.

Developments during 1952.—Decatur County became one of the oil-producing counties in Kansas during 1951 with the discovery of the **Jennings** pool. The favorable recovery from this pool resulted in the drilling of 15 wildcat tests. Four of these opened new pools, the **Adell Northwest, Feely, Hardesty,** and **Monaghan.** The first to be found during 1952 was the **Adell Northwest** pool, opened by the Continental Oil Company on the George Gillespie farm in sec. 34, T. 5 S., R. 27 W., only a few miles northwest of the **Adell** pool in adjoining Sheridan County.

The oil occurs in the Lansing-Kansas City limestone between 3,632 and 3,686 feet. The discovery well was given a rating of 1,192 barrels of oil per day. During the year, 12 additional oil wells were completed in the pool, more than half of which have a potential capacity of more than 1,000 barrels of oil per day, one is a maximum, (3,000 barrel) well.

The **Hardesty** pool was discovered by Continental Oil Company on the Hardesty farm in sec. 22, T. 5 S., R. 27 W., in the same township as the **Adell Northwest** pool. The discovery well has been given a potential capacity of 844 barrels of oil per day from Lansing limestone at a depth of 3,642 to 3,658 feet. In May, the Continental Oil Company opened the **Feely** pool in sec 2, T. 5 S., R. 27 W., 5 miles north of the **Adell Northwest.** The company completed 2 more oil wells in the new pool during the year. The **Monaghan** pool was found by E. K. Carey on the Monaghan farm in sec. 15, T. 2 S., R. 27 W. The discovery well has a rating of 24

TABLE 28.—*Dry wildcat tests drilled in Decatur County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
*Sauvage & Dunn Drlg. Co., Inc. No. 1 Foley	SW¼ SE¼ NW¼ 5-1-27W	2,650	3,390	3,704‡	3,714
J. M. Huber Corp. No. 1 Railsback	SE¼ SE¼ NE¼ 5-2-26W	2,583	3,405	3,735‡	3,790
*Brooks Hall & Strain Drlg. Co. No. 1 Odle	NW¼ NW¼ SE¼ 14-2-26W	2,508	3,335	3,742	3,833
Musgrove Petro. Corp. No. 1 Mines	SE¼ SE¼ SW¼ 11-2-30W	2,775	3,755	4,266	4,320
Anderson-Prichard Oil Corp. No. 1 Wennihan	SE¼ SE¼ NE¼ 7-3-26W	2,578	3,525	3,903	3,995
Franco Central Oil Co. No. 1 Rudogph Pachner	SE¼ SE¼ NW¼ 28-3-28W	2,739	3,753	4,284	4,310
*A. C. Swain No. 1 W. Lauda	SE¼ SE¼ SE¼ 4-4-27W	2,643	3,570	3,995	4,040
Sauvage & Dunn Drlg. Co., Inc. No. 1 Simpson	NE¼ NE¼ SW¼ 4-5-26W	2,607	3,631	4,015	4,070
*Sauvage & Dunn Drlg. Co., Inc. et al. No. 1 Thieson	NW¼ NW¼ SE¼ 11-5-26W	2,613	3,668	4,038	4,100
Lohmann & Johnson Drlg. Co., Inc. No. 1 Johnson	NW¼ NW¼ SW¼ 10-5-28W	2,694	3,886	4,498	4,509
E. K. Carey No. 1 Wachendofer	NE¼ NE¼ SW¼ 35-5-29W	2,814	3,945	4,516†	4,525

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
‡ Depth to the top of the granite wash, feet.
† Depth to the top of the Viola, feet.

barrels of oil per day from the Lansing limestone from 3,514 to 3,569 feet.

Four of the 11 dry wildcat tests put down in the county during the year reported oil-cut mud. The important marker horizons encountered in drilling these tests are given in Table 28. The locations of the producing pools and dry wildcat tests are shown on Figure 4. Oil production is given in Table 66, and the new pools are listed in Table 6.

DICKINSON COUNTY

(Map Pl. 1)

The 1952 production from 4 fields: oil 108,313 barrels. Wells drilled in 1952 (reported): oil 2, dry 3, total 5 including 1 wildcat.

Developments during 1952.—Two new oil wells and one dry hole were added to the **Lost Springs Northeast** field. A dry hole was drilled in the **Lost Springs** field. One dry wildcat well was drilled in the county. It is the Sterling Drilling Company et al. No. 1 Hill well, NW¼ NE¼ NW¼ sec. 34, T. 14 S., R. 3 E., which was drilled to a total depth of 2,365 feet. The surface elevation of the well is 1,365 feet and the top of Mississippian "chat" was reported at 2,292 feet.

Oil production in the Dickinson County fields is listed in Table 66. Locations of areas that produced oil in 1952 are shown on Plate 1.

DOUGLAS COUNTY

(Map Pl. 1)

The 1952 production: oil from 1 field 1,580 barrels (estimated); gas no commercial production reported from 2 fields.

Developments during 1952.—Oil production in Douglas County is in the **Baldwin** field in the southeast part of the county. Small amounts of gas were produced for local rural consumption in the **Lawrence** and **Eudora** fields.

Oil production is listed in Table 66 and the area that produced oil in 1952 is shown on Plate 1.

EDWARDS COUNTY

(Map Fig. 10)

The 1952 production from 2 pools: oil 23,810 barrels, gas 213,093 thousand cubic feet. Wells drilled in 1952: oil 1, gas 2, dry 7, total 10, including 5 wildcats.

TABLE 29.—*Dry wildcat tests drilled in Edwards County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Viola, feet	Depth to top of Arbuckle, feet	Total depth, feet
Kenneth A. Ellison No. 1 Duddle	NE¼ NE¼ NE¼ 8-24-16W	3,791	4,324	4,519	4,550
Armer Drlg. Co., Inc. No. 1 Elmore	SE¼ SE¼ NW¼ 25-24-16W	3,805	4,337	4,607	4,680
D. R. Lauck Oil Co., Inc. No. 1 Johnson	NE¼ NE¼ SW¼ 1-25-17W	3,916	4,513	4,772	4,825
Natl. Assoc. Petro. Co. No. 1 Madden	C. SW¼ NW¼ 13-26-18W	4,045	4,656	4,810	4,966
Virginia Drlg. Co., Inc. et al. No. 1 T. A. Smith	NE¼ NE¼ NE¼ 27-26-18W	4,086	4,707	4,962	4,995

Developments during 1952.—Oil production increased about 5,000 barrels, while gas production dropped about one-third.

Two new gas wells were completed in the **Bradbridge** pool in the northeastern corner of the county by M. B. Armer. Both wells obtain production from the Lansing limestone at about 3,755 feet depth. One is rated at 8 million and the other at 9 million cubic feet per day. The new oil well in the same pool was drilled by Max Cohen on the Klein lease in sec. 2, T. 24 S., R. 16 W.

The oil and gas producing areas and dry wildcat tests are shown on Figure 10. Important marker horizons encountered in drilling the dry wildcat tests are listed in Table 29. Oil production is given in Table 66, gas production in Table 67.

ELK COUNTY

(Map. Pl. 1)

The 1952 production: oil from 23 fields 175,746 barrels including approximately 17,042 barrels from secondary recovery projects, gas 292,081 thousand cubic feet. Wells drilled in 1952 (reported): dry 8, input 3, total 11.

Developments during 1952.—Oil production in Elk County remained about stationary in 1952. The eight dry holes reported in established fields are **Collyer** 1, **Fleming** 3, **Love** 1, **Mills** 1, **Schade** 1, and **Starr** 1. Three water input wells were reported in the **New Albany** field.

Oil production in the various Elk County fields is listed in Table 66 and gas production in Table 67. Water-flooding activities are listed in Table 1. Locations of areas that produced oil in 1952 are shown on Plate 1.

ELLIS COUNTY

(Map Fig. 7)

The 1952 production from 75 pools: oil 11,070,399 barrels. Wells drilled in 1952: oil 158, gas none, dry 151, salt-water disposal 9, total 318 including 33 wildcats. New pools discovered 16, revived 1, pools combined 3.

Developments during 1952.—Oil production in Ellis County decreased about 5 percent during 1952; however, the county maintained its position as third largest oil-producing county in the State. No commercial quantities of gas were reported. The number of new wells drilled during 1952 exceeds the total for 1951 by about 23 percent. Among the wildcats, 16 were successful in finding new pools, making the county also third in the number of new discoveries during 1952. They are: **Antonino Townsite East, Bielman, Emmeram Townsite, Experiment, Giinther, Hertel, Hertel Southwest, Jensen, Nicholson North, Pleasant Northwest, Raynesford, Raynesford East, Rome, Sessin, Sunnydale,** and **Ubert Northwest.** The **Weisner** pool was revived. Ten of the new pools produce oil from the Arbuckle dolomite.

TABLE 30.—*Dry wildcat tests drilled in Ellis County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
*Natl. Coop. Ref. Assn. No. 2 Cave	NW¼ NW¼ SE¼ 8-11-18W	3,256	3,657	3,706
*J. W. Barden Drlg. Co. No. 1 Zerfas	SW¼ SW¼ SE¼ 31-11-19W	3,421	3,763	3,797
Walters Drlg. Co. No. 2 Cromb	SE¼ SW¼ NW¼ 22-11-20W	3,438	3,755	3,775
Herndon Drlg. Co. No. 1 Davis "B"	SE¼ NE¼ NW¼ 25-11-20W	3,309	3,622	3,678
Brunson Drlg. Co., Inc. et al. No. 1 Hoff	SE¼ SE¼ NW¼ 18-12-16W	3,262	3,557	3,621
*Alpine Oil & Royalty Co. No. 1 Weigel	NE¼ NE¼ NE¼ 30-12-16W	3,298	3,566	3,580
Brunson Drlg. Co. et al. No. 1 Anna Leinmiller	NE¼ NE¼ SW¼ 2-12-19W	3,419	3,699	3,750
Braden Drlg. Co. No. 1 Spreen	SW¼ SW¼ NE¼ 8-12-19W	3,452	3,750	3,798
John Lindas Oil, Inc. No. 1 Hagen	NW¼ NW¼ NE¼ 18-12-19W	3,545	3,852	3,969
John Lindas Oil, Inc. No. 1 Nickols Trust	NW¼ NW¼ SE¼ 19-12-19W	3,523	3,883	3,920
Shelley-Miller Drlg., Inc. No. 1 Dreiling	NE¼ NE¼ NE¼ 27-12-19W	3,485	3,823	3,873

TABLE 30.—*Dry wildcat tests drilled in Ellis County during 1952, concluded*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
Victor Drlg., Inc. No. 1 Dortland	SW¼ SW¼ NW¼ 26-13-16W	3,187	3,526	3,556
*Graham-Messman-Rinehart Oil Co. No. 1 Riemsnyder	NW¼ NW¼ NW¼ 4-13-18W	3,492	3,848†	3,867
*Stearns Drlg. Co. et al. No. 1 Fellers	NE¼ NE¼ SE¼ 10-13-18W	3,480	3,802	3,889
*Petroleum, Inc. No. 1 Braun "A"	NE¼ NE¼ SW¼ 15-13-18W	3,434	3,784	3,810
*Virginia Drlg. Co. et al. No. 1 Brull	SW¼ SW¼ SW¼ 19-13-18W	3,344	3,668	3,717
*Jones, Shelburne & Farmer Inc. No. 1 Middlekauf	NE¼ NE¼ NW¼ 5-13-19W	3,462	3,803	3,843
*Sitrin & Murfin et al. No. 1 Sack	SW¼ SW¼ NE¼ 13-13-19W	3,373	3,681	3,711
Graham-Messman-Rinehart Oil Co. No. 1 Jacques	SW¼ SW¼ NE¼ 10-13-20W	3,424	3,724‡	3,805
Imperial Drlg. Co. No. 1 Flax	SW¼ SW¼ SW¼ 20-13-20W	3,590	3,972	3,991
Carl Todd Drlg. Co. No. 1 Boos	NE¼ NE¼ SE¼ 31-13-20W	3,560	3,902	3,923
Imperial Drlg. Co. No. 1 Kroeger	NE¼ NE¼ NE¼ 31-13-20W	3,583	3,940	3,988
*Natl. Coop. Ref. Assn. No. 1 Robbin	NW¼ NE¼ SW¼ 11-14-16W	3,160	3,435	3,485
John Lindas Oil, Inc. No. 1 Strecklein "A"	SE¼ SE¼ SW¼ 28-14-18W	3,356	3,692	3,783
Brunson Drlg. Co. et al. No. 1 Rose B. Ward	SW¼ SW¼ NE¼ 31-14-19W	3,414	3,768	3,828
Imperial Drlg. Co. No. 1 Gabel	NE¼ NE¼ NE¼ 5-14-20W	3,609	3,973	4,010
Keystone Petro., Inc. No. 1 Jenny Lee	SE¼ SE¼ NE¼ 25-14-20W	3,433	3,765	3,842
Todd Drlg. Co. et al. No. 1 Schmidtberger	NE¼ NE¼ NW¼ 15-15-16W	3,202	3,504	3,551
Anderson-Prichard Oil Corp. No. 1 Arnold	NW¼ NW¼ NW¼ 17-15-16W	3,214	3,512	3,523
*Murfin & Oil Trading Corp. No. 1 Philip	SW¼ SW¼ SE¼ 4-15-17W	3,249	3,527	3,544
Musgrove Petro. Corp. No. 1 Kippes	SW¼ SW¼ SE¼ 13-15-17W	3,249	3,538	3,595
The Texas Company No. 1 Urban	NW¼ NW¼ SW¼ 11-15-19W	3,328	3,670	3,738
*Barnett Drlg., Inc. et al. No. 1 Philip	SW¼ SW¼ SW¼ 3-15-20W	3,362	3,742	3,765

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

† Depth to the top of the weathered Arbuckle, feet.

‡ Depth to the top of the Pennsylvanian basal conglomerate, feet.

1 from the Pennsylvanian basal conglomerate, and 5 from the Lansing-Kansas City limestone sequence.

During the year new producing zones were found in both new and older pools. The three main producing zones in this county in order of importance are the Arbuckle dolomite, the Lansing-Kansas City limestone, and the Pennsylvanian basal conglomerate. Where one of them is productive often one or both of the others is also productive. New producing zones discovered during the year are listed in Table 7.

The following pool consolidations took place during 1952: **Irvin North** and **Irvin Northeast** with **Irvin; and Christina** with **Emmeram Northeast.**

Old wells worked over provided 13 oil wells, 6 dry holes, and 8 salt-water disposal wells. Seven locations were abandoned during 1952.

Only one of the 33 dry wildcat tests did not penetrate the Arbuckle dolomite; 22 reported no shows of oil or gas. The wildcat test in the abandoned **Cromb** pool recovered only salt-water from a drill-stem test in the Arbuckle dolomite.

In the **Solomon** pool, three times as many new oil wells were added to the pool as dry holes. The **Irvin** pool, including the combinations, added 14 oil wells and 6 dry holes.

Pertinent geological information was furnished by some of the salt-water disposal wells. The Westgate-Greenland No. 4 Day well in sec. 8, T. 11 S., R. 17 W. found more than 520 feet of Arbuckle dolomite. The Shell Oil Company No. 2 Rumsey "W" well in sec. 23, T. 11 S., R. 17 W. penetrated nearly 540 feet of Arbuckle before entering Pre-Cambrian granite at 3,884 feet. The B & R Drilling Company No. 5 Stackhouse "A" well in sec. 23, T. 12 S., R. 18 W. found almost 500 feet of Arbuckle dolomite. In the **Irvin** pool, The Texas Company No. 3 Riedel well in sec. 31, T. 13 S., R. 19 W. found only 137 feet of Arbuckle dolomite, entering Pre-Cambrian granite at 4,052 feet. In the southwestern part of Ellis County, the Arbuckle ranges in thickness from 20 to 50 feet and rests upon the Lamotte sandstone.

Pertinent information on the new Ellis County oil pools is found in Table 6. Locations of producing areas and dry wildcat tests are shown on Figure 7. Dry wildcat tests made during 1952 are listed in Table 30. Oil production by pools is given in Table 66.

ELLSWORTH COUNTY

(Map Fig. 6)

The 1952 production from 14 pools: oil 3,856,505 barrels, gas 40,446 thousand cubic feet. Wells drilled in 1952: oil 39, dry 55, salt-water disposal 3, total 97 including 8 wildcats. New pools discovered 2, combined 1.

Developments during 1952.—During 1952 oil production dropped slightly, gas production decreased more than one-half, and drilling activity dropped off almost 10 percent from 1951. Two new pools, the **Andrews** and the **Maes**, were found. In the **Andrews** pool, the El Dorado Refining Company No. 1 Andrews well in sec. 4, T. 17 S., R. 8 W. found oil in the Arbuckle dolomite. This pool lies just north of the **Edwards** pool. The **Maes** pool, in sec. 26 of the same township, was discovered by the E. K. Carey Drilling Company No. 1 Maes well which produces oil from Arbuckle dolomite at a depth of 3,341 feet. Further information on these two pools is given in Table 6. In the **Heiken** pool, the Lansing-Kansas City strata was added as a new producing zone by Skelly Oil Company with the completion of a 50 barrel per day well. Additional data on this new producing zone are given in Table 7.

The **Edwards** and **Edwards North** pools were combined during 1952.

TABLE 31.—*Dry wildcat tests drilled in Ellsworth County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Penn. basal congl., feet	Depth to top of Arbuckle, feet	Total depth, feet
*Coffman, Blair & Ward No. 1 Westerman	SE½ NE¼ NW¼ 15-16-8W	2,573	.....	2,971	3,070
*Bay Petro. Corp. No. 1 Wilkens	N½ NE¼ SW¼ 1-16-9W	2,755	3,097	3,142	3,173
*Musgrove Petro. Corp. No. 1 Valenta	NE¼ NE¼ SW¼ 7-16-9W	3,006	3,332	3,573	3,609
*Musgrove Petro. Corp. No. 1 Roelfs	NE¼ NE¼ SE¼ 21-16-9W	3,011	3,380	3,626	3,641
*Hinkle Oil Co. No. 1 Becker	NE¼ SE¼ NE¼ 35-16-9W	2,843	3,188	3,283	3,291
*Stag Drlg. Inc. No. 1 Hokr	NE¼ NE¼ SW¼ 1-17-8W	2,813	3,204	.....	3,440
*Dozier Oil Co. No. 1 Wilkens	SW¼ SW¼ NE¼ 5-17-9W	2,956	3,273	3,384	3,396
*Dozier Oil Co. No. 1 Ehrhorn	SE¼ SW¼ SE¼ 9-17-9W	2,916	....	.....	3,120

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

Most of the drilling activity during the year was concentrated in T. 17 S., Rs. 8 and 10 W., in the **Edwards** and **Stoltenberg** pools. The **Stoltenberg** pool added 10 extension oil wells and the **Edwards** 3. In the new **Maes** pool 14 oil wells (including the discovery well) were completed. Eight of these were given maximum initial potentials (3,000 barrels of oil per day.)

In the **Stoltenberg** pool, the National Cooperative Refinery Association No. 5 Harbacek well in sec. 7, T. 16 S., R. 10 W. found almost 500 feet of Arbuckle dolomite; Pre-Cambrian granite was reached at 3,827 feet depth. The Artnell Drilling Company No. 4 Stoltenberg "B" well in sec. 36, T. 16 S., R. 10 W. found more than 400 feet of Arbuckle dolomite, entering Pre-Cambrian granite at 3,798 feet.

Data on dry wildcat tests are given in Table 31. Locations of producing areas and dry wildcat tests are shown on Figure 6. Data on oil production are given in Table 66, and gas production in Table 67.

FINNEY COUNTY

(Map Pl. 2)

The 1952 production from 6 pools: oil 197,589 barrels; gas production of the Hugoton Area is not segregated as to counties, other gas 56,839 thousand cubic feet. Wells drilled in 1952: oil 5, gas 50, dry 3, total 58 including 2 wildcats. New pools discovered 4.

Developments during 1952.—Although oil production showed a slight decline, drilling activity more than doubled during 1952. Four new oil pools were found during the year. They are the **Beyer, Damme South, Sonderegger,** and **Stewart** pools. The **Beyer** pool is within the Hugoton Gas Area about 10 miles south of Garden City in sec. 24, T. 26 S., R. 33 W. The W. J. Coppinger No. 1 Beyer well found oil in the Lansing-Kansas City limestone between depths of 4,398 and 4,406 feet. The discovery well is capable of yielding 191 barrels per day. The **Damme South** pool, 9 miles northwest of Garden City in sec. 28, T. 22 S., R. 33 W., produces from Mississippian strata between 4,767 and 4,776 feet. The discovery well has been rated at 244 barrels of oil per day. Cooperative Refinery Association found oil in the Mississippian strata between 4,737 and 4,748 feet on the Sonderegger farm in sec. 21, T. 22 S., R. 31 W., 12 miles east of the **Damme South** pool. The rated potential of the well is 295 barrels per day. A few miles

northeastward the Cooperative Refinery Association opened the **Stewart** pool on the Stewart farm in sec. 6, T. 23 S., R. 30 W. The oil occurs in Mississippian rocks from 4,738 to 4,744 and 4,817 to 4,825 feet.

The Shell Oil Company wildcat test 22 miles northeast of Garden City on the Bauman farm in the NE¼ NE¼ NE¼ sec. 4, T. 22 S., R. 29 W., reached a total depth of 5,347 feet. From an elevation above sea level of 2,661 feet, the following marker horizons were encountered: Topeka limestone, 3,560; Lansing-Kansas City group, 3,890; Mississippian strata, 4,570; Viola dolomite, 5,046; and Arbuckle dolomite, 5,222 feet depth. Several drill-stem tests were taken, but no shows were reported.

B & R Drilling Company and National Cooperative Refinery Association drilled to the Mississippian rocks on the O'Brien lease in the SE¼ SE¼ SE¼ sec. 13, T. 21 S., R. 34 W. about 1½ miles from the **Nunn** pool. Shows of gas were found from 2,553 to 2,609 feet depth in the Herington limestone.

Of the 50 new gas wells completed in the county during 1952, 49 were in the Hugoton Gas Area. The other gas well is in the **Damme** pool in sec. 21, T. 22 S., R. 33 W.

Finney County wells are shown on Plate 2. Information on the four new oil pools is given in Table 6. Oil production is given in Table 66, and gas production is listed under Finney County and Hugoton in Table 67. Additional information on the Hugoton Gas Area is reported in the chapter on natural gas.

FORD COUNTY

The 1952 production from 1 pool: oil 1,938 barrels, gas none reported. Wells drilled in 1952: 5 wildcats.

Developments during 1952.—With one exception all the wildcats drilled during 1952 tested only the rather porous dolomitic limestone of the Warsaw formation which here lies near the top of the Mississippian System. Table 32 gives the location and the important geologic tops of the wildcat wells. The deep test, drilled by the Deep Rock Oil Corporation on the Raymond farm in sec. 21, T. 29 S., R. 25 W. encountered below the Mississippian, Viola dolomitic limestone, 6,299; Simpson clastic rocks, 6,434; and Arbuckle dolomite, 6,468 feet. Drill-stem tests found only salt water.

TABLE 32.—*Dry wildcat tests drilled in Ford County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Total depth, feet
Graham-Messman-Rinehart Oil Co. No. 1 Hattrup	NW¼ NW¼ NE¼ 23-26-21W	2,280	4,152	4,812	4,851
Deep Rock Oil Corp. et al. No. 1 H. A. Kinkaid	NW¼ NE¼ SE¼ 34-26-26W	2,570	4,256	4,986	5,465
*I. W. Siegel et al. No. 1 Dinkela	NE¼ NE¼ NW¼ 21-27-23W	2,405	4,274	4,999	5,100
Deep Rock Oil Corp. No. 1 Raymond	NW¼ SW¼ NW¼ 21-29-25W	2,599	4,460	5,232	6,501
I. W. Siegel et al. No. 1 Lutz	SW¼ SW¼ NE¼ 23-29-26W	2,536	4,326	5,063	5,105

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

Early in 1953, a successful gas well was completed by Armer on the Helmers farm in sec. 25, T. 28 S. R. 21 W. The capacity of the new well is nearly 2 million cubic feet per day from upper Mississippian rocks at a depth of 5,024 to 5,040 feet.

Data on oil production are given in Table 66.

FRANKLIN COUNTY

(Map Pl. 1)

The 1952 production from 9 areas in 2 fields: oil 406,698 barrels, including approximately 377,877 barrels from water-flooding projects. Wells drilled in 1952 (reported): oil 63, input 25, dry 1 (wildcat), total 89.

Developments during 1952.—The total oil production in Franklin County increased considerably in 1952. Most of the drilling was done in connection with water-flooding activities in the eastern part of the county. One dry wildcat, the E. L. Edwards No. 1 Cramer well, in the SW¼ SW¼ SW¼ sec. 26, T. 16 S., R. 18 E., was drilled to a total depth of 1,410 feet. The top of Mississippian limestone was reached at 1,340 feet.

Data on water-flooding projects in Franklin County are listed in Table 1. Oil production in the various areas is listed in Table 66. Areas that produced oil and secondary recovery operations are shown on Plate 1.

GEARY COUNTY

Wildcat wells have been drilled from time to time in Geary County, but so far no producing pool has been found.

Exploration during 1952.—According to Geological Survey records only 15 tests have been drilled in Geary County (Jewett, 1949, p. 175; Ver Wiebe and others, 1940, p. 60) previous to 1952. Three tests were drilled in 1952.

The F. G. Holl No. 1 Smiley well, in the NE¼ NE¼ SW¼ sec. 7, T. 12 S., R. 7 E., was drilled to a depth of 2,362 feet in October 1952. Tops reported are Lansing, 1,454; conglomerate, 1,950; Mississippian limestone, 1,984; Kinderhookian, 2,092; and "Hunton" limestone, 2,262 feet. The surface elevation is 1,429 feet. The F. G. Holl et al. No. 1 Eseli well, in the NW¼ NW¼ SE¼ sec. 24, T. 12 S., R. 7 E., was abandoned as a dry hole at a total depth of 2,656 feet. From a surface elevation of 1,280 feet, the top of the Lansing rocks was reached at 1,324 feet, Mississippian limestone at 1,830 feet, base of Mississippian limestone at 1,925 feet, top of "Hunton" limestone at 2,096 feet, top of Viola limestone at 2,441 feet, top of Simpson group at 2,559 feet, and top of the Arbuckle rocks at 2,605 feet.

The third 1952 test in Geary County is the F. G. Holl No. 1 Poole well, in the NE¼ NE¼ SE¼ sec. 7, T. 12 S., R. 8 E. The total depth is 2,167 feet. From a surface elevation of 1,259 feet the top of Lansing rocks was reached at 1,295 feet, conglomerate at 1,753 feet, Mississippian limestone at 1,801 feet, and top of the "Hunton" limestone at 2,101 feet.

GOVE COUNTY

(Map Fig. 9)

The 1952 production from 7 pools: oil 26,501 barrels. Wells drilled in 1952: oil 5, dry 16, total 21 including 12 dry wildcats. New pools discovered 4.

Developments during 1952.—Despite limited exploratory drilling, four new oil pools were found in Gove County during 1952. One of the new pools, the **Beougher,** was found by the Skiles Oil Corporation No. 1 Beougher well in sec. 8, T. 13 S., R. 30 W. The top of the Lansing was found at 3,808 feet, but good porosity with oil saturation was not found until between 4,079 and 4,082 feet. The well was completed as a producer with a capacity of 4 barrels per day. The Skiles Oil Corporation No. 1 Lundgren well in sec.

30, T. 14 S., R. 29 W., failing to find oil in Pennsylvanian rooks, was drilled into the Mississippian where production was found. In the next mile south of the **Lundgren** pool, Wycoff and Williams completed a well on the Lundgren farm to open the **Lundgren South** pool. Here oil was found in the Mississippian between 4,277 and 4,283 feet. Initial potential was rated at 236 barrels per day. An old well was worked over by D. R. Lauck on the Jones farm in sec. 9, T. 15 S., R. 31 W., to open the **Pyramids** pool. The test failed to find oil in the Mississippian rocks and was therefore plugged back to a good showing in the Marmaton limestones between the depths of 4,280 and 4,290 feet. A pumping potential of 150 barrels per day was established. The test was drilled to a depth of 5,027 feet (700 feet below the top of the Mississippian) before being plugged back.

Five of the 12 dry wildcats had shows of oil or gas. The test drilled by Ben Brack on the Graham farm in sec. 26, T. 12 S.,

TABLE 33.—*Dry wildcat tests drilled in Gove County during 1952*

Company and farm	Location	Depth to top of Heebner, feet	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Total depth, feet
*Ben F. Brack Oil Co., Inc. No. 1 Graham	NE¼ NE¼ NW¼ 26-12-28W	3,845	3,875	4,500	4,776
Graham-Messman-Rinehart Oil Co. No. 1 Lameroux	NW¼ NW¼ SE¼ 8-12-29W	3,891	3,929	4,490	4,600
Musgrove Petroleum Corp. No. 1 Wilson	NW¼ NW¼ NW¼ 16-12-30W	3,886	3,929	4,489	4,600
Skiles Oil Corp. No. 1 Peirano	SE¼ SE¼ SE¼ 27-13-27W	3,740	3,781	4,370	4,487
*Prime Drlg. Co. et al. No. 1 Mendenhall	SW¼ SW¼ NE¼ 16-13-28W	3,759	3,799	4,396	4,550
B & R Drilling, Inc. No. 1 Johnson	NW¼ NW¼ NW¼ 31-13-28W	3,805	3,843	4,429	4,582
Skiles Oil Corp. et al. No. 1 Hefner	NE¼ NE¼ NE¼ 13-14-28W	3,697	3,737	4,317	4,469
C. L. Carlock No. 1 Coberly	NW¼ NW¼ NW¼ 26-14-28W	3,700	3,738	4,346	4,468
*D. R. Lauck Oil Co., Inc. No. 1 Sharp	NW¼ NW¼ NW¼ 11-14-31W	3,880	3,923	4,562	4,667
Skiles Oil Corp. et al. No. 1 Bruney	SW¼ SW¼ SE¼ 22-15-29W	3,640	3,678	4,296	4,487
Skiles Oil Corp. No. 1 Ikenberry	SE¼ SE¼ NE¼ 12-15-30W	3,590	3,625	4,263	4,387
*LaFayette Oil Co. No. 1 Wier Nichols	NW¼ NW¼ NW¼ 21-15-31W	3,750	3,792	4,412	4,620

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

R. 28 W. found Mississippian chert at 4,500 feet, Viola limestone at 4,694 feet, and Arbuckle dolomite at 4,740 feet, before it was abandoned as a dry hole. All other wildcat tests ended in Mississippian rocks (did not test the Arbuckle dolomite).

The dry wildcat tests are described in Table 33, and the new pools are listed in Table 6. The new pools and dry wildcat tests are shown on Figure 9. Production data on the Gove County pools are listed in Table 66.

GRAHAM COUNTY

(Map Fig. 4)

The 1952 production from 33 pools: oil 3,910,297 barrels, gas 11,225 thousand cubic feet. Wells drilled in 1952: oil 54, dry 112, salt-water disposal 1, total 167 including 40 wildcats. New pools discovered 9, revived 1, combined 2, abandoned 1.

Developments during 1952.—Oil production increased about 300,000 barrels over the previous year, but drilling decreased about 18 percent. Gas production from the **Law** pool was reported for the first time.

Wildcat exploration resulted in the discovery of nine new pools. They are in alphabetical order: the **Alda West, Bass Southwest, Dorman, Mickleson, Noah, Schmied, Schmied North, Schnebly,** and **White.** The **Alda** pool which has not been active for some years was abandoned early in the year, then was revived when the Murfin Drilling Company finished its test on the Davis farm in sec. 15, T. 7 S., R. 22 W. as a producer from the Lansing-Kansas City limestones. All the new pools except the **Mickleson, Noah,** and the **White** which produce from the Arbuckle dolomite derive their oil from the Lansing-Kansas City. Before the end of the year, the **Bass** and **Bass Southwest** pools were merged with the **Cooper** pool. The Lansing-Kansas City rocks were added as a new producing zone in the **Noah** and **Smith-Denning West** pools.

Forty dry wildcat tests were drilled in Graham County during 1952. The sequence of beds in this county is now well known. The Pennsylvanian rocks rest directly upon the Arbuckle dolomite in the northern and eastern parts of the county, but toward the southwest the Mississippian rocks and Ordovician rocks younger than the Arbuckle are found.

With the combining of the adjacent pools to the **Cooper** pool, 19 extension wells were added during the year. The **Morel** pool, with 7, was second.

The 9 new pools and 1 revived pool are described in Table 6. The 2 new producing zones in established pools are listed in Table 7. The 40 dry wildcats, the largest number of such wells drilled in a single county during the year, are listed and described in Table 34. The producing pools and dry wildcat tests are shown on Figure 4. Oil production from the county is reported in Table 66, gas in Table 67.

TABLE 34.—*Dry wildcat tests drilled in Graham County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
The Texas Company No. 1 Goff	SW¼ SW¼ SE¼ 20-6-21W	2,275	3,544	3,810	3,8□1
*Empire Drilling Co. No. 1 Muir	NW¼ NW¼ NW¼ 18-6-25W	2,553	3,656	4,069	4,122
Keating Drilling Co. No. 1 Minnie McKisson	NE¼ NW¼ SE¼ 5-7-21W	2,177	3,430	3,687	3,740
Mid Plains Oil Corp. No. 2 Napue	SE¼ SE¼ SW¼ 11-7-21W	2,134	3,382	3,637	3,693
Keating Drilling Co. No. 1 W.K.I.T. School	SE¼ SE¼ SE¼ 33-7-21W	2,068	3,321	3,616	3,655
Anschutz Drilling Co., Inc. No. 1 Gibb	NE¼ NE¼ NE¼ 2-7-22W	2,250	3,502	3,835	3,885
Keating Drilling Co. No. 1 Worcester	NW¼ NW¼ NE¼ 12-7-22W	2,248	3,492	3,768	3,802
Murfin Drilling Co. et al. No. 1 Wallace	SE¼ SE¼ NE¼ 24-7-22W	2,157	3,395	3,709	3,740
Murfin Drilling Co. et al. No. 1 Zeman "C"	NE¼ SE¼ NE¼ 26-7-22W	2,243	3,480	3,879	3,891
*D. G. Hansen No. 1 Jones	NE¼ NE¼ NE¼ 34-7-22W	2,168	3,409	3,754	3,763
*Empire Drilling Co. No. 1 Waggoner	SW¼ SW¼ SW¼ 4-7-23W	2,458	3,747	4,176	4,235
The Texas Company No. 1 R. J. Wolf	SE¼ SE¼ SE¼ 13-7-23W	2,289	3,547	3,916	3,955
Anschutz Drilling Co., Inc. No. 1 R. Michaells	NE¼ NE¼ NE¼ 32-7-23W	2,391	3,694	4,148	4,180
*Empire Drilling Co. No. 1 E. P. Goddard	NW¼ SW¼ NW¼ 21-7-24W	2,426	3,692	4,284	4,335
*Nadel & Gussman No. 1 Paxton	SW¼ SW¼ SW¼ 22-7-24W	2,414	3,701	4,189	4,260
*Prime Drlg. Co. et al. No. 1 Lindenman	SW¼ SW¼ SE¼ 5-7-25W	2,549	3,695	4,201	4,251
Herndon Drilling Co. No. 1 Keith	NW¼ NW¼ SE¼ 24-7-25W	2,514	3,770	4,376	4,387

TABLE 34.—*Dry wildcat tests drilled in Graham County during 1952, concluded*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
Prime Drlg. Co. et al. No. 1 Gosselin	SE¼ SE¼ NW¼ 5-8-21W	2,064	3,284	3,623	3,648
*Taxman Oil Co. No. 1 Calhoun	SW¼ SW¼ SE¼ 18-8-21W	2,056	3,294	3,644	3,660
Veeder Sup. & Dev. Co. No. 1 Guilleaume	SW¼ SW¼ SW¼ 34-8-21W	2,142	3,347	3,716	3,750
Hay Drilling Co. No. 1 Dickey	NE¼ NE¼ NW¼ 35-8-21W	2,116	3,372	3,707	3,735
Harry Gore & Veeder Sup. Co. No. 1 Gordon	NW¼ NW¼ NW¼ 1-8-22W	2,170	3,395	3,778	3,800
Keating Drilling Co. No. 1 Gosselin	NW¼ NW¼ SW¼ 24-8-22W	2,146	3,389	3,711	3,753
Harry Gore & Veeder Sup. Co. No. 1 Griffith	NE¼ NE¼ SW¼ 2-8-23W	2,253	3,521	3,902	3,955
Harry Gore & Veeder Sup. Co. No. 1 Hill City	NW¼ NW¼ NE¼ 12-8-23W	2,208	3,477	3,894	3,930
S. A. Berwick Drlg. Co. No. 1 Sandbar	SE¼ SE¼ SW¼ 13-8-23W	2,121	3,382	3,780	3,836
Empire Drlg. Co. & Harry Gore No. 1 Brinkmeyer	SE¼ SE¼ SW¼ 19-8-23W	2,267	3,634	4,200	4,250
Prime Drilling Co. et al. No. 1 Goddard	SE¼ SE¼ SE¼ 7-8-24W	2,378	3,727	4,385	4,475
*Peel-Hardman Oil Producers No. 1 Gates	NE¼ NW¼ SE¼ 23-8-24W	2,240	3,592	4,217	4,254
The Texas Company No. 1 B. A. Fox	NW¼ SE¼ SW¼ 29-8-24W	2,336	3,695	4,352	4,400
*Empire Drilling Co. No. 1 H. Madden	SW¼ SW¼ SW¼ 8-8-25W	2,431	3,749	4,445	4,479
*I. W. Siegel No. 1 Engleman	SW¼ SW¼ SE¼ 24-8-25W	2,340	3,659	.....	4,250
*Peel-Hardman Oil Producers No. 1 Setchell	NE¼ NW¼ NE¼ 34-8-25W	2,484	3,788	4,480	4,528
Jones, Shelburne & Farmer, Inc. No. 1. St. Peter	NE¼ NE¼ NE¼ 1-9-21W	2,094	3,351	3,727	3,757
Murfin Drilling Co. No. 1 Farrell	NE¼ NE¼ NW¼ 32-9-22W	2,359	3,619	4,017	4,035
The Palmer Oil Corp. No. 1 Robinson	NE¼ NE¼ NE¼ 17-9-23W	2,412	3,747	4,274	4,300
Keating Drilling Co. No. 1 Minium	SE¼ SE¼ SW¼ 15-9-25W	2,594	3,904	4,623	4,654
Jones, Shelburne & Farmer, Inc. No. 1 Noah "F"	NE¼ NE¼ SE¼ 32-10-21W	2,205	3,525	3,859	3,890
*Natl. Coop. Ref. Assn. No. 1 Griffith	NE¼ NE¼ NE¼ 16-10-22W	2,258	3,542	3,966	4,031
Musgrove Petro. Corp. No. 1 Wolf	SE¼ SE¼ SW¼ 18-10-25W	2,540	3,799	4,478	4,550

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

GRANT COUNTY

(Map Pl. 2)

The county lies entirely within the Hugoton Gas Area, the production of which is not segregated as to counties. No oil produced. Wells drilled in 1952: total 29 (all gas).

Developments during 1952.—Drilling activity during the year dropped off slightly more than 50 percent from the previous year. Almost all the available drilling sites are occupied. By townships the heaviest concentration of drilling was in Ts. 27 and 29 S., R. 37 W. The new wells are indicated on Plate 2.

Some of the 1952 gas wells show very large potentials. One well drilled by the Columbian Fuel Corporation on the Trafton ranch in sec. 10, T. 27 S., R. 35 W. was rated at 45 million cubic feet per day after being acidized with 15,000 gallons of acid. The largest new gas well in T. 29 S., R. 37 W. was drilled on the Shaw lease (sec. 10) by the Hugoton Production Company. After acidizing with 16,000 gallons of acid it flowed at the rate of 43 million cubic feet per day. Several other new wells in Grant County are rated at 30 million or more. An average of about 26 million cubic feet per day was established during 1952.

Production, the active area, and producing zones are shown under Hugoton in Table 67. Additional data on the Hugoton Gas Area are given in the chapter on natural gas.

GREENWOOD COUNTY

(Map Pl. 1)

The 1952 production: oil from 52 fields 6,834,217 barrels including approximately 4,528,863 barrels from secondary recovery operations. Wells drilled in 1952: oil 110, dry 56, input 81, water supply wells 4, total 251 including 12 wildcats.

Developments during 1952.—Data on the 12 dry wildcat wells drilled in Greenwood County in 1952 are listed in Table 36. Data on pool wells are listed in Table 35. For several years Greenwood County has been the leader in number of secondary recovery projects operating, and in barrels of oil produced by water-flooding methods. Secondary recovery statistics are listed in Table 1.

Oil production in the various Greenwood County fields is listed in Table 66. Locations of areas that produced oil in 1952 and of water-flooding operations in the county are shown on Plate 1.

TABLE 35.—*Pool wells drilled in Greenwood County during 1952*

Field or pool	Oil wells	Dry holes	Injection wells on water-flood projects	Water-supply wells on water-flood projects
Atyeo	1	....	14	....
Beaumont	9	....	....	....
Browning	3	1	....	....
Burkett	....	1	....	....
Burt	....	3	....	....
Climax	1	1	....	....
DeMalorie-Souder	4	7	5	1
Dunaway	2	....	....	....
Fankhouser	5	....	....	....
Hamilton	2	5	1	....
Jobes	4	....	....	....
Lamont	4	2	1	....
Madison	8	2	8	1
"Mignot"	1	1	....	....
Neal	....	1	....	....
Polhamus	1	....	1	....
Quincy	2	1	1	....
Sallyards	1	....	2	....
Scott	....	1	....	....
Seeley-Wick	5	1	24	1
Teeter	17	....	14	....
Teichgraber	1	2	2	1
Thrall-Aagard	25	6	6	1
Tonovay	1	3	....	....
Toronto	....	2	....	....
Virgil	5	3	2	....
Virgil North	8	....	....	....
Wiggins	....	1	....	....
Total	110	44	72	5

TABLE 36.—*Dry wildcat tests drilled in Greenwood County during 1952*

Company and farm	Location	Depth to top of Mississippian, feet	Total depth, feet
*Derby Drlg. Co. et al. No. 1 Curry	SW¼ SW¼ SW¼ 11-23-11E	1,950	1,975
*Derby Drlg. Co. et al. No. 1 Redding	NW¼ NE¼ NW¼ 11-23-11E	2,020	2,049
Saturn Drlg., Inc. No. 1 Zebold	SE¼ SW¼ NE¼ 6-24-9E	2,439	2,484
*Raymond Smith No. 1 Snider	SE¼ NE¼ NW¼ 16-24-11E	2,055	2,090
*Davis & Conkey No. 1 Winters	NE¼ SE¼ NE¼ 32-24-13E	1,572	1,618
*Ward A. McGinnis No. 1 Olson	NW¼ NW¼ SW¼ 9-25-8E	2,450	2,484
*Ward A. McGinnis No. 1 Lewis	SW¼ SE¼ NW¼ 15-25-9E	2,220	2,222

*E. E. Souder et al. No. 1 Salyard	SE¼ SE¼ SE¼ 27-25-9E	2,203	2,378
*Mallard Drlg. Co. No. 1 Anderson	CN½ NE¼ SW¼ 14-25-10E	2,046	2,090
*Mouser Drlg. Co. No. 1 Anspaugh	SW¼ NW¼ NE¼ 17-27-10E	2,181	2,200
*Ben Hermes et al. No. 1 Shinkle	..... 16-27-13E	.....	1,585
White & Ellis et al. No. 1 Kinman	NE¼ SW¼ NW¼ 11-28-10E	2,143	2,543

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service and other available data sources have been used.

HAMILTON COUNTY

(Map Pl. 2)

The county lies partly within the Hugoton Gas Area, the production of which is not segregated as to counties. No oil produced. Wells drilled in 1952: total 8 (all gas):

Developments during 1952.—During 1952, eight more gas wells were added to the Hamilton County portion of the Hugoton Gas Area. Seven of the new wells are in T. 26 S., R. 39 W. The other well is in sec. 3, T. 26 S., R. 40 W. The new wells ranged in initial potential from 3.3 million to 22.4 million cubic feet of gas per day. Their average initial potential is about 13 million cubic feet per day.

The new Hamilton County wells are shown on Plate 2. Production, the active area, and producing zones are given under Hugoton in Table 67, and additional data on the Hugoton Gas Area are given in the chapter on natural gas.

HARPER COUNTY

The 1952 production from 3 pools: oil 15,142 barrels, gas 74,971 thousand cubic feet. Wells drilled in 1952: oil 1, dry 6, total 7 including 5 dry wildcats. New pools discovered 1.

Developments during 1952.—One of the wildcat tests drilled in Harper County during 1952 was successful in finding a new oil pool, the **Bluff Creek.** In The Texas Company No. 1 Baker, the discovery well, in sec. 24, T. 34 S., R. 5 W., a drill-stem test in the Kansas City limestone between 3,936 and 3,950 feet showed oil. Tops of lower formations tested are Mississippian rocks, 4,432; Chattanooga shale, 4,860; Viola limestone, 4,878; Simpson shales and sandstone, 4,890; and Arbuckle dolomite, 5,089 feet. No shows were found in the older rocks and the hole was plugged back to

TABLE 37.—*Dry wildcat tests drilled in Harper County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of K.C., feet	Depth to top of Mississippian, feet	Total depth, feet
Adkins & Potter No. 1 Daniels	S½ SE¼ NW¼ 19-32-5W	1,334	3,696	4,370	4,407
Morrison Drlg. Co. No. 1 Himners	NE¼ NE¼ NE¼ 31-32-5W	1,345	3,719	4,360	4,846
Morrison Drlg. Co. et al. No. 1 Miller	NE¼ SW¼ NW¼ 23-32-7W	1,407	3,850	4,410	4,953
The Texas Company No. 1 H. L. Wilcox	NE¼ SW¼ NW¼ 22-34-6W	1,278	3,866	4,550	5,329
*Morrison Drlg. Co. No. 1 Hanna	SW¼ NW¼ NE¼ 19-34-8W	1,274	4,078	4,625	4,749

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

3,938 to 3,943 feet where the casing was perforated. After acidizing, the well was rated as having a capacity of 26 barrels of oil per day.

The dry wildcat tests are pretty well scattered. The Atkins and Potter test on the Wulf farm tested only the upper 80 feet of the Mississippian. The Morrison Drilling Company No. 1 Himners test tested all formations down to and including the Simpson sandstone. A show of oil and gas was found in the upper part of the Kansas City limestones at 3,719 feet. The Morrison Drilling Company test on the Miller farm penetrated all rocks down to the upper part of the Arbuckle dolomite. A fair show of oil and gas was found in the upper Mississippian at 4,412 feet. The Texas Company hole on the Wilcox farm in sec. 22 was carried into the "Wilcox sand" to a total depth of 5,291 feet. A good show of gas and some oil was found in Mississippian rocks at 4,596 feet in a cherty zone. The Morrison Drilling Company No. 1 Hanna test was drilled 125 feet into the Mississippian strata before it was abandoned as a dry hole.

Oil production during 1952 increased considerably in Harper County, especially since only one well was added to those previously producing. Oil production data are listed in Table 66, and gas production in Table 67. The new pool is described in Table 6.

HARVEY COUNTY

(Map Fig. 6)

The 1952 production from 8 pools: oil 159,286 barrels, gas 546,314 thousand cubic feet. Wells drilled in 1952: oil 7, dry 4, total 11, including 2 dry wildcats.

Developments during 1952.—Although only about half as much drilling was done in 1952, oil production in Harvey County showed an increase of about 5,000 barrels.

Four small producers were added to the **Burrton** Mississippian pool, and 1 Mississippian well and 2 "Hunton" wells to the **Hollow-Nikkel** pool. Two dry wildcat tests were made in the eastern part of the county. The J. P. Gaty et al. test on the White farm in the NE¼ NE¼ NW¼ sec. 3, T. 22 S., R. 2 E., about 7 miles northeast of the town of Newton, was abandoned at 2,724 feet when the operator failed to find production in basal Pennsylvanian rocks. The second test, about 10 miles southeast of Newton on the Voth farm in the S½ SE¼ SE¼ sec. 24, T. 23 S., R. 2 E., was abandoned by J. P. Gaty at a total depth of 3,061 feet, 300 feet below the top of the Mississippian rocks in that area.

Figure 6 shows the producing areas and dry wildcat tests drilled in Harvey County during 1952. Oil production data are listed in Table 66, and gas production in Table 67.

HASKELL COUNTY

(Map Pl. 2)

The 1952 production, all from the Hugoton Gas Area, is not segregated as to counties. Wells drilled in 1952: total 30 (all gas).

Developments during 1952.—The 30 new gas wells which were added to the Haskell County portion of the Hugoton Gas Area during 1952 did not appreciably change the eastern boundary of the producing area. The significance of this year's drilling lies in the fact that no dry holes were reported. The new wells range in size of initial potential from 0.5 million to 41.0 million cubic feet of gas per day. The average of the new wells is about 9.6 million cubic feet.

Haskell County wells are shown on Plate 2. Production, the active area, and producing zones are given under Hugoton in Table 67, and additional data on the Hugoton Gas Area are given in the chapter on natural gas.

HODGEMAN COUNTY

(Map Fig. 11)

The 1952 production from 2 pools: oil 133,928 barrels. Wells drilled in 1952: oil 2, dry 18, total 20 including 15 dry wildcats.

Developments during 1952.—Although drilling decreased slightly during 1952, the oil production from the county was double the 1951 figure. Outside of the 2 extension wells added to the **Purdyville** pool, no tests were able to locate new production. Three of the 18 dry holes were very near the **Purdyville** pool, and the other 15 dry wildcats were fairly well scattered over the county.

TABLE 38.—*Dry wildcat tests drilled in Hodgeman County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Depth to top of Arbuckle, feet	Total depth, feet
Metropolitan Petro. Corp. No. 1 Jackson	NE¼ NE¼ NE¼ 20-21-25W	2,324	3,728	4,318	.....	4,420
*Victor Drilling, Inc. No. 1 Dumler	NW¼ SE¼ NE¼ 9-21-26W	2,424	3,801	4,403	4,907	4,927
*Trans Era Petro., Inc. No. 1 Sinclair "B"	NW¼ NW¼ SE¼ 10-21-26W	2,408	3,762	4,404	.....	4,495
Graham-Messman-Rinehart Oil Co. No. 1 Ruff	NW¼ NW¼ SW¼ 24-22-22W	2,157	3,819	4,420	.....	4,480
Graham-Messman-Rinehart Oil Co. No. 1 Hartley	NE¼ NE¼ NE¼ 2-22-25W	2,463	3,974	4,569	.....	4,641
Texoma Prod. Co. No. 1 Nilhas	NW¼ NW¼ NW¼ 18-22-25W	2,540	3,975	4,617	5,178	5,246
W. J. Coppinger No. 1 C. J. Schmitt	NW¼ NW¼ NW¼ 23-22-25W	2,515	3,966	4,626	5,163	5,186
John Lindas Oil, Inc. No. 1 Clutter	NE¼ NE¼ SW¼ 20-22-26W	2,504	3,912	4,540	.....	4,635
Kenneth A. Ellison No. 1 Baldrey	NW¼ NW¼ SE¼ 4-23-22W	2,191	3,829	4,438	.....	4,490
Graham-Messman-Rinehart Oil Co. No. 1 Gleason	NE¼ NE¼ SE¼ 24-23-22W	2,282	3,968	4,550	.....	4,583
Simon Lebow No. 1 Reed	SE¼ SE¼ SE¼ 15-23-24W	2,424	4,060	4,716	5,230	5,241
*I. W. Siegel No. 1 Charles	SW¼ SW¼ SW¼ 19-23-24W	2,502	4,055	4,728	.....	4,778
*I. W. Siegel No. 1 Wyatt	SE¼ NW¼ NW¼ 30-23-24W	2,512	4,076	4,750	.....	4,798
Armer Drilling Co., Inc. No. 1 Mary Hall	SE¼ SE¼ NW¼ 11-24-22W	2,305	4,009	4,615	5,178	5,240
Pabco Drilling, Inc. No. 1 Alexander	SW¼ SW¼ SW¼ 22-24-26W	2,575	4,176	4,837	.....	4,985

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

Five of the dry wildcat tests penetrated the Arbuckle dolomite. The other tests drilled only into the Mississippian limestone. Only one of the Arbuckle tests reported shows of oil, the W. J. Coppinger No. 1 C. J. Schmitt test in sec. 23, T. 22 S., R. 25 W. Three of the Mississippian tests reported shows of oil. Perhaps the best show of oil in the dry wildcat tests was in drill-stem tests by Graham-Messman-Rinehart Oil Company on the Hartley test in sec. 2, T. 22 S., R. 25 W., where at 4,571 to 4,581 feet depth, 12 barrels of oil was swabbed per hour. Further testing showed a decline in the rate, and the well was declared noncommercial.

The dry wildcat tests are listed in Table 38. Oil production is given in Table 66. The producing areas and dry wildcat tests are shown on Figure 11.

JACKSON COUNTY

(Map Pl. 1)

Wildcat wells have been drilled in Jackson County from time to time, but as yet no producing pool has been found.

Exploration during 1952.—The Skelly Oil Co. No. 1 Beighley well, NE¼ NW¼ SE¼ sec. 14, T. 7 S., R. 13 E., was abandoned as a dry hole in February 1952. The total depth of the well is 3,603 feet. The top of Mississippian limestone was logged at 2,415 feet, the top of "Hunton" limestone at 2,783 feet, top of Viola limestone at 3,343 feet, top of Simpson rocks at 3,438, and the top of the Arbuckle limestone at 3,567 feet.

The Geological Survey has record of 10 wells drilled in the county previous to 1952 (Jewett, 1949, Table 44).

JEFFERSON COUNTY

(Map Pl. 1)

The 1952 production from 2 fields: oil 1,494 barrels, gas 40,130 thousand cubic feet.

Developments during 1952.—A part of the McLouth gas field was being conditioned for underground storage of natural gas.

Reported gas production from the **McLouth** area was much greater than in 1951 when only 391 thousand cubic feet was reported. Oil production declined sharply.

Oil production statistics in Jefferson County are listed in Table 66, and gas in Table 67. Areas that produced oil in the county in 1952 are shown on Plate 1.

JEWELL COUNTY

Wildcat wells have been drilled from time to time in Jewell County, but so far no producing pool has been found.

Exploration during 1952.—During 1952, one exploratory test was drilled in Jewell County. Harry Mann et al. drilled the test on the Beard farm in the NE¼ SW¼ SW¼ sec. 10, T. 5 S., R. 10 W. From an elevation of 1,636 feet above sea level, the following marker horizons were encountered: Topeka limestone, 2,380; Lansing strata, 2,691; Mississippian rocks, 3,368; Viola dolomite, 3,690; Simpson group, 3,900; and Arbuckle dolomite, 3,990 feet depth. The well was abandoned at a total depth of 4,052 feet after two drill-stem tests proved unsuccessful in finding commercial quantities of oil or gas.

JOHNSON COUNTY

(Map Pl. 1)

The 1952 production: oil none reported, gas 27,668 thousand cubic feet.

Developments during 1952.—No oil was reported from Johnson County in 1952. Gas production was in the **Gardner** and **Olathe** fields. Some drilling for gas in "Bartlesville sand" in the **Dallas** area was reported but logs were not available to the Geological Survey.

Gas production in the county is listed in Table 67.

KEARNY COUNTY

(Map Pl. 2)

The 1952 production from 1 pool: oil 28,229 barrels, gas, Hugoton Gas Area production not segregated as to counties. Wells drilled in 1952: total 75 (all gas).

Developments during 1952.—This county lies at the north end of the large Hugoton Gas Area. The addition of 75 gas wells to the Hugoton Gas Area within the boundary as drawn in 1951 is the most significant development in the county. The new gas wells are concentrated in a northeast-southwest trend west of Lakin. The new wells ranged in size from 900,000 cubic feet to

38.8 million cubic feet of gas per day. The average of these new wells is 11.4 million cubic feet per day. Large amounts of acid were required in several of the wells in order to make producers of them.

The oil production from the county's one oil pool decreased modestly in 1952. No new developments were reported in the **Patterson** oil field.

The Kearny County wells are shown on Plate 2. Production, the active area, and producing zones are shown under Hugoton in Table 67, and additional information on the Hugoton Gas Area given in the chapter on natural gas. Oil production is listed in Table 66.

KINGMAN COUNTY

(Map Fig. 15)

The 1952 production from 11 pools: oil 682,537 barrels, including production from 1 secondary recovery project, gas 1,324,915 thousand cubic feet. Wells drilled in 1952: oil 10, gas 1, dry 12, salt-water disposal 1, total 24 including 6 dry wildcats. New pools discovered 2.

Developments during 1952.—Drilling activity in Kingman County decreased from 92 wells in 1951 to only 24 in 1952, but both oil and gas production showed an appreciable gain over the previous year.

TABLE 39.—*Dry wildcat tests drilled in Kingman County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
Transit Corporation No. 1 Ambler	NE¼ NW¼ NW¼ 15-27-5W	1,521	3,010	4,336	4,366
*Virginia Drlg. Co. et al. No. 1 Rayl	CS½ NW¼ NW¼ 15-27-7W	1,519	3,124	3,815†	3,879
*Coop. Ref. Assn. No. 1 Sheldon "C"	SE¼ SE¼ SW¼ 30-27-9W	1,664	3,437	4,450	4,486
*Solar Oil Company No. 1 Henry Gibbens	NW¼ NW¼ SE¼ 28-27-10W	1,655	3,455	4,390	4,435
Continental Oil Co. et al. No. 1 Hall	SW¼ SW¼ SW¼ 11-28-9W	1,640	3,442	4,512	4,555
Kenneth Ellison et al. No. 1 Wagner	NE¼ NE¼ SW¼ 10-28-10W	1,701	3,559	4,532	4,564

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

† Depth to the top of the Mississippian, feet.

One of the new oil pools, the **Artesian Valley,** is in the northwestern corner of the county in sec. 22, T. 27 S., R. 10 W. The Amerada Petroleum Corporation No. 1 Richardson well has a potential of 2,359 barrels of oil per day from the Viola limestone from depths of 4,315 to 4,323 feet. Some gas production has been reported from this new pool. The second pool was found in the eastern part of the county in sec. 11, T. 28 S., R. 5 W. There the Pabco Drilling Company found the **Casley** pool with the No. 1 Casley well which produces oil from dolomite of the Osagian Series (Mississippian) from depths of 3,794 to 3,801 feet. A new producing zone for the **Pat Creek** field, the Simpson, was discovered by the Nebraska-Wyoming Oil Company No. 2 Darlington well in sec. 20, T. 28 S., R. 9 W.

Three new oil wells were added to the **Broadway** pool, 1 to the **Dewey** pool, 2 to the **Dresden** pool, and 1 oil and 1 gas well were added to the **Spivey** pool.

All six of the dry wildcat tests drilled in the county during the year penetrated the Arbuckle dolomite; five had shows of oil or gas.

Locations of producing areas and dry wildcat tests are shown on Figure 15. Oil production data are given in Table 66, and gas production in Table 67. Information on the two new pools is found in Table 6, and data on the new producing zone are given in Table 7. The one secondary recovery project is reported in Table 1. Dry wildcat tests are listed in Table 39.

KIOWA COUNTY

The 1952 production from 2 pools: oil 7,219 barrels, gas 33,714 thousand cubic feet (miscellaneous).

Developments during 1952.—No tests were reported in Kiowa County during 1952. Some oil production was reported from the **Brenham** pool for the first time. The bulk of Kiowa County's oil production comes from the **Exel** pool.

Oil production is listed in Table 66. Similar information on gas is given in Table 67.

LABETTE COUNTY

(Map Pl. 1)

The 1952 production: oil from 7 fields 7,461 barrels; gas 19,614 thousand cubic feet. Wells drilled in 1952 (reported): oil 12, input 8, total 20.

Developments during 1952.—The 1952 oil production in Labette County was considerably greater than in 1951, when 4,556 barrels was reported. Reported gas production came from 12 commercial wells.

Data on oil production in the county are listed in Table 66, and gas in Table 67. Locations of areas that produced oil in 1952 are shown on Plate 1. Data on the secondary recovery project started in 1952 are given in Table 1.

LANE COUNTY

The 1952 production from the county's first pool: oil 2,954 barrels. Wells drilled in 1951: oil 1, dry 5, total 6 including 3 dry wildcats. New pools discovered 1.

Developments during 1952.—Wildcat tests have been drilled in Lane County from time to time, but it was not until 1952 that a successful one was completed. This year the Hugoton Production Company found oil on the Floyd farm in sec. 19, T. 17 S., R. 29 W. to open the **North Fork** pool. The test hole was drilled 110 feet into the Mississippian rocks. Some free oil came into the hole between the depths of 4,335 to 4,357 feet in the Lansing-Kansas City. Casing set through this zone was later perforated between 4,333 and 4,352 feet, and after two shots of acid of 500 gallons and 2,000 gallons respectively, a swabbing test showed 56 barrels of oil per hour for 9 hours. The official production test by the State Corporation Commission later fixed the potential of this well at 160 barrels per day. Two wells drilled later in the year within 1½ miles resulted in dry holes.

From an elevation of 2,693 feet above sea level, the B & R Drilling Company No. 1 Hagans well in the NW¼ NW¼ NW¼ sec. 16, T. 16 S., R. 30 W., drilled to a total depth of 4,589 feet, about 200 feet into Mississippian strata. Important marker horizons encountered in drilling are: Topeka limestone, 3,512; Lansing limestone, 3,785; base of the Kansas City limestone, 4,080; and Mississippian strata, 4,389 feet depth.

Important marker horizons encountered by the dry wildcat test put down by Trans Era Petroleum Company et al. on the Fenly lease in the NW¼ NW¼ NW¼ sec. 19, T. 18 S., R. 27 W., from an elevation of 2,716 feet above sea level, are: Topeka limestone, 3,655; Lansing limestone, 4,000; base of the Kansas City limestone, 4,320; and Mississippian rocks, 4,665 feet depth.

The electric log for the Amerada Petroleum Corporation dry wildcat test on the Ohnmacht farm in the SE¼ SE¼ NE¼ sec. 5, T. 20 S., R. 29 W. shows top of Dakota sandstone, 842; Permian redbeds, 1,415; Blaine gypsum, 1,593; Stone Corral dolomite, 2,163; Ft. Riley limestone, 2,970; Heeber black shale, 4,014; Lansing limestone, 4,061, and Mississippian at 4,699 feet depth. The well was drilled from an elevation of 2,865 feet above sea level and abandoned at a total depth of 4,785 feet. No shows of oil or gas were reported in the dry wildcat tests.

The new pool is described in Table 6. The production from the county's first pool is given in Table 66.

LEAVENWORTH COUNTY

(Map Pl. 1)

The 1952 production: no oil reported; gas 6,608 thousand cubic feet.

Developments during 1952.— No oil was reported from the **Banker's Life** and **Ackerland** fields in the western part of Leavenworth County. Gas production was in the **Roberts-Maywood** area. A wildcat location, NE¼ NE¼ SW¼ sec. 35, T. 11 S., R. 22 E., was reported abandoned in September.

Oil production in Leavenworth County is listed in Table 66, and gas in Table 67. Areas that produced oil in 1952 are shown on Plate 1.

LINCOLN COUNTY

Wildcat tests have been drilled in Lincoln County from time to time, but so far no oil or gas pool has been found.

Exploration during 1952.—One dry wildcat test was drilled in Lincoln County during 1952. On the Harms farm in the SE¼ NW¼ SE¼ sec. 9, T. 12 S., R. 7 W., it was drilled by the Penguin Petroleum Company for Kenneth A. Ellison. According to the sample log prepared by J. D. Davies, the following tops were encountered in drilling: Lansing limestone, 2,424(?); Mississippian rocks, 3,108: "Hunton" limestone, 3,405; Viola limestone, 3,580; Simpson sandstone, 3,723; and Arbuckle dolomite, 3,800 feet depth. The test, drilled from an elevation of 1,362 feet above sea level, was abandoned at a total depth of 3,820 feet.

LINN COUNTY

(Map Pl. 1)

The 1952 production: oil from 9 areas in 3 fields 62,136 barrels including approximately 58,375 barrels from secondary recovery operations, gas 1,600 thousand cubic feet. Wells drilled in 1952 (reported): oil 22, input 12, total 34.

Developments during 1952.—Most of the oil produced in 1952 in Linn County came from four secondary recovery projects (Table 1). Gas production was confined to the **LaCygne-Cadmus** area. Oil production in the Linn County fields is listed in Table 66. Areas that produced oil during the year are shown on Plate 1.

LOGAN COUNTY

Wildcat wells have been drilled in Logan County from time to time, but so far no oil or gas pool has been found.

Exploration during 1952.—During 1952, six dry wildcat tests were drilled in Logan County. All were in the eastern third of the county. The locations, elevations, and important marker horizons encountered in drilling these wells are listed in Table 40.

In the B & R Drilling Company No. 1 Johnson "F" test in sec. 10, T. 11 S., R. 32 W., a show of gas and some oil were found between 4,103 and 4,148 feet, about 50 feet below the top of the Lansing limestone. The well was drilled 150 feet into Mississippian rocks. In the Skiles Oil Corporation No. 1 Sharp well, free oil was found in a sandy zone just above the Mississippian at 4,652

TABLE 40.—*Dry wildcat tests drilled in Logan County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Total depth, feet
B & R Drlg., Inc. No. 1 Johnson "F"	NE¼ NE¼ SE¼ 10-11-32W	3,045	4,044	4,646	4,800
Skiles Oil Corp. No. 1 Sharp	SE¼ SE¼ SE¼ 15-11-32W	3,047	4,073	4,662	4,761
E. K. Carey Drlg. Co. No. 1 Burkhead	NE¼ NE¼ NE¼ 21-13-33W	2,925	3,874	4,550	4,650
D. R. Lauck Oil et al. No. 1 Briggs Ranch	NE¼ NE¼ NE¼ 35-13-33W	2,934	3,898	4,561	4,688
Ashland Oil & Refg. Co. No. 1 Briggs Ranch	SE¼ SE¼ SW¼ 14-14-33W	2,707	3,671	4,355	4,500
Vickers Petro. Co., Inc. No. 1 DeWeese	SW¼ SW¼ SW¼ 13-15-33W	2,795	3,758	4,488	4,692

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

TABLE 41.—*Pool wells drilled in Lyon County during 1952*

Field or pool	Oil wells	Dry holes	Salt-water disposal wells
Atyeo	....	1	....
Bradfield	1	1	....
Fankhouser	2	....	....
Ritchey-Moore	1	5	1
Rock Creek	....	1	....
Total	4	8	1

to 4,656 feet depth. A show of oil in Morrowan rocks between 4,372 and 4,404 feet was found by the Vickers Petroleum Company No. 1 DeWeese test in sec. 13, T. 15 S., R. 33 W.

LYON COUNTY

(Map Pl. 1)

The 1952 production: oil from 6 fields 264,963 barrels including 212,108 barrels from secondary recovery operations. Wells drilled in 1952 (reported): oil 4, dry 14, input 1, salt-water disposal 1, total 20 including 6 dry wildcats.

Developments during 1952.—Data on pool wells drilled in Lyon County in 1952 are listed in Table 41; data on the six wildcat wells are listed in Table 42. Oil production was slightly less than in 1951, when the county produced 286,790 barrels of oil. One drilling location was abandoned during the year.

TABLE 42.—*Dry wildcat tests drilled in Lyon County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Depth to top of "Hunton," feet	Depth to top of Arbuckle, feet	Total depth, feet
White & Ellis Drlg. Co. et al. No. 1 Day	NE¼ NE¼ SE¼ 16-16-11E	1,393	1,392	2,351	2,907	.....	3,134
Stanolind Oil & Gas Co., No. 1 N. Christensen	SW¼ SW¼ NW¼ 9-17-11E	1,267	1,236	2,260	2,780	2,988	3,015
*Ben F. Brack Oil Co., Inc. No. 1 Miller	NE¼ NE¼ SW¼ 24-19-11E	1,106	.....	2,012	2,461§	2,614	2,630
*J. P. Gaty No. 1 Van Sickle	SE¼ NW¼ NW¼ 16-20-12E	1,189	1,255	2,020	.....	.....	2,030
*Ben F. Brack Oil Co., Inc. No. 1 Rachel Williams	NW¼ NW¼ NW¼ 18-21-10E	.....	1,528†	2,348	2,799§	2,845‡	2,885
Emery Construction Co. No. 1 Rossillian	CW½ W½ E½ 2-21-11E	1,201	.....	2,064	2,579‡	2,645	2,675

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
† Depth to the top of the Kansas City, feet.
‡ Depth to the top of the Simpson, feet.
§ Depth to the top of the Viola, feet.

Oil production statistics for the various fields are listed in Table 66. Areas that produced oil and secondary recovery projects are shown on Plate 1. Secondary recovery projects are summarized in Table 1.

McPHERSON COUNTY

(Map Fig. 6)

The 1952 production from 32 pools: oil 3,366,023 barrels including 688,411 barrels from secondary recovery projects; gas 3,591 thousand cubic feet. Wells drilled in 1952: oil 7, gas 2, dry 29, salt-water disposal 1, total 39 including 12 dry wildcats.

Developments during 1952.—Oil production in McPherson County increased more than 40,000 barrels in 1952; gas production decreased considerably. One more well was drilled in the county during 1952 than in 1951.

TABLE 43.—*Dry wildcat tests drilled in McPherson County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Depth to top of Arbuckle, feet	Total depth, feet
Continental Oil Co. No. 1 Hattie Anderson	SW¼ SW¼ SW¼ 17-17-4W	1,440	2,462	3,123	3,753	3,800
The Texas Co. No. 1 Schmidt	NW¼ SE¼ SW¼ 21-18-3W	1,533	2,462	3,122	3,746	3,779
Anschutz Drilling Co. No. 1 Davis	NE¼ NE¼ NE¼ 17-18-4W	1,403	2,454	3,084	3,724	3,746
B & R Drlg., Inc. No. 1 Kumle	SW¼ SW¼ SE¼ 20-18-4W	1,425	2,481	3,114	3,762	3,808
Victor Drlg., Inc. No. 1 Swanson	SE¼ SE¼ SE¼ 21-18-4W	1,460	2,490	3,122	3,760	3,790
*E. K. Carey Drlg. Co., Inc. No. 1 Nelson	NE¼ NE¼ NE¼ 24-18-4W	1,279	.....	3,071	3,709	3,733
Natl. Coop. Ref. Assn. No. 1 Conway	NE¼ NW¼ NE¼ 29-19-4W	1,531	2,657	3,320	3,933	4,225
*Lindsley Drlg. Co. No. 1 Anna Koehn	NE¼ NE¼ NE¼ 26-20-2W	1,522	2,321	2,941	.....	2,999
Anschutz Drlg. Co. et al. No. 1 Sitts	SW¼ SW¼ SE¼ 4-20-4W	1,487	2,593	3,245	3,885	3,905
*Anschutz Drlg. Co. No. 1 Crary	NW¼ NW¼ NW¼ 13-20-4W	1,491	2,543	3,194	3,864	3,887
Anschutz Drlg. Co. et al. No. 1 Mitchell	SW¼ SW¼ SE¼ 27-20-4W	1,465	2,570	3,221	3,857	3,885
Penguin Petro., Inc. No. 1 Regier	NE¼ NE¼ NE¼ 23-21-1W	1,525	2,361	2,975	3,622	3,651

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

The new oil and gas wells were not concentrated in any one pool. The extensions to existing production are: 1 gas well added to the **Bitikofer North;** 1 gas well to the **Graber North;** 2 oil wells to the **Lindsborg;** 2 oil wells to the **McPherson;** and 1 oil well each to the **Paden South, Reuben,** and **Ritz-Canton** pools. Two old wells worked over in the **Voshell** pool began production.

Of the 12 dry wildcat tests drilled, only 3 reported shows of oil or gas. A show of oil was found in the Victor Drilling Company No. 1 Swanson well in sec. 21, T. 18 S., R. 4 W., between 3,644 and 3,650 feet in the Viola limestone, and also between 3,685 and 3,690 feet in the Simpson sandstone. The Lindsley Drilling Company test on the Koehn farm in sec. 26, T. 20 S., R. 2 W., reported a show of gas in the Mississippian at 2,960 feet depth. In the National Cooperative Refinery Association Arbuckle test in sec. 29, T. 19 S., R. 4 W., a show of oil was found from 3,886 to 3,908 feet depth, in the Simpson sandstone. The well was converted to salt-water disposal.

No new developments were reported in the Barbara Oil Company's pilot flood of the Mississippian rocks in secs. 6, 7, and 8, T. 19 S., R. 1 W.

Oil production data for McPherson County are listed in Table 66. Gas production is given in Table 67. Dry wildcats drilled during the year are described in Table 43, and locations of producing areas and dry wildcat tests are shown on Figure 6. Information of the county's secondary recovery projects is given in Table 1.

MARION COUNTY

(Map Pl. 1)

The 1952 production: oil from 18 fields 567,290 barrels, gas 69,180 thousand cubic feet. Wells drilled in 1952: oil 18, dry 28, total 46, including 6 dry wildcats. New pools discovered 2.

Developments during 1952.—The **Biscuit Hill,** a Mississippian limestone pool between 2,269 and 2,275 feet, was discovered by the W. R. Atkinson et al. No. 1 Brown well, N½ SE¼ sec. 33, T. 21 S., R. 4 E., in March. Initial daily production was established at 3 barrels of oil. The Aladdin Petroleum Corp. No. 1 Burton well, SE¼ NW¼ sec. 12, T. 22 S., R. 3 E., opened the **Shank** field. Oil was found in Mississippian limestone between 2,474 and 2,501 feet. The well was completed in July with initial

TABLE 44.—*Pool wells drilled in Marion County during 1952*

Field or pool	Oil wells	Dry holes
Antelope North	1	1
Biscuit Hill	1	....
Bitikofer	....	1
Coons	....	1
Covert-Sellers	4	1
Florence	1	3
Lost Springs	1	1
Lost Springs East	1	1
Lost Springs Southeast	....	1
Peabody	7	3
Propp	....	1
Shank	1	3
Wenger	1	5
Total	18	22

daily production rated at 75 barrels of oil. Six other wildcats in the county were dry. Data on pool wells drilled during the year in Marion County are listed in Table 44. Data on the dry wildcat wells are listed in Table 45.

Production statistics in the Marion County oil fields are listed in Table 66. Gas statistics are listed in Table 67. Locations of areas that produced oil in the county in 1952 are shown on Plate 1.

TABLE 45.—*Dry wildcat tests drilled in Marion County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Depth to top of Viola, feet	Total depth, feet
*Western Central Petro. No. 1 Knaak	S2 S2 SW¼ 24-19-2E	1,970	2,550	2,945	2,975
George Martin No. 1 Boettcher	SW¼ SW¼ SE¼ 11-19-4E	1,753	2,285	2,634	2,666
*Aladdin Petro. Corp. No. 1 Stenzel	SW¼ SE¼ NW¼ 18-19-5E	.....	2,302	2,453‡	2,532
*Slusser Drlg. Co. No. 1 Meireroff	SE¼ NE¼ SW¼ 27-19-5E	1,726	2,208	2,419	2,439
*K. T. Wiedemann No. 1 Hawk	SW¼ SW¼ NE¼ 31-22-4E	2,047†	2,448	.....	2,501
Donald T. Ingling et al. No. 1 Logan	SE¼ NE¼ NW¼ 29-22-5E	1,803	2,412	2,604	2,810

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
† Depth to the top of the Kansas City, feet.
‡ Depth to the top of the "Hunton," feet.

MEADE COUNTY

(Map Fig. 13)

The 1952 production from 7 pools: oil 203,012 barrels, gas 550,126 thousand cubic feet. Wells drilled in 1952: oil 25, gas 11, dry 12, total 48 including 1 wildcat. New pools discovered 3.

Developments during 1952.—Three times as many wells were drilled as in 1951. Three new pools were found in Meade County. In April, R. E. Adams found oil in Morrowan beds on the Bromwell lease in sec. 7, T. 34 S., R. 29 W. This new pool, the **Bromwell,** is located several miles north of the **Adams Ranch East** pool and a similar distance southeast of the **Novinger** pool. A porous sand near the base of the Pennsylvanian (identified as of Morrowan age) between the depths of 5,899 and 5,908 feet showed free oil and some gas. Drilling continued, however, to test Mississippian rocks, the top of which was found at 5,964 feet. After drilling to 6,180 feet, the well was plugged back, casing set, and perforations made between the depths of 5,901 and 5,908 feet. Initial potential of 25 barrels per day was assigned to the new well.

The new **Fringer** gas pool was found by the Columbian Fuel Corporation No. 2 Adams "G" well in sec. 7, T. 35 S., R. 29 W. Gas occurs in Morrowan rocks between 5,780 and 5,793 feet.

The **Stevens** gas pool was opened by the Columbian Fuel Corporation No. 1 Stevens well in sec. 32, T. 32 S., R. 30 W. in September. The Morrowan producing zone lies between 5,560 and 5,597 feet; the well was rated at 8.7 million cubic feet per day.

In the **Novinger** pool, opened during 1951, 23 additional oil wells were completed. The Lanskan Oil Company No. 7 Langhofer well in sec. 23, T. 33 S., R. 30 W., failing to find oil in the Marmaton, opened production in a Morrowan sandstone, resulting in a new producing zone for the **Novinger** field.

The one wildcat in the county during the year was drilled by the Deep Rock Oil Corporation on the Adams "B" lease in the Cen. NW¼ NE¼ sec. 16, T. 35 S., R. 29 W., to a total depth of 6,296 feet. The Lansing limestone was encountered at 4,409 feet, Morrowan beds at 5,846 feet, and the Mississippian at 5,966 feet depth. A show of oil was found between 6,054 and 6,062 feet depth, but there was too much water present to allow commercial production.

The new pools are listed in Table 6, and the new producing zone in Table 7. Locations of producing areas and dry wildcat

tests are shown on Figure 13. Oil production is listed in Table 66 and gas production in Table 67.

MIAMI COUNTY

(Map Pl. 1)

The 1952 production: oil from 15 areas in 3 fields 591,153 barrels including approximately 527,059 barrels from secondary recovery projects, gas 47,000 thousand cubic feet. Wells drilled in 1952 (reported): oil 42, input 1, total 43.

Developments during 1952.—Drilling was chiefly in connection with water-flooding operations which are important in the county. The total production was greater than in 1951.

Data on secondary recovery projects in Miami County are listed in Table 1. Oil production in the various areas is listed in Table 66 and gas in Table 67. Locations of areas that produced oil in 1952 and of operating water-flooding projects are shown on Plate 1.

MITCHELL COUNTY

Wildcat wells have been drilled from time to time in Mitchell County, but to date no oil or gas pool has been discovered.

Exploration during 1952.—Two wildcat tests were completed in Mitchell County during 1952. The Murfin Drilling Company No. 1 Wessling well, in the SE¼ SE¼ NE¼ sec. 35, T. 6 S., R. 7 W., from an elevation of 1,444 feet above sea level, found the Heebner black shale at 2,318; Lansing limestone at 2,475; the Mississippian at 3,130, the "Hunton" at 3,420, Viola limestone at 3,585, the Simpson at 3,830, and Arbuckle dolomite at 3,940 feet depth. As there were no shows of oil or gas, the hole was abandoned at the total depth of 4,113 feet. Harms and Knight drilled a wildcat test on the Peters farm in the SW¼ SW¼ SW¼ sec. 11, T. 9 S., R. 7 W. From an elevation of 1,487 feet above sea level, the Lansing limestone was found at 2,579, the Mississippian at 3,238, "Hunton" dolomite at 3,482, Viola limestone at 3,639, Simpson rocks at 3,874, and Arbuckle dolomite at 3,932 feet. As no favorable indication of either oil or gas was encountered, the hole was abandoned at the total depth of 3,985 feet.

TABLE 46.—*Pool wells drilled in Montgomery County during 1952*

Field or pool	Oil wells	Dry holes	Injection wells on water-flood projects	Water-supply wells on water-flood projects
Caney	2	....	1	....
Caney West	....	1	....	....
Coffeyville-Cherryvale	1	3	....	....
Neodesha	10	1	12	1
Jefferson-Sycamore	11	1	2	....
Tyro	1	2	....	....
Wayside-Havana	2	....	....	1
Total	27	8	15	2

MONTGOMERY COUNTY

(Map Pl. 1)

The 1952 production: oil from 49 areas in 10 fields 677,863 barrels including approximately 543,736 barrels from secondary recovery operations, gas 554,298 thousand cubic feet. Wells drilled in 1952 (reported): oil 27, dry 8, input 15, water-supply 2, total 52.

Developments during 1952.—Oil production in Montgomery County was greater than in 1951. A large percentage was from secondary recovery operations.

Oil production in Montgomery County fields is listed in Table 66 and gas in Table 67. Data on secondary recovery operations are listed in Table 1. Areas of oil production in 1952 and locations of secondary recovery operations are shown on Plate 1. Data on wells reported drilled in Montgomery County fields in 1952 are listed in Table 46.

MORRIS COUNTY

(Map Pl. 1)

The 1952 production: oil from 3 fields 47,860 barrels, gas 45,573 thousand cubic feet. Wells drilled in 1952 (reported): oil 3, dry 1, total 4.

Developments during 1952.—Oil production in Morris County was less than in 1951. Gas production was also less than reported in 1951. One dry hole was reported in the **Three Mile Creek** field, and 3 oil wells in the **Three Mile Creek South** field.

Oil production statistics in the Morris County fields are listed in Table 66 and gas in Table 67. Locations of areas that produced oil in 1952 are shown on Plate 1.

MORTON COUNTY

(Map Pl. 2)

The 1952 production from 2 pools: oil none reported, gas 55,254 thousand cubic feet from the Richfield pool. Other gas production, all from the Hugoton Gas Area, not segregated as to counties. Wells drilled in 1952: gas 29, dry 3, total 32 including 2 dry wildcats.

Developments during 1952.—The **Greenwood** gas pool, found during 1951, was increased in area by the completion of 2 additional gas wells. Gas occurs in a Morrowan (?) sandstone in the original discovery well. Both new wells tested the Mississippian. The well in sec. 11, T. 33 S., R. 42 W. penetrated 150 feet of Mississippian strata before being plugged back. The casing was perforated opposite good gas shows in the Topeka and several other limestones in the Shawnee group. The well was completed at a depth of 2,988 to 3,018, about 45 feet below the top of the Topeka limestone. Its capacity is nearly 16 million cubic feet per day after liberal acid treatment. The second new gas well in this pool, in sec. 15 on the "C" lease of the Greenwood property, also drilled 150 feet into the Mississippian before being plugged back. It was completed in a Morrowan sand 60 feet above the Mississippian. After acid, its potential capacity was 4½ million cubic feet per day.

Only 1 dry hole was drilled in the Morton County part of the Hugoton Gas Area, while 27 new gas wells were drilled. Most of the new wells were in Ts. 34 and 35 S., R. 41 W., extending the area of the field in Morton County about 6,000 acres.

Two important dry wildcat tests were completed during the year by the Colorado Interstate Gas Company. One is located on the Hayward ranch in the Cen. S½ S½ sec. 9, T. 32 S., R. 42 W., 8 miles west of Richfield and 15 miles west of the gas area. From an elevation of 3,514 feet above sea level the following tops were recorded: Stone Corral anhydrite, 1,440; Lansing limestone, 3,305; Marmaton limestone, 3,719; Cherokee shale, 3,930; Atokan rocks, 4,186; Morrowan rocks, 4,540 feet; Chesteran Series (Mississippian), 5,104; Ste. Genevieve limestone, 5,219; and St. Louis limestone, 5,286 feet. A sand between 4,905 and 4,930 feet showed a good trace of free oil. The hole was abandoned at a total depth of 5,341 after numerous drill-stem tests.

The second wildcat drilled by the Colorado Interstate Gas Company is 6 miles farther west on the Dreyer ranch in the SW¼ SW¼ SW¼ sec. 3, T. 32 S., R. 43 W., from an elevation of 3,607 feet above sea level. The tops reported by the driller's log are: Stone Corral, 1,445; Lansing limestone, 3,276; Marmaton group, 3,655; Atokan, 4,148; Morrowan, 4,536; Chesteran (Mississippian), 5,140; Ste. Genevieve limestone, 5,226; and St. Louis limestone, 5,328 feet depth. The hole was abandoned at a total depth of 5,349 feet; no shows were reported.

Production, the active area, and producing zones are shown under Hugoton in Table 67. Additional data on the Hugoton Gas Area are given in the chapter on natural gas. Location of the Morton County wells is shown on Plate 2. The named oil pools are listed in Table 66, and gas production in Table 67.

NEMAHA COUNTY

(Map Pl. 1)

The 1952 production from 2 fields: oil 34,223 barrels. Wells drilled during 1952: dry 1.

Developments during 1952.—A dry hole was completed in the **Strahm** field in September. It is the Midstates Refining Company No. 1 Dribelbis, SE¼ SE¼ SW¼ sec. 22, T. 2 S., R. 14 E., which was drilled to a total depth of 3,629 feet. The following tops were reported: Lansing, 1,344; Mississippian, 2,480; Kinderhookian, 2,650; "Hunton," 2,895; Maquoketa, 3,560; and Viola, 3,613 feet.

Oil production from the two Nemaha County fields is listed in Table 66. Locations of the fields are shown on Plate 1.

NEOSHO COUNTY

(Map Pl. 1)

The 1952 production from 23 areas in 9 fields: oil 645,001 barrels, including approximately 469,624 barrels from secondary recovery projects; gas 133,490 thousand cubic feet. Wells drilled in 1952: oil 32, dry 2, input 28, total 62.

Developments during 1952.—Oil production in Neosho County was slightly more than in 1951. Reported gas production was much less than that of the previous year. Reported drilling includes: 31 oil wells, 20 water input wells, and 1 dry hole in the **Humboldt-Chanute** field and 1 dry hole in the **Urbana** field. Prac-

tically all drilling was done in connection with secondary recovery operations.

Oil production in the various Neosho County fields is listed in Table 66, and gas in Table 67. Data on water-flooding operations are included in Table 1. Areas that produced oil and locations of secondary recovery operations are shown on Plate 1.

NESS COUNTY

(Map Fig. 11)

The 1952 production from 4 pools: oil 318,853 barrels. Wells drilled during 1952: oil 5, dry 9, total 14 including 7 dry wildcats.

Developments during 1952.—Ness County oil production showed a 20,000 barrel gain over the amount produced during 1951, while the same number of holes were drilled.

Five extension oil wells and two dry holes were added to the **Aldrich** pool. The seven dry wildcats were well scattered over the county. Five of these had shows of oil. The most encouraging shows of oil were encountered in the D. R. Lauck Oil Company test on the McCreight lease in sec. 9, T. 20 S., R. 24 W. In the Mississippian rocks, a drill-stem test from 4,419 to 4,430 feet depth showed 65 feet of oil and mud-cut oil. Further testing resulted in recovery of only water.

TABLE 47.—*Dry wildcat tests drilled in Ness County during 1952*

Company and farm	Location	Depth to top of anhydrite, feet	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Total depth, feet
*Vickers Petro. Co., Inc. No. 1 Squier	SE¼ SE¼ SE¼ 7-16-22W	1,785	3,859	4,409	4,597
*Heathman & Co. No. 1 Elmore	NE¼ NE¼ NW¼ 2-17-21W	1,481	3,634	.....	4,307
Franco Central Oil Co. et al. No. 1 John A. Weeks "A"	NE¼ NE¼ NW¼ 31-17-24W	1,741	3,839	4,433	4,499
Sohio Petro. Co. No. 1 Pfannenstiel	SW¼ SW¼ SW¼ 6-19-23W	1,515	3,688	4,281	4,315
Jackson Drlg. Corp. No. 1 Brenner-Antennen	SW¼ SW¼ NE¼ 18-19-26W	1,920	3,938	4,566	5,064
Pabco Drlg., Inc. No. 1 Schwein	SW¼ SW¼ SW¼ 18-20-21W	1,408	3,763	4,360	4,512
D. R. Lauck Oil Co., Inc. No. 1 McCreight	NE¼ NE¼ SW¼ 9-20-24W	1,584	3,810	4,394	4,528

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

Locations of producing areas and dry wildcat tests are shown on Figure 11. The marker horizons encountered in drilling the seven dry wildcat tests are described in Table 47. Oil production data are given in Table 66.

NORTON COUNTY

(Map Fig. 4)

The 1952 production from 2 pools: oil 53,987 barrels. Wells drilled during 1952: oil 1, dry 16, total 17 including 14 dry wildcats.

Developments during 1952.—Production and drilling during 1952 were about the same as 1951. One oil well was completed in the **Ray West** pool.

TABLE 48.—*Dry wildcat tests drilled in Norton County during 1952*

Company and farm	Location	Depth to top of anhydrite, feet	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
*Empire Drlg. Co. No. 1. Atens Estate	SE¼ SE¼ SW¼ 6-1-22W	1,925	3,398	3,648†	3,695
Keating Drlg. Co. No. 1 Wesley	NW¼ NW¼ NE¼ 4-3-23W	1,875	3,362	3,582	3,630
*Empire Drlg. Co. No. 1 Gray	SW¼ SE¼ SE¼ 27-3-25W	1,885	3,387	3,721	3,875
Harry Gore No. 1 Bullock	NE¼ NE¼ NW¼ 22-4-23W	2,005	3,537	3,801†	3,857
The Texas Co. No. 1 Gleason	SE¼ SE¼ NE¼ 7-4-24W	2,120	3,594	3,896	3,950
Anschutz Drlg. Co. No. 1 Zeirlin	NW¼ NW¼ SE¼ 36-4-25W	2,016	3,518	3,868	3,918
Brooks Hall No. 1 Voss	NE¼ NE¼ SW¼ 29-5-21W	1,941	3,535	.....	3,771
Saturn Drlg., Inc. et al. No. 1 Sullivan	SE¼ SE¼ SW¼ 34-5-21W	1,846	3,446	3,675	3,697
Harry Gore No. 1 Voss	SE¼ NE¼ NE¼ 10-5-22W	1,720	3,291	3,540	3,605
Empire Drlg. Co. No. 1 Schuck	SW¼ SW¼ NW¼ 31-5-22W	1,985	3,574	3,941	3,999
Musgrove Petro. Corp. No. 1 Joseph Hickert	NE¼ NW¼ NW¼ 19-5-24W	2,010	3,516	3,898	3,930
*Jones, Shelburne & Farmer, Inc. No. 1 Carl Dwyer	SE¼ SE¼ NE¼ 26-5-24W	1,990	3,537	3,920	3,970
*Jones, Shelburne & Farmer, Inc. No. 1 Hickert	SW¼ SW¼ NE¼ 32-5-24W	2,105	3,638	4,054	4,078
*Musgrove Petro. Corp. No. 1 John Hickert	SW¼ SW¼ NW¼ 25-5-25W	.....	3,523	3,950	4,000

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
† Depth to the top of the granite wash, feet.

The 14 dry wildcats, listed in Table 48 and shown on Figure 4, are scattered through the southern and western part of the county, near the production in northeastern Sheridan County and eastern Decatur County. The Keating Drilling Company No. 1 Wesley test in sec. 4, T. 3 S., R. 23 W. had a good show of oil in the Lansing limestone and another show in the Arbuckle dolomite at 3,585 feet depth. The Reagan sandstone was found at 3,599 feet and the Pre-Cambrian granite at 3,630 feet. The Brooks Hall No. 1 Voss test in sec. 29, T. 5 S., R. 21 W. had a good show of oil 130 feet below the top of the Lansing and also 100 feet lower. The Harry Gore No. 1 Voss well in sec. 10, T. 5 S., R. 22 W. had a show of oil near the top of the Lansing limestone. Some gas was found in the top of the Arbuckle dolomite at 3,542 feet depth. The Reagan sandstone was found at 3,560 and granite wash at 3,585 feet depth.

The county's production by pools is listed in Table 66.

OSAGE COUNTY

(Map Pl. 1)

Wildcat wells have been drilled from time to time in Osage County, but as yet no producing pool has been discovered.

Exploration during 1952.—Three dry wildcat wells were drilled in Osage County in 1952. The Cities Service Oil Company No. 1 Dilworth test, NW¼ NW¼ SW¼ sec. 7, T. 15 S., R. 17 E., was drilled to a total depth of 2,202 feet. Tops reported are: Lansing, 531; Mississippian, 1,610; "Hunton," 1,910; Viola, 1,991; Simpson, 2,077, and Arbuckle, 2,079 feet.

The C. N. Rupe No. 1 Sturdy well, NE¼ NE¼ SW¼ sec. 23, T. 17 S., R. 15 E., was abandoned at a total depth of 2,300 feet. Tops reported are: Mississippian, 1,620; Kinderhookian, 2,057; "Hunton," 2,133; Viola, 2,151; Simpson, 2,202, and Arbuckle, 2,244 feet.

The third dry hole drilled in Osage County in 1952 is the L. E. Smith and L. G. Cameron No. 1 J. W. Vanderscise, NW¼ NW¼ SW¼ sec. 31, T. 17 S., R. 16 E. These tops were reported: Lansing, 487; Kansas City, 688; Mississippian, 1,544; Kinderhookian, 1,926; Viola, 2,033; and Arbuckle, 2,112 feet. The total depth is 2,172 feet.

Locations of the three wells are shown on Plate 1.

OSBORNE COUNTY

(Map Fig. 5)

The 1952 production from 1 pool: oil 73,200 barrels. Wells drilled during 1952: oil 12, dry 10, total 22 including 8 wildcats. New pools discovered 1.

Developments during 1952.—The first oil pool for Osborne County was found early in 1952, when the Anderson-Prichard Oil Corporation completed the first test on the Ruggles farm in sec. 23, T. 10 S., R. 15 W. The oil was found in the Pennsylvanian basal conglomerate. The new well is rated at 193 barrels of oil per day. The test showed free oil in the top of the Lansing limestone and considerable gas was encountered at several places lower in the Lansing sequence. A drill-stem test from 3,395 to 3,410 feet depth revealed 510 feet of oil in the hole. The test, drilled to test the Arbuckle dolomite which was found at 3,489 feet (no shows), was plugged back and the casing perforated between 3,394 and 3,410 feet. Before the end of the year, enough wells had been drilled around the discovery well to enlarge the pool to 12 wells.

Two wells in the **Ruggles** pool discovered new producing zones during 1952. In March, the Sohio Petroleum Company No.

TABLE 49.—*Dry wildcat tests drilled in Osborne County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Penn. basal congl., feet	Depth to top of Arbuckle, feet	Total depth, feet
Anderson-Prichard Oil Corp. No. 1 Stephenson	NE¼ NE¼ SE¼ 32-7-15W	1,867	3,074	3,462	3,666	3,723
Anderson-Prichard Oil Corp. No. 1 Gregory	SW¼ SW¼ NW¼ 3-8-15W	1,901	3,103	3,492	3,730	3,780
*Beach & Talbot No. 1 Tatkenhorst	SE¼ SE¼ NE¼ 16-9-15W	2,068	3,293	3,692	3,957	3,964
L. B. Stableford No. 1 Meyer	NE¼ NE¼ SE¼ 36-9-15W	1,955	3,207	3,596	3,826	3,867
*Cox & Cox No. 1 Meyer	NW¼ NW¼ NW¼ 15-10-14W	2,014	3,218	3,617	3,879	3,910
*Duke & Wood Drlg. Co. No. 1 Harrell	SE¼ NW¼ NE¼ 28-10-14W	1,854	3,102	3,489	.....	3,654
Walters Drlg. Co. No. 1 Meyers	SE¼ NE¼ NE¼ 10-10-15W	1,998	3,244	3,637	3,828	3,862
*Musgrove Petro. Corp. No. 1 Worley	SW¼ NW¼ NW¼ 35-10-15W	1,759	2,972	3,332	3,534	3,553

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

1 Isenberg well in sec. 14, T. 10 S., R. 15 W. found commercial quantities of oil in the Lansing-Kansas City group between depths of 3,024 and 3,026 feet. The Anderson-Prichard Oil Corporation No. 6 Ruggles "A" well found a producing zone in the Toronto limestone from 2,986 to 2,989 feet depth. These new producing zones have been described by the Kansas Nomenclature Committee, and are listed in Table 7.

The wildcat tests drilled during 1952 are listed in Table 49. The test on the Tatkanhorst farm drilled by Beach and Talbott in sec. 16, T. 9 S., R. 15 W. had a show of oil in limestone 60 feet below the top of the Lansing and another show of oil 160 feet lower in basal Kansas City limestone. Neither was sufficient to make a commercial well. None of the other wildcats had shows of oil or gas.

The location of the producing area and part of the dry wildcats are shown on Figure 5. The new pool is listed in Table 6. Osborne County's 1952 oil production is listed in Table 66.

OTTAWA COUNTY

Wildcat wells have been drilled from time to time in Ottawa County, but as yet no oil or gas pool has been found.

Exploration during 1952.—During 1952, one exploratory test was made in Ottawa County. Veverka, Gassoway and Ordway drilled to 3,805 feet on the Kiem farm in the NW¼ NW¼ NW¼ sec. 33, T. 9 S., R. 5 W. From an elevation of 1,540 feet above sea level, the following marker horizons were reported: Ft. Riley limestone, 1,098; Heebner shale, 2,420; Lansing-Kansas City group, 2,538; base of the Kansas City group, 2,925; Mississippian limestone, 3,256; "Hunton" limestone, 3,612; and Viola limestone, 3,785 feet depth.

PAWNEE COUNTY

(Map Fig. 10)

The 1952 production from 15 pools: oil 543,951 barrels, gas 2,986,948 thousand cubic feet. Wells drilled in 1952: oil 23, gas 7, dry 19, total 49 including 7 dry wildcats. New pools discovered 1, revived 1, combined 2.

Developments during 1952.—Oil production in Pawnee County showed an increase of more than 100,000 barrels; gas declined

more than 26 percent during 1952. Seventeen more tests were attempted in the county during 1952 than in 1951.

The county's new oil pool, the **Benson South,** was brought in by M. B. Armer Drilling Company on the Garvin farm in sec. 30, T. 23 S., R. 15 W. The discovery well produces from a porous zone 125 feet below the top of the Lansing-Kansas City group. An initial potential of 401 barrels of oil per day was assigned.

The **Larned** pool, officially abandoned during 1951, was revived during 1952 by the Musgrove Petroleum Corporation No. 1 Phinney test in sec. 34, T. 21 S., R. 16 W. A maximum potential was assigned the revival well, which produces from the Arbuckle dolomite from 3,851 to 3,856 feet depth. Before the close of the year, 4 extension wells, 2 of which were maximum, were added to the revived pool.

Two new producing zones, the Simpson and Arbuckle, were added to the **Evers** pool, and the Lansing-Kansas City was added to the **Benson Southeast** pool during 1952. These new producing zones are listed in Table 7.

Pools combined during the year are the **Rutherford East** with the **Ryan,** and the **Pawnee Rock West** with the **Pawnee Rock** pool.

Four extension oil wells and 3 gas wells were added to the **Benson Southeast** pool, 4 oil and 1 shut-in gas wells were added to the **Evers** pool, and 7 oil wells were added to the **Pawnee Rock** pool.

TABLE 50.—*Dry wildcat tests drilled in Pawnee County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
Vickers Petro. Co., Inc. No. 1 Gustafson	SW¼ SW¼ SW¼ 10-20-16W	2,041	3,467	3,752	3,789
*T. H. Mastin et al. No. 1 Finger	NE¼ NE¼ SE¼ 31-20-16W	2,022	3,487	3,791	3,891
Armer Drilling Co., Inc. No. 1 De Roo	SW¼ SW¼ SE¼ 17-21-16W	2,001	3,464	3,802	3,896
Jackson Drilling Corp. No. 1 Crane	SW¼ SW¼ NE¼ 4-22-15W	1,983	3,517	3,948	3,980
*Flynn Oil Co. No. 1 Michael	SW¼ SW¼ SW¼ 10-22-16W	2,034	3,595	4,035	4,043
*Alpine Oil & Royalty Co., Inc. No. 1 Ingels	NW¼ NW¼ NE¼ 16-22-16W	2,038	3,584	3,964	4,060
Transit Corp. et al. No. 1 Wurm	NW¼ NW¼ NE¼ 34-23-16W	2,072	3,690	4,166	4,220

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

Gas production was reported for the first time in several years from the **Torrance** pool. Nadel and Gussman brought in an 18 million cubic feet per day well on the Bird lease in sec. 19, T. 21 S., R. 15 W., during 1952. Production comes from 3,810 to 3,816 feet in the Arbuckle dolomite.

Five of the seven dry wildcat tests had shows of oil or gas. In the Jackson Drilling Corporation No. 1 Crane test, free oil was found between the depths of 3,573 and 3,617 feet, 55 feet below the top of the Lansing limestone. Many of the gas shows in the other dry wildcat tests occurred in the top part of the Arbuckle dolomite. These tests are listed in Table 50.

The new pools are listed in Table 6. Locations of producing areas and dry wildcat tests are shown on Figure 10. Oil production data are given in Table 66, and gas production data in Table 67.

PHILLIPS COUNTY

(Map Fig. 5)

The 1952 production from 15 pools: oil 2,689,906 barrels. Wells drilled in 1952: oil 29, dry 23, total 52 including 12 dry wildcats. New pools discovered 2.

Developments during 1952.—Drilling activity dropped off considerably from the previous year, while production remained steady.

The first new Phillips County pool, the **Fredericksburg,** was found in March when the Alpine Oil and Royalty Company finished a Lansing limestone test on the Kauk farm in sec. 4, T. 1 S., R. 18 W. An initial potential of 50 barrels of oil per day was given the discovery well, which was drilled to a total depth of 3,460 feet. Late in the year, J. H. Johnson on the Lappin lease in sec. 15, T. 5 S., R. 20 W., discovered oil in the Arbuckle dolomite for the county's second new oil pool, called the **Hansen West.** The well, given an initial potential of 15 barrels of oil per day, was drilled to a total depth of 3,554 feet.

Eight extension oil wells were added to the **Huffstutter** pool, 4 to the **Huffstutter Southwest** pool, and 6 to the **Stuttgart** pool. Six old wells were worked over in the county, resulting in 3 oil wells, 2 dry holes, and 1 salt-water disposal well.

TABLE 51.—*Dry wildcat tests drilled in Phillips County during 1952*

Company and farm	Location	Depth to top of Topeka, feet	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
Musgrove Petro. Corp. No. 1 Jackson	SW¼ SW¼ NE¼ 21-1-16W	3,118	3,393	3,939†	3,980
*R. W. Rine Drlg. Co. No. 1 Frazer	NW¼ NW¼ SE¼ 8-1-17W	3,107	3,356	3,831†	3,893
*Anschutz Drlg. Co. No. 1 Cannon	SW¼ SW¼ SW¼ 17-2-17W	3,040	3,312	3,827	3,850
Superior Oil Co. No. 1 Good	SE¼ NE¼ NE¼ 22-2-18W	3,131	3,347	3,757	3,787
*Jones, Shelburne & Farmer Inc. No. 1 Doman	SE¼ SE¼ NW¼ 28-2-18W	3,120	3,343	3,756	3,814
*Lewis Drlg. Co. et al. No. 1 Merklein	NW¼ SE¼ NW¼ 22-2-19W	.....	3,399	.....	3,560
Sohio Petro. Co. No. 1 Hansen	SW¼ NW¼ NE¼ 33-3-18W	2,898	3,143	3,577	3,598
*Lewis Drlg. Co. et al. No. 1 Merklein "A"	NE¼ NE¼ SE¼ 16-3-19W	3,020	3,265	.....	3,425
Natl. Assoc. Petro. Co. No. 1 Pfleiger	NW¼ NW¼ SW¼ 32-3-19W	3,041	3,274	3,592	3,657
The Texas Company No. 1 John Schurz	SE¼ SE¼ SE¼ 8-4-19W	3,019	3,266	3,585	3,684
Anderson-Prichard Oil Corp. No. 1 Becker	NE¼ NE¼ SW¼ 13-4-19W	2,936	3,173	3,519	3,572
The Texas Company No. 1 Emery	NE¼ NW¼ NW¼ 16-5-20W	3,054	3,298	3,580	3,635

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
† Depth to the top of the Viola, feet.

Five of the 12 dry wildcat tests had shows of oil or gas. Most of the dry tests were drilled north of Phillipsburg. The important marker horizons encountered in drilling these tests are listed in Table 51.

Locations of producing areas and dry wildcat tests are shown on Figure 5. Oil production data are given in Table 66. Information on new pools is given in Table 6.

PRATT COUNTY

(Map Fig. 14)

The 1952 production from 20 pools: oil 2,733,095 barrels including production from 1 secondary recovery project, gas 2,646,761 thousand cubic feet. Wells drilled in 1952: oil 53, gas 2, dry 35, salt-water disposal 1, total 91 including 16 dry wildcat tests. New pools discovered 4.

Developments during 1952.—About one-third more wells were attempted in Pratt County during 1952 than in 1951. Oil production increased about 300,000 barrels, and gas production increased considerably. Most of the new drilling was concentrated in the **Chance** and **Iuka-Carmi** pools.

The discovery well of the new **Barnes** gas pool was drilled by Anschutz Drilling Company on the Barnes property in sec. 25, T. 27 S., R. 12 W. The pool is located 6 miles west of the **Cunningham** pool. The discovery well, which found gas in the Simpson sandstone, is rated at almost 8 million cubic feet of gas per day.

TABLE 52.—*Dry wildcat tests drilled in Pratt County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Viola, feet	Depth to top of Simpson, feet	Depth to top of Arbuckle, feet	Total depth, feet
Mercury Drlg. Co. No. 1 Hawver	NW¼ NW¼ NE¼ 5-26-12W	3,631	4,090	4,175	4,267	4,305
Natl. Coop. Ref. Assn. No. 1 Long	NW¼ NW¼ NE¼ 16-26-12W	3,670	4,161	4,240	4,345	4,420
*Natl. Coop. Ref. Assn. No. 1 Burkner	SE¼ SE¼ SW¼ 25-26-12W	3,666	4,295	4,392	4,481	4,581
*Murfin Drlg. Co. No. 1 Nesbitt	NE¼ NE¼ SE¼ 11-26-13W	3,720	4,245	4,332	4,399	4,440
*Metropolitan Oil Co. No. 1 Randle	SE¼ SE¼ NW¼ 30-26-14W	3,910	4,435	4,547	4,622	4,650
Lion Oil Co. No. 1 Callahan	NW¼ NW¼ SE¼ 33-26-14W	3,901	4,444	4,506	4,610	4,640
Anderson-Prichard Oil Corp. No. 1 Long	SW¼ SW¼ NE¼ 11-26-15W	3,822	4,359	4,469	4,512	4,572
Lion Oil Co. No. 1 Allen	NW¼ NW¼ SE¼ 21-27-12W	3,703	4,319	4,391	4,483	4,585
Lion Oil Co. No. 1 Airport	SE¼ SE¼ SE¼ 8-27-13W	3,859	4,361	4,412	4,527	4,545
B & R Drlg., Inc. No. 1 City of Pratt	SW¼ SW¼ SW¼ 17-27-13W	3,875	4,362	4,420	4,529	4,600
Armer Drlg. Co., Inc. et al. No. 1 Wagner	SW¼ SW¼ NE¼ 34-28-11W	3,707	4,398	4,487	4,585	4,625
John Lindas Oil, Inc. No. 1 Lunt	NW¼ NE¼ NW¼ 5-28-12W	3,718	4,310	4,402	4,510	4,540
Time Petro. Co. No. 1 Banberry	SE¼ SE¼ SW¼ 18-28-12W	3,829	4,424	4,505	4,646	4,752
Pabco Drlg., Inc. No. 1 Fincham	SW¼ NW¼ NW¼ 31-28-12W	3,868	4,483	4,578	4,702	4,711
*Cities Service Oil Co. No. 1 Lynch "B"	SW¼ SW¼ NE¼ 6-29-11W	3,780	4,422	4,506	4,618	4,650
Lion Oil Co. No. 1 Omo	NW¼ NW¼ NW¼ 2-29-14W	3,982	4,472	4,556	4,648	4,694

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

A second gas pool, the **Blowout,** was found by the Lion Oil Company when the first test on the Eubank lease was completed in sec. 8, T. 27 S., R. 14 W. Here the gas, in the amount of 8 million cubic feet per day also, was found in a porous zone within the Lansing limestone. The **Chance East** pool, between the **Chance** and the **Iuka-Carmi** pools, was opened by Rine Drilling Company with a 220 barrel per day oil well from the Viola limestone on the Briggeman farm in sec. 34, T. 26 S., R. 13 W. The **Jarboe** pool was also opened by the Rine Drilling Company, when an old well worked over on the Jarboe lease was assigned an initial potential of 3½ barrels of oil per day from the Lansing-Kansas City sequence in sec. 25, T. 26 S., R. 14 W.

Seventeen oil wells and 1 dry hole were added as extension wells to the **Chance** pool, and 33 oil wells and 11 dry holes were added to the **Iuka-Carmi** pool.

The following new producing zones were officially recognized during the year: **Barnes,** Lansing-Kansas City; **Chance,** Viola; and **Chance East,** Mississippian. These new producing zones are tabulated in Table 7.

Seven of the 16 dry wildcat tests reported shows of oil or gas. Good shows of oil and gas were found in the Lion Oil Company No. 1 Callahan test in sec. 33, T. 26 S., R. 14 W. Strongest shows were in the Lansing limestone 27 feet below the top, where 75 feet of free oil was reported. Both oil and gas shows were found in the Anderson-Prichard Oil Corporation No. 1 Long test in sec. 11, T. 26 S., R. 15 W., where three zones in the Lansing-Kansas City sequence showed promise. Much testing was done on the Lion Oil Company No. 1 Allen "A" well in sec. 21, T. 27 S., R. 12 W., without commercial results.

Data on the new oil and gas pools are given in Table 6. Locations of producing areas and dry wildcat tests are shown on Figure 14, and dry wildcat tests are listed in Table 52. Oil production information is given in Table 66, and gas production figures in Table 67. Data on the secondary recovery project which extends into Kingman County is given in Table 1.

RENO COUNTY

(Map Fig. 6)

The 1952 production from 17 pools: oil 1,473,362 barrels including 3,400 barrels from 1 secondary recovery project, gas 120,734 thousand cubic feet. Wells drilled during 1952: oil 11,

dry 24, salt-water disposal 1, total 36 including 14 dry wildcats. New pools discovered 3.

Developments during 1952.—The National Cooperative Refinery Association in drilling southwest of the **Sankey** pool on the Schweizer lease in sec. 21, T. 22 S., R. 10 W. found oil in the Viola limestone at 3,548 feet depth. The new well, opening the **Sankey Southwest** pool, is capable of producing 483 barrels of oil per day. The second new pool is the **Nicklaus** pool, located very close to the old **Hilger** pool in the southeastern part of the county. Here the Saturn Drilling Company found oil on the Nicklaus farm in sec. 3, T. 26 S., R. 4 W. in a porous zone of the Lansing-Kansas

TABLE 53.—*Dry wildcat tests drilled in Reno County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Viola, feet	Depth to top of Arbuckle, feet	Total depth, feet
*Braden Drlg. Co. No. 1 Stoughton	NE¼ NE¼ SW¼ 22-22-5W	.....	3,962	4,065	4,116
Transit Corp. et al. No. 1 Welker	NE¼ NW¼ NE¼ 14-22-8W	3,076	.....	3,580†	3,640
Stag Drlg. Inc. No. 1 Schumucker	SW¼ SW¼ SE¼ 24-22-9W	3,140	3,828	3,945	4,000
*Bud Edwards Drlg. Co. No. 1 Titus	SE¼ SE¼ SE¼ 4-22-10W	3,111	3,460	3,554	3,593
*Braden Drlg. Co. No. 1 Russell	SE¼ SE¼ NW¼ 30-23-7W	3,092	3,988	4,080	4,120
*Musgrove Petro. Corp. No. 1 Davidson	NW¼ NW¼ NW¼ 33-23-9W	3,303	.....	3,765†	3,801
The Derby Oil Co. No. 1 House	NW¼ NW¼ NW¼ 7-25-4W	2,737	3,938	3,961‡	3,990
R. H. Godfrey No. 1 Smith	NE¼ NE¼ NE¼ 23-25-4W	2,755	4,024	4,129	4,152
*Musgrove Petro. Corp. No. 1 Jones	SW¼ SW¼ NE¼ 19-25-9W	3,423	4,132	.....	4,221
The Texas Co. No. 1 Schmitz	NE¼ SW¼ SE¼ 2-26-4W	2,876	4,131	4,242	4,298
Kewanee Oil Co. No. 1 Hettinger	SE¼ NE¼ SE¼ 31-26-5W	2,981	4,135	.....	4,157
*S. A. Murphy et al. No. 1 Stucky	SE¼ SE¼ NW¼ 28-26-6W	3,051	4,117	4,236	4,276
*Bay Petro. Corp. et al. No. 1 Ray	N2 N2 SE¼ 21-26-8W	3,342	4,292	4,421	4,462
Armer Drlg. Co., Inc. No. 1 Goesling	SE¼ SE¼ SE¼ 3-26-10W	3,467	4,204	4,387	4,440

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

† Depth to the top of the Mississippian, feet.

‡ Depth to the top of the Simpson, feet.

City at a depth of 3,249 feet. The discovery well is rated as having a capacity of 87 barrels of oil per day. The **Keddie** pool discovery well, in sec. 26, T. 23 S., R. 10 W., an old well worked over, was carried as dry and abandoned.

The Mid-States Oil Corporation No. 1 Schlickou "A" test in sec. 10, T. 25 S., R. 4 W., was named as discovering a new Viola producing zone in the **Haven** pool, but later in the year, the well was converted to a salt-water disposal well (Table 7).

Among the new oil wells in this county, 6 are in the **Buhler** pool. Each produces from Simpson sandstone. One new oil well producing from Mississippian "chat" was completed in the western part of the **Burrton** pool. One new Viola oil well was added to the **Haven** pool, in the southeastern part of the county.

Six of the 14 dry wildcat tests had shows of oil or gas. The Derby Oil Company No. 1 House test in sec. 7, T. 25 S., R. 4 W., had a show of gas in the top part of the Mississippian. Bay Petroleum Corporation in their test on the Ray farm in sec. 21, T. 26 S., R. 8 W., had a good show of oil and also gas in the Lansing limestones at 3,405 feet depth, 50 feet below the top of that formation.

The new pools are described in Table 6. Dry wildcat tests are listed in Table 53, and are shown with the producing areas on Figure 6. Oil production is given in Table 66, and gas production in Table 67. Data on the secondary recovery project are reported in Table 1.

RICE COUNTY

(Map Fig. 6)

The 1952 production from 55 pools: oil 9,566,545 barrels, gas 450,848 thousand cubic feet. Wells drilled in 1952: oil 154, dry 102, salt-water disposal 3, total 259 including 15 dry wildcats. New pools discovered 5, revived 2, combined 1.

Developments during 1952.—Drilling activity in Rice County during 1952 increased by 18 wells. Oil production increased by about 63,000 barrels, while the gas production from the county declined considerably.

The new pools found during the year are the **Bingham, Calf Creek North, Fair, Farmer,** and **Schulz.** The **Bingham** pool discovery well was drilled by W. L. Hartman on the Bingham lease

in sec. 35, T. 19 S., R. 9 W., next to the **Quivira** gas field. The new pool derives its production from the Arbuckle at 3,332 feet depth. The **Calf Creek North** pool, discovered by Vickers Petroleum Company on the Roesler "B" lease in sec. 28, T. 18 S., R. 10 W., produces oil from the Arbuckle dolomite. Drilling on the Fair lease in sec. 15, T. 21 S., R. 10 W., Magnolia Petroleum Company brought in the discovery well of the new **Fair** pool, which produces from the Pennsylvanian basal conglomerate. The Arbuckle dolomite is the producing zone of the new **Farmer** pool, discovered by the Nadel and Gussman No. 1 Bredfeldt well, which was assigned an initial potential of 1,166 barrels of oil per day, the

TABLE 54.—*Dry wildcat tests drilled in Rice County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Viola, feet	Depth to top of Arbuckle, feet	Total depth, feet
Continental Oil Co. No. 1 Peter Wolf	SW¼ SW¼ NW¼ 20-18-6W	2,744	3,169‡	.....	3,383
J. R. Greeley Drlg. Co. No. 1 Bronleewe	SW¼ SW¼ NE¼ 13-18-7W	2,734	3,357	3,467	3,494
*A. J. Stormfeltz No. 1 Jansen	SE¼ SW¼ SE¼ 7-18-8W	2,895	.....	.....	3,225
Victor Drlg. Co. No. 1 Barker	SE¼ SW¼ SE¼ 30-18-8W	2,901	3,334	3,443	3,475
*Pickrell Drlg. Co. No. 1 Schoonover	SW¼ SW¼ SW¼ 21-18-9W	2,882	.....	3,225	3,265
L. B. Jackson et al. No. 1 Ramage	SW¼ SW¼ NE¼ 16-19-6W	2,702	3,443	3,538	3,576
*Dozier Oil Co. No. 1 Engelland	SW¼ SE¼ NW¼ 19-19-7W	2,921	3,257‡	.....	3,440
*Flynn Oil Co. No. 1 Gray	NW¼ NW¼ SE¼ 17-19-8W	2,854	3,325	3,426	3,456
*Dozier Oil Co. No. 1 Stewart	SE¼ SE¼ NW¼ 27-19-8W	2,893	3,225‡	.....	3,336
O. A. Beech No. 1 Leonard	NW¼ NW¼ SE¼ 16-20-7W	2,924	3,597	3,695	3,730
*Stag Drlg. Inc. et al. No. 1 Roth	SE¼ SE¼ SE¼ 24-20-9W	2,906	3,239‡	.....	3,455
*Anschutz Drlg. Co. No. 1 Fair	SW¼ SE¼ SE¼ 29-20-9W	2,928	.....	3,295	3,325
Pickrell Drlg. Co. No. 1 Bell	SE¼ SE¼ NW¼ 15-21-8W	2,932	3,593	3,703	3,733
*Morrison Drlg. Co., Inc. No. 1 Howe	SW¼ SW¼ SE¼ 32-21-9W	3,056	3,516	3,645	3,667
*Graham-Messman-Rinehart Oil Co. No. 1 Isern	NW¼ NW¼ SE¼ 12-21-10W	2,974	3,318‡	3,399	3,429

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
‡ Depth to the top of the Pennsylvanian basal conglomerate, feet.

largest of any of the 1952 discoveries. When working over an old well on the Schulz lease Ash-Mur Drilling Company was thought to have a new pool and the name of the lease was assigned, but completion of the test reported the hole dry and abandoned.

The **Click** and **Galt** pools, revived during the year, obtain production from Lansing-Kansas City and Arbuckle, respectively.

After the Skiles Oil Corporation No. 2 Boldt test in the **Ixl South** pool found production in the Arbuckle, the pool was combined with the **Ixl** pool, which also produces from the Arbuckle.

There were many pool extensions during the year. The ones having the larger additions are: **Bornholdt,** 11 new oil wells and 4 dry holes; the Rice County portion of **Chase-Silica,** 26 new oil wells, 16 dry holes, 3 salt-water disposal wells, and 2 abandoned locations; **Edwards,** 8 oil wells and 1 dry hole; **Geneseo,** 19 oil wells and 8 dry holes; **Smyres,** 15 oil wells and 4 dry holes; and **Welch,** 15 oil wells and 2 dry holes.

Six of the 15 dry wildcats reported shows of oil or gas. The Continental Oil Company test, very close to the abandoned **Jennings** pool, reported no shows. The Arbuckle test put down by the Pickrell Drilling Company on the Schoonover lease was in the abandoned **Cow Creek** field. Only salt-water was recovered on drill-stem tests.

The new and revived pools are described in Table 6, the new producing zone in Table 7. Pertinent data on the dry wildcat tests are listed in Table 54. Locations of producing areas and dry wildcat tests are shown on Figure 6. Oil production is listed by pools in Table 66, and gas production in Table 67.

ROOKS COUNTY

(Map Fig. 5)

The 1952 production from 82 pools: oil 7,287,132 barrels. Wells drilled during 1952: oil 137, dry 141, salt-water disposal 1, total 279 including 24 dry wildcats. New pools discovered 15. Pools combined 3.

Developments during 1952.—Oil production increased almost 200,000 barrels in Rooks County during 1952. Drilling activity remained steady.

The wildcat wells found 15 new pools during the year. The names of the new pools arranged in alphabetical order are: **Bartos, Bassett Southwest, Baumgarten Northeast, Brungardt, Dancer,**

Dopita East, Elm Creek West, Fehnel, Hillside, Laura Southeast, Lynd Southwest, McMullen, Medicine Creek, Mt. Ayr, and **Zurich Southwest.** Seven of these new pools derive oil from the Arbuckle dolomite, seven secure oil from Lansing-Kansas City limestones and one, the **Hillside,** produces oil from a limestone in the Shawnee group. The initial capacity of the discovery wells ranged from 11 barrels for the **Mt. Ayr** pool to 365 barrels for the **McMullen** pool. Further details about the new pools are given in Table 6. Before the year closed the **Elm Creek West** pool was joined to the **Elm Creek.** Other pool combinations are the **Eagle Creek** with the **Marcotte,** and **Chandler** with **Jelinek.** The **Berland North** pool was redescribed as the **Marcotte North** pool.

New producing zones were found in seven old pools during the year. The **Gra-Rook** pool, which produces from Arbuckle and Lansing, added the Pennsylvanian basal conglomerate. The **Jelinek** pool, where only Arbuckle had produced heretofore, now has some production from the Dodge (Shawnee) limestones. In the **McHale** pool, the Lansing-Kansas City group was added. The

TABLE 55.—*Dry wildcat tests drilled in Rooks County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
Lewis Drlg. Co. No. 1 Kemmler	NW¼ NW¼ SE¼ 7-6-17W	3,144	3,522†	3,550
*E. F. Madden et al. No. 1 Shaw	SE¼ SE¼ NW¼ 11-6-19W	3,298	3,569	3,600
Keating Drlg. Co. No. 1 Sayles	NE¼ NE¼ SW¼ 21-7-16W	2,940	3,315	3,360
*T. M. Evans No. 1 Webster	NW¼ NW¼ SW¼ 5-7-17W	3,055	3,368	3,387
Lewis Drlg. Co. No. 1 Moore	SE¼ SE¼ NE¼ 10-7-17W	3,027	3,451	3,476
*Armer Drlg. Co., Inc. No. 1 Rumsey	SE¼ SW¼ NW¼ 15-7-17W	2,937	3,327	3,358
Lewis Drlg. Co. et al. No. 1 Cramer	NE¼ NE¼ SW¼ 28-7-17W	2,997	3,366	3,414
*Westgate-Greenland Oil Co. No. 1 Hindman	SE¼ SE¼ NW¼ 20-7-18W	3,084	3,378	3,430
Harry Koplin No. 1 Tatum	NE¼ SE¼ NW¼ 23-7-18W	2,977	3,306	3,335
*John Lindas Oil, Inc. No. 1 Roelfs	SE¼ SW¼ NE¼ 35-7-18W	3,088	3,394	3,399
Jones, Shelburne & Farmer, Inc. No. 1 Thyfault	NW¼ NW¼ SW¼ 29-7-20W	3,303	3,663	3,683
*Murfin Drlg. Co. No. 1 Schindler	NW¼ NW¼ SE¼ 16-8-17W	3,094	3,434	3,454

TABLE 55.—*Dry wildcat tests drilled in Rooks County during 1952, concluded*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
Murfin Drlg. Co. No. 1 Williams	SW¼ SW¼ SE¼ 1-8-18W	3,052	3,350	3,380
Lee Phillips Oil Co. No. 1 Thompson	SW¼ SW¼ SW¼ 28-8-18W	3,227	3,488	3,520
*Trans Era Petro., Inc. No. 1 Hayes	SE¼ SE¼ SE¼ 30-8-18W	3,235	3,502‡	3,540
*Morris Sitrin et al. No. 1 Lowry	NW¼ NW¼ NE¼ 8-8-19W	3,137	3,394	3,420
Republic Natural Gas Co. No. 1 Schneider	NW¼ NW¼ NW¼ 10-8-19W	3,140	3,445	3,505
Murfin Drlg. Co. No. 1 Raynor	SE¼ SE¼ NW¼ 24-8-20W	3,263	3,555	3,585
B & R Drlg., Inc. No. 1 Whisman	NE¼ NE¼ SW¼ 25-8-20W	3,284	3,534	3,575
Anschutz Drlg. Co. No. 1 Berland	SE¼ SE¼ SW¼ 28-8-20W	3,293	3,613	3,648
*Dizdar Investment Co. No. 1 Green	NE¼ NW¼ SE¼ 18-9-17W	3,211	3,492‡	3,612
*Jones, Shelburne & Farmer, Inc. No. 1 Adams	NE¼ NE¼ SE¼ 30-9-17W	3,320	3,638	3,668
*Honaker Drlg. Co. No. 1 Dorland	SE¼ SE¼ NE¼ 11-10-17W	3,174	3,476	3,503
C-G Drlg. Co. No. 1 Ordway	NE¼ NE¼ NE¼ 17-10-18W	3,424	3,765	3,790

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
†Depth to the top of the erosional Arbuckle, feet.
‡ Depth to the top of the Pennsylvanian basal conglomerate, feet.

Simpson now produces in the **Nettie** pool. In the **Palco Southeast** pool one well found the Arbuckle dry and secured oil from the Lansing-Kansas City. The **Slate** pool in the northwestern part of the county now has some production from the Lansing-Kansas City limetsones. In the **Zurich** pool, the Shawnee was added to the list of producing zones. Additional data on the new producing zones are given in Table 7.

Data on location and tops in the dry wildcat tests are given in Table 55. A few additional data on oil shows will be of interest. The Lewis Drilling Company No. 1 Kemmler test in sec. 7, T. 6 S., R. 17 W. had a good oil show in the top of the Lansing limestone. A similar show of oil was found in the Lewis Drilling Company No. 1 Moore test in sec. 10, T. 7 S., R. 17 W. The Evans No. 1 Webster had a show of oil in the Shawnee group at 2,955 feet, 60 feet below the top. Westgate-Greenland Oil Company reports

a show of oil in their Hindman test at 3,250 feet, 150 feet below the top of the Lansing. Farther south where the oil pools are closer together the wildcats had shows of oil at many places.

Many pool extension wells were drilled during 1952. Some of the larger amounts of new oil wells are: **Burnett,** 9 oil wells and 2 dry holes; **Jelinek,** 14 oil wells and 9 dry holes; **Marcotte,** 33 oil wells and 18 dry holes; and **Nettie,** 8 oil wells and 2 dry holes.

Locations of producing areas and dry wildcat tests are shown on Figure 5. Oil production data are given in Table 66.

RUSH COUNTY

(Map Fig. 7)

The 1952 production from 8 pools: oil 267,500 barrels, gas 1,952,923 thousand cubic feet (estimated). Wells drilled during 1952: oil 8, dry 20, total 28 including 13 wildcats. New pools discovered 3.

Developments during 1952.—In comparison with the previous year nearly twice as many test holes were drilled in Rush County during 1952; however, both oil and estimated gas production declined. The names of the new pools discovered during 1952 are the **Big Timber, Stegman,** and the **Timken** pools. Two produce oil from the Arbuckle dolomite and the third produces from Lansing-Kansas City limestones. Further details are given in Table 6. Two of the new pools, the **Big Timber** and the **Stegman,** were abandoned early in 1953 because of small production. The discovery well in the **Timken** pool was rated as having a capacity of 259 barrels per day.

The 13 dry wildcats are scattered over the area of the county. Some data, such as the location and selected tops, are given in Table 56. A small show of gas was found in the Overland Drilling Company No. 1 Brungardt test, sec. 4, T. 16 S., R. 17 W., at 3,538 feet in the top of the Arbuckle dolomite. Some oil was reported at 3,917 feet in the Heathman Company et al. No. 1 Campbell test, sec. 21, T. 16 S., R. 20 W.

Six extension oil wells were added to the Rush County part of the **Ryan** pool.

Locations of producing areas and dry wildcat tests are shown on Figure 7. Oil production is given in Table 66, and gas production in Table 67.

TABLE 56.—*Dry wildcat tests drilled in Rush County during 1952*

Company and farm	Location	Depth to top of anhydrite, feet	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
Northern Pump Co. No. 1 Hopkins	NE¼ SW¼ NW¼ 10-16-16W	1,060	3,222	3,532	3,586
*Northern Ord., Inc. No. 1 Stremel	SW¼ SW¼ NW¼ 19-16-16W	1,085	3,253	3,540	3,565
*Overland Drlg. Co. No. 1 Brungardt	NW¼ NW¼ SE¼ 4-16-17W	1,123	3,280	3,537	3,550
Heathman & Co. et al. No. 1 Campbell	NE¼ NE¼ NE¼ 21-16-20W	1,420	3,546	3,978	4,028
Lion Oil Co. No. 1 Treloggen	NE¼ NE¼ NE¼ 13-17-16W	1,102	3,321	3,611	3,645
The Texas Co. No. 1 W. J. Laughlin	NE¼ NE¼ NE¼ 35-17-19W	1,282	3,497	3,914	3,937
*Strain Drlg. Co. et al. No. 1 Irvin	SW¼ SW¼ NE¼ 30-17-20W	1,442	3,652	4,322‡	4,337
*E. H. Adair Oil Co. No. 1 Schneider	NE¼ NE¼ SE¼ 7-18-18W	1,265	3,515	3,738	3,963
E. H. Adair Oil Co. No. 1 O'Borny	SE¼ SE¼ SE¼ 13-18-18W	1,180	3,438	3,827	3,890
*Flynn Oil Co. No. 1 Tammen	NE¼ NE¼ NE¼ 8-19-16W	1,175	3,542	3,956	3,986
*Adair & Graham No. 1 Folkerts	NE¼ NE¼ NW¼ 18-19-16W	1,171	3,520	3,860	3,875
Wentworth Drlg. Co. No. 1 Gunn	NE¼ NE¼ NE¼ 31-19-17W	1,275	3,599	3,984	4,046
*D. R. Lauck Oil Co., Inc. et al. No. 1 West	SE¼ SE¼ NE¼ 6-19-19W	1,298	3,600	4,115	4,190

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
‡ Depth to the top of the Viola, feet.

RUSSELL COUNTY

(Map Fig. 8)

The 1952 production from 29 pools: oil 11,635,324 barrels, gas 10,147 thousand cubic feet. Wells drilled during 1952: oil 256, gas 3, dry 93, salt-water disposal 3, total 355 including 9 dry wildcats. New pools discovered 1, pools combined 4.

Developments during 1952.—The 355 wells drilled in Russell County in 1952 is 108 more than drilled in 1951. Although oil production decreased slightly, this county maintained its position as the second largest oil-producing county in the State.

The name of the one new pool is the **Fay**. It was found by the D. R. Lauck Oil Company No. 1 Shaffer test in sec. 2, T. 12 S. R. 15 W. The oil was found in the top part of the Arbuckle dolomite at a depth of 3,238 feet. The producing zone is 12 feet thick.

An official rating of 141 barrels of oil per day was assigned to the discovery well.

The following pool combinations took place during 1952: the **Ely** with the **Trapp** pool; and the **Homer, Homer Southeast, Ehrlich,** and **Beaver Northwest** (Barton County) with the **Hall-Gurney** field.

The method known as "sand fracturing" has opened production from several sands near the level of the Tarkio limestone. Many new wells in the **Hall-Gurney** pool are now producing from the sands above and below the Tarkio limestone. Some wells in the **Gorham** and western part of the **Trapp** pool also produce from this zone. Of the total number of new oil wells in Russell County for the year, 60 percent are Tarkio wells and more than half of these are in the **Hall-Gurney** pool. Nearly 30 percent of the new wells produce from the Arbuckle dolomite.

Production from Tarkio sands in earlier years (then called Indian Cave sand) was small. In sand fracturing, special sand is suspended in prepared heavy oil and pumped into the producing formation under pressure, forcing the mixture of sand and oil ing the producing sand. When the prepared oil is later removed,

TABLE 57.—*Dry wildcat tests drilled in Russell County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
*Anderson-Prichard Oil Corp. No. 1 Cook	SE¼ SE¼ NE¼ 24-11-15W	2,991	3,400	3,475
Flynn Oil Company No. 1 Dauber	SW¼ SW¼ NE¼ 12-13-13W	2,776	.....	2,855
*Nadel & Gussman No. 1 Dumler	NW¼ NW¼ SE¼ 2-13-14W	2,834	3,157	3,200
*H. A. Horwitz No. 1 Shaffer	SW¼ SW¼ NE¼ 2-13-15W	2,897	3,178	3,215
Victor Drilling Co. No. 1 Foster	NE¼ NE¼ NE¼ 29-14-15W	3,025	3,309	3,340
*Duke & Wood Drlg. Co. No. 1 F. E. Keil	SW¼ SW¼ NE¼ 32-15-14W	3,130	3,377‡	3,432
*Brunson Drlg. Co., Inc. et al. No. 1 Aley	NW¼ NW¼ NW¼ 6-15-15W	3,185	3,453	3,460
K & E Drlg., Inc. No. 1 Aley-Foster "A"	SW¼ SW¼ NE¼ 19-15-15W	3,055	3,349	3,398
Shelley-Miller Drlg., Inc. No. 1 Janne	SE¼ SE¼ NW¼ 21-15-15W	3,114	3,368	3,395

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
‡ Depth to the top of the Pennsylvanian basal conglomerate, feet.

the suspended sand grains remain in the producing zone holding the grains in the standstone apart and thus providing avenues of migration for the oil.

Table 57 gives locations and important tops on the nine dry wildcat tests drilled during 1952. All are in the western and southern parts of the county. Many of them had good shows of oil in the Lansing sequence of limestones and a few had shows in older rocks, especially the Arbuckle dolomite.

Locations of producing areas and dry wildcat tests are shown on Figure 7. Oil production data are given in Table 66, and gas production in Table 67. Information on the new pool is given in Table 6. Data on a secondary recovery project begun in 1952 are listed in Table 1.

SALINE COUNTY

(Map Fig. 6)

The 1952 production from 14 pools: oil 1,071,522 barrels. Wells drilled during 1952: oil 63, dry 24, total 87 including 8 dry wildcats. New pools discovered 4.

Developments during 1952.—About 15 percent fewer wells were drilled than in 1951; however, oil production showed an increase of more than 50 percent. The **Smolan** pool almost doubled

TABLE 58.—*Dry wildcat tests drilled in Saline County during 1952*

Company and farm	Location	Depth to top of Mississippian, feet	Depth to top of Viola, feet	Depth to top of Arbuckle, feet	Total depth, feet
*Jones, Shelburne & Farmer, Inc. No. 1 Markley	NE¼ NE¼ NW¼ 16-13-1W	2,440	3,100	3,285	3,335
*Musgrove Petro. Corp. No. 1 Link	NW¼ NW¼ NW¼ 9-13-3W	2,851	3,530	.....	3,674
*W. G. Burns No. 1 Shamburg	SE¼ SE¼ NE¼ 33-13-3W	2,842	3,510	.....	3,542
Atlantic Refg. Co. No. 1 Hoeffner	SW¼ SW¼ SE¼ 2-14-2W	2,527	3,135	3,318	3,387
*Murfin Drlg. Co. et al. No. 1 Hoeffner	NW¼ NW¼ SW¼ 23-14-2W	2,683	3,345	3,509	3,525
*W. R. White No. 1 Ekstrom	NW¼ NW¼ NW¼ 26-15-2W	2,810	.....	.....	2,817
*Murfin Drlg. Co. et al. No. 1 Millikin	SE¼ SW¼ SW¼ 14-15-3W	2,737	3,331	3,507	3,517
*Westgate-Greenland Oil Co. No. 1 Ade	SW¼ SW¼ NW¼ 11-16-1W	2,655	.....	.....	2,752

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

its 1951 production, accounting for much of the increase in the county's total production.

Wildcat drilling opened four new pools in Saline County during 1952, all rather close to older pools. They are: **Gypsum Creek North, Holm North, Holm Southeast,** and **Salemsborg.** The initial potentials on the discovery wells range from 17 to 303 barrels of oil per day. The **Gypsum Creek North** pool produces from the Mississippian, while the other three derive their oil from the Viola limestone.

In the **Salina** pool, 4 extension oil wells and 2 dry holes were added. Only 3 dry holes were added to the **Smolan** pool, while 39 new oil wells were drilled. The new **Gypsum Creek North** pool had 6 new oil wells including the discovery well. The **Holm, Holm North,** and **Holm Southeast** accounted for 10 oil wells during the year.

Only four of the dry wildcats entered the Arbuckle dolomite. None reported shows of oil or gas. The locations of these dry wildcat tests and the important marker horizons penetrated are tabulated in Table 58.

Oil production is given in Table 66. Locations of producing areas and dry wildcat tests are shown on Figure 6. The four new pools are listed in Table 6.

SCOTT COUNTY

(Map Pl. 2)

The 1952 production from 2 pools: oil 71,595 barrels, gas 40,307 thousand cubic feet. Wells drilled in 1952: oil 2, dry 5, total 7 including 3 dry wildcats.

Developments during 1952. — Oil production from Scott County's two oil pools more than doubled during 1952; one less well was drilled. One new oil well was added to the **Keystone** pool, where the production comes from the Lansing limestones. Some gas production was reported also from the **Keystone** pool. The other new oil well is in the northeastern part of the **Shallow Water** field, where production is from Mississippian strata.

Three dry wildcats were reported during the year. The Imperial Petroleum Company's test on Fee land, in the SW¼ NE¼ NW¼ sec. 19, T. 17 S., R. 31 W., reported shows of oil in three places within the Lansing-Kansas City group, and one within the Marmaton group of rocks. The test was abandoned at 4,685 feet

depth because of too much water. Important marker horizons encountered in drilling from an elevation of 2,969 feet above sea level are: Heebner, 3,900; Lansing, 3,940, and Mississippian, 4,585 feet depth.

From an elevation of 2,952 feet above sea level, the Flynn Oil Company test on the Harris property in the NE¼ NE¼ NE¼ sec. 29, T. 18 S., R. 32 W. encountered the following marker horizons: Heebner, 3,898; Lansing, 3,943; and Mississippian, 4,630 feet depth. Total depth was 4,785 feet.

The Parker dry wildcat test on the Franklin farm in the Cen. NW¼ NE¼ sec. 3, T. 18 S., R. 34 W., from an elevation of 3,119 feet above sea level, reported the following tops: Heebner, 4,005; Lansing, 4,056; and Mississippian, 4,766 feet depth. This test was abandoned at a total depth of 4,895 feet.

Locations of producing areas and dry wildcat tests are shown on Plate 2. Oil production data are given in Table 66, and gas in Table 67.

SEDGWICK COUNTY

(Map Fig. 12)

The 1952 production from 30 pools: oil 1,238,673 barrels including 26,733 barrels from 2 secondary recovery projects, gas 651,744 thousand cubic feet. Wells drilled in 1952; oil 20, dry 28, salt-water disposal 1, total 49 including 12 dry wildcats. New pools discovered 3, revived 1.

Developments during 1952.—During 1952, three new oil pools were discovered and one was revived. The new pools are: **Crestview, Gehring-Rick,** and **Prairie Creek.** The **Eastborough North** pool was revived. The **Gehring-Rick** pool resulted from reworking an old dry hole.

The **Crestview** pool was discovered by the E. B. Shawver No. 1 Holmes Estate well in sec. 1, T. 27 S., R. 1 E. Here the oil was found in the "Burgess sand" (Pennsylvanian). A potential capacity of 25 barrels of oil per day was assigned. The **Eastborough North** pool, discovered in 1938 and abandoned in 1947, was revived by the W. L. Hartman No. 1 Rolland well in sec. 4, T. 27 S., R. 2 W., which found oil in the Arbuckle dolomite at a depth of 3,376 feet. The original test in the **Gehring-Rick** pool, on the Gehring farm in sec. 16, T. 28 S., R. 2 E., found the "Burgess sand" dry. Later, the top of the Mississippian chat at 2,950 feet was found productive. The **Prairie Creek** pool was discov-

ered by J. P. Gaty on the Bodecker "A" lease in sec. 25, T. 25 S., R. 2 E. When the "Burgess sand" was not found, the test was drilled into Mississippian "chat," where a minimum potential was assigned to the well.

Eleven extension oil wells and 2 dry holes were added to the Sedgwick County part of the **Bartholomew** pool. The other extension oil wells were well scattered throughout the county's other producing pools.

Of 28 dry holes drilled during the year in the county, 12 were wildcats. The Champlin Refining Company No. 1 Caple test in sec. 19, T. 25 S., R. 2 W., was drilled 26 feet into the Arbuckle dolomite. Several drill-stem tests were unsuccessful. Another test by Champlin on the Peltzer farm in sec. 15, T. 27 S., R. 3 W., entered the Arbuckle dolomite. The dry wildcat test drilled by the Pabco Drilling Company 7 miles east of the **Bartholomew**

TABLE 59.—*Dry wildcat tests drilled in Sedgwick County during 1952*

Company and farm	Location	Depth to top of Lansing, feet	Depth to top of Mississippian, feet	Depth to top of Arbuckle, feet	Total depth, feet
*Saturn Drlg., Inc. No. 1 Mark	NW¼ NW¼ SE¼ 26-25-1E	2,261	3,009	3,580	3,590
*Morrison Drlg. Co., Inc. No. 1 Lee	SE¼ SW¼ SE¼ 33-25-1E	2,325	3,068	3,590	3,609
*Charles Carlock No. 1 Penner	NE¼ NE¼ SW¼ 20-25-2E	2,530†	3,014	.....	3,034
*Charles Carlock No. 1 Hunter	SW¼ SW¼ NE¼ 31-25-2E	2,567†	3,059	.....	3,066
J. P. Gaty No. 1 Clark	SE¼ NW¼ SE¼ 2-26-1E	2,325	3,047	3,580	3,625
*Earl F. Wakefield No. 1 Long	SW¼ NE¼ SW¼ 31-29-1E	2,803†	3,330	3,825‡	3,875
*Sunray Oil Corp. No. 1 Farber	SW¼ SW¼ NE¼ 29-29-2E	2,636†	3,124	3,544‡	3,585
Champlin Refg. Co. No. 1 E. M. Caple	SE¼ SE¼ NW¼ 19-25-2W	2,593	3,414	4,046	4,072
Champlin Refg. Co. No. 1 Peltzer	NE¼ NE¼ SE¼ 15-26-3W	2,704	3,529	4,097	4,120
*Pabco Drlg., Inc. No. 1 Kramer	NE¼ NW¼ NW¼ 33-27-3W	2,819	3,694	4,167‡	4,201
*J. R. Greeley Drlg. Co. No. 1 Chesney	SE¼ NW¼ SE¼ 23-28-4W	2,877	.....	.....	3,150
*Saturn Drlg., Inc. No. 1 Walker	SE¼ SE¼ NE¼ 16-29-1W	2,542	3,404	.....	3,461

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
† Depth to the top of the Kansas City, feet.
‡ Depth to the top of the Simpson, feet.

pool on the Kramer farm in sec. 33, T. 27 S., R. 3 W. had a fair show of oil just below the top of the Viola limestone.

Locations of producing areas and dry wildcat tests are shown on Figure 12. Oil production data are given in Table 66, and gas in Table 67. Data on the two secondary recovery projects are listed in Table 1. Data on the new and revived pools are listed in Table 6. Dry wildcat tests are tabulated in Table 59.

SEWARD COUNTY

(Map Pl. 2)

The 1952 production from 7 pools: oil 61,856 barrels, gas 4,540,552 thousand cubic feet, exclusive of production from the Hugoton Gas Area, not segregated as to counties. Wells drilled in 1952: oil 1, gas 11, dry 5, total 17 including 2 dry wildcat tests. New pools discovered 3.

Developments during 1952.—Although drilling activity decreased more than half, three new pools were discovered, oil production doubled, and gas production from areas exclusive of the Hugoton Gas Area more than doubled.

The new pools are the **Kismet South** (oil) and **Hawks** and **Liberal-White** gas pools. The **Kismet South** oil pool was discovered by the Flynn Oil Company No. 1 Jury well in sec. 26, T. 33 S., R. 31 W. Production comes from Mississippian strata at 5,770 feet depth, 200 feet below the top. The **Hawks** gas pool was discovered when an old well on the Lofland-Hawks property in sec. 18, T. 35 S., R. 31 W. worked over by the J. M. Huber Oil Corporation found 3.5 million cubic feet of gas in Morrowan rocks. This pool was discovered in July 1951, but was not officially named and recognized until 1952. The **Liberal-White** gas pool was discovered by Northern Ordnance, Incorporated, on the White lease in sec. 35, T. 34 S., R. 32 W. Production is from the Morrowan rocks also.

During the year, the **Light** pool, discovered in 1951, was renamed the **Liberal-Light** pool by the official Kansas Nomenclature Committee.

A dry wildcat test drilled during the year was put down by Lansekan et al. on the Good property in the W½ NE¼ NW¼ sec. 16, T. 34 S., R. 31 W., to a total depth of 5,959 feet. The test is 3 miles south of the **Kneeland** pool. Important tops encountered in drilling from an elevation of 2,519 feet above sea level are:

Lansing limestones, 4,307 (?); Marmaton group, 5,002; and Mississippian strata, 5,570 feet depth.

In the Columbian Fuel Corporation No. 1 Adams "H" test in sec. 25, T. 34 S., R. 31 W., drill-stem tests in the known producing zone of the **Kneeland** pool were unsuccessful. The gas wells added to the Hugoton Gas Area in Seward County are concentrated in the northern half of the county.

Seward County wells are shown on Plate 2. Gas production is given in Table 67 and oil production in Table 66. The pertinent information on the new oil and gas pools is listed in Table 6. Additional data on the Hugoton Gas Area are given in the chapter on natural gas.

SHERIDAN COUNTY

(Map Fig. 4)

The 1952 production from 5 pools: oil 394,353 barrels. Wells drilled in 1952: oil 1, dry 19, total 20 including 14 dry wildcats. New pools discovered 2.

Developments during 1952.—Two new oil pools were named, although the discovery well of one, the **Moss**, was declared dry and abandoned.

The one successful wildcat drilled during the year opened the new **George** pool in sec. 17, T. 9 S., R. 26 W., about 4 miles south of the **Studley Southwest** pool. The Graham-Messman-Rinehart Oil Company tested the top of the Mississippian before plugging back to make the producer from the Lansing-Kansas City group from 4,023 to 4,034 feet depth on the George Mills property.

Six of the 14 dry wildcat tests put down in Sheridan County during 1952 reported shows of oil or gas. The test on the Wyant farm in sec. 25, T. 6 S., R. 30 W., drilled by the Anschutz Drilling Company reported a show of oil in the Marmaton group at 4,366 feet depth. Anschutz found a show of oil 32 feet below the top of the Lansing limestone in the Andregg test in sec. 2, T. 7 S., R. 26 W. In the Anschutz Drilling Company test on the Dally farm in sec. 10, T. 8 S., R. 30 W., a trace of oil was found near the top of the Lansing limestone. A show of oil in the Pennsylvanian basal conglomerate at 4,330 feet depth, 125 feet above the top of Mississippian rocks, was found by Anschutz Drilling

TABLE 60.—*Dry wildcat tests drilled in Sheridan County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of Lans.-K.C., feet	Depth to top of Arbuckle, feet	Total depth, feet
*Empire Drlg. Co. et al. No. 1 Ward	SW¼ SW¼ SW¼ 13-6-26W	2,615	3,710	4,197	4,248
*Anschutz Drlg. Co. No. 1 Wyant	N2 N2 NE¼ 25-6-30W	2,896	3,996	4,566‡	4,585
Anschutz Drlg. Co. No. 1 Andregg	NW¼ NW¼ NW¼ 2-7-26W	2,598	3,782	4,468	4,472
Herndon Drlg. Co. No. 1 Barnett	NW¼ NW¼ SE¼ 5-7-26W	2,627	3,812	4,344‡	4,523
Anschutz Drlg. Co. No. 1 Phillips & Marshall	SW¼ SW¼ SW¼ 30-7-26W	2,634	3,842	4,412‡	4,515
*Anschutz Drlg. Co. No. 1 F. Andregg	SW¼ SW¼ NW¼ 11-8-26W	2,530	3,748	4,290‡	4,364
*Carl Todd Drlg. Co. et al. No. 1 Harris	SW¼ SW¼ SE¼ 35-8-27W	2,622	3,776	4,327‡	4,365
Anschutz Drlg. Co. et al. No. 1 Dally	SW¼ SW¼ SE¼ 10-8-30W	2,939	4,068	4,628‡	4.735
*Victor Drlg., Inc. No. 1 Baalman	SW¼ SW¼ SW¼ 3-9-30W	2,942	4,015	4,566‡	4,644
B & R Drlg., Inc. No. 1 Carder	NE¼ NE¼ SE¼ 2-10-26W	2,574	3,835	4,553	4,617
Victor Drlg., Inc. No. 1 Zerr	NE¼ NE¼ NW¼ 9-10-27W	2,694	3,852	4,662	4,680
Prime Drlg. Co. et al. No. 1 Falloon	SE¼ SE¼ NE¼ 19-10-27W	2,658	3,793	4,607	4,630
Armer Drlg. Co., Inc. et al. No. 1 Bieker	NW¼ NW¼ NE¼ 15-10-28W	2,745	3,852	4,670	4,691
Anschutz Drlg. Co. et al. No. 1 Rupp	NW¼ NW¼ NW¼ 21-10-28W	2,740	3,863	4,430‡	4,560

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.
‡ Depth to the top of the Mississippian, feet.

Company in their test on the Rupp farm in sec. 21, T. 10 S., R. 28 W.

The locations of the producing areas and dry wildcat tests are shown on Figure 4. The new pools are listed in Table 6. Oil production data are given in Table 66. Data on the dry wildcat tests are summarized in Table 60.

SHERMAN COUNTY

Wildcat wells have been drilled from time to time in Sherman County, but so far no oil or gas pool has been found.

Exploration during 1952.—One new attempt to find production was made in Sherman County during 1952. Kingwood Oil Company and Aurora Gasoline Company tested to the Arbuckle dolomite on the Rauckmann farm in the SE¼ SE¼ NE¼ sec. 11, T. 8 S., R. 40 W. From an elevation of 3,707 feet above sea level, the following formations were encountered: Morrison clays, 2,547; Stone Corral anhydrite, 3,176; Herington limestone, 3,315; Ft. Riley limestone, 3,420; Topeka limestone, 4,184; Heebner shale, 4,330; Lansing-Kansas City group, 4,380; Marmaton group, 4,782; Cherokee group, 4,970; Mississippian strata, 5,200; and Arbuckle dolomite, 5,471 feet depth. A drill-stem test between 4,114 and 4,120 feet depth recovered some oil, but too much water to make a commercial well.

SMITH COUNTY

Wildcat wells have been drilled in Smith County from time to time, but as yet no oil or gas pool has been found.

Exploration during 1952.—One attempt to find production was made in Smith County during 1952. The rank wildcat test was put down by the Wakefield Drilling Company on the Stockton farm in the SW¼ SW¼ SW¼ sec. 26, T. 2 S., R. 15 W., to a total depth of 3,900 feet. From an elevation of 1,852 feet above sea level, this test is reported to have found the following formations: Topeka limestone, 2,772; Heebner shale, 3,003; Lansing limestones, 3,050; Mississippian strata, 3,670; "Hunton" limestone, 3,725; and Viola limestone, 3,785 feet depth. No shows of oil or gas were reported.

STAFFORD COUNTY

(Map Fig. 10)

The 1952 production from 123 pools: oil, 6,462,936 barrels, gas 1,373,846 thousand cubic feet. Wells drilled in 1952: oil 152, gas 4, dry 150, salt-water disposal 4, total 310 including 15 dry wildcats. New pools discovered: oil 23, gas 2, total 25. Pools combined 4.

Developments during 1952.—The same number of new oil and gas pools were discovered in Stafford County during 1952 as during 1951. Oil production increased by a little more than 126,000 barrels.

TABLE 61.—*Dry wildcat tests drilled in Stafford County during 1952*

Company and farm	Location	Depth to top of Lans.-K.C., feet	Depth to top of Penn. basal congl., feet	Depth to top of Arbuckle, feet	Total depth, feet
Shelley-Miller Drlg., Inc. No. 1 Fair	SE¼ SE¼ SE¼ 23-21-11W	3,092	3,380	3,500	3,530
Walters Drlg. Co. No. 1 Hamilton	SE¼ SE¼ NE¼ 2-22-11W	3,133	3,426	3,534	3,564
The Palmer Oil Corp. No. 1 "A" Fair	NW¼ NW¼ NE¼ 8-22-11W	3,196	3,488	3,586	3,605
*Buick Drlg., Inc. No. 1 Beckerdite	NW¼ NW¼ SE¼ 11-22-11W	3,155	3,440	3,575	3,600
*Lewis Drlg. Co. No. 1 Herrell	SW¼ SE¼ NE¼ 34-22-11W	3,240	3,570	3,672	3,700
*Armer Drlg. Co., Inc. No. 1 Soeken	NW¼ NW¼ NW¼ 20-22-13W	3,447	.....	3,850	3,901
Armer Drlg. Co., Inc. No. 1 Reed	SW¼ SW¼ SE¼ 12-23-11W	3,270	3,638	3,744	3,785
Armer Drlg. Co., Inc. No. 1 McGill	SE¼ NE¼ SW¼ 15-23-12W	3,365	3,680	3,817	3,892
Armer Drlg. Co., Inc. No. 1 Smolik	NE¼ NE¼ SW¼ 24-23-13W	3,454	3,782	3,918	3,969
Jackson Drlg. Corp. No. 1 Sutton	SE¼ SE¼ SW¼ 6-23-14W	3,568	.....	4,072	4,105
John Lindas Oil, Inc. No. 1 Batchman	SW¼ SW¼ NE¼ 25-23-14W	3,569	3,939	4,062	4,075
*John Lindas Oil, Inc. No. 1 Asher	SW¼ SW¼ NE¼ 35-24-13W	3,591	.....	4,184	4,210
K & E Drlg., Inc. et al. No. 1 Jenkins	SW¼ SW¼ SW¼ 9-25-12W	3,571	3,930	4,156	4,188
Westgate-Greenland Oil Co. No. 1 Roy Wilson	SW¼ NE¼ NE¼ 6-25-14W	3,752	4,129	4,396	4,440
*Alpine Oil & Royalty Co., Inc. No. 1 Wilson	SW¼ SW¼ NW¼ 19-25-14W	3,762	4,179	4,435	4,504

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

The new gas pools are the **Farmington West,** with an initial potential of more than 4.1 million cubic feet per day, and the **Hill,** with initial capacity of about 4.7 million cubic feet per day. The new oil pools are the **Brunselmeyer, Crissman, Crissman North, Curtis West, Grow West, Happy Valley, Helene, Hickman South, Hudson, Koelsch, Koelsch Southeast, Lincoln Northwest, Mt. View, North Star, Oscar West, Pleasant Grove, Rose Valley, St. John North, St. John Northwest, Strobel, Strobel Northwest, Syms Southeast,** and **Taylor.** The initial capacities of the discovery wells of these new oil pools ranged from the minimum (25 barrels per day) to the maximum (3,000 barrels per day) set

by the State Corporation Commission. The Lansing-Kansas city group produces in 12 of the new pool discoveries and the Arbuckle dolomite in 9. One of the new oil pools, the **Grow West,** was found to be an extension of an older pool, **Hazel West,** and was combined before the end of the year.

Other pool combinations effective during 1952 are the **Mueller Northwest** with the **Mueller,** the **Drach Northwest** with **Gates South,** and the **Eric** with the **Dell East.**

Twelve new producing zones in old oil fields were described during 1952. The pertinent data on depth, production, and zone are listed in Table 7. Stafford County led all other Kansas Counties in this phase of development as it did in the number of new pools discovered during 1952.

Of the producing pools in Stafford County, 63 had at least one oil well completed during 1952. The **Fischer Northwest** pool had 10 oil wells and 3 dry holes; **Gates South** had 9 oil wells and 2 dry holes; **Eden Valley,** 8 oil wells and 2 dry holes; **Mueller,** 7 oil wells, 6 dry holes, and 1 salt-water disposal well; and **Smallwood,** 7 oil wells, 4 dry holes, and 1 salt-water disposal well.

Of 28 old wells worked over in Stafford County, 17 were converted to oil wells, 2 to gas wells, 2 to salt-water disposal, and 7 were dry. The gas wells added by working over old wells were in the **Bradbridge** and **Gates** pools.

Six of the 15 dry wildcat tests reported shows of oil or gas. Two tests specifically reported no shows. These are the Armer Drilling Company No. 1 McGill test in sec. 15, T. 23 S., R. 12 W. and the Armer No. 1 Smolik test in sec. 24, T. 23 S., R. 13 W. In the Jackson Drilling Corporation No. 1 Sutton test in sec. 6, T. 23 S., R. 14 W., some free oil was recovered in a test from 3,764 to 3,776 feet depth. Further testing resulted in too much water. The 15 dry wildcat tests are described in Table 61.

The new pools are listed in Table 6, the new producing zones in old fields in Table 7. Locations of producing areas and dry wildcat tests are shown on Figure 10. Oil production data are given in Table 66 and gas production data in Table 67.

STANTON COUNTY

(Map Pl. 2)

The 1952 production—all from the Hugoton Gas Area—not segregated as to counties. Wells drilled in 1952: total 7 (all gas).

Developments during 1952.—Seven gas wells were added to the Stanton County part of the Hugoton Gas Area. Three of these wells were completed by the United Producing Company and the other four by Stanolind Oil and Gas Company. The initial potential of these new wells ranged from less than 0.5 million cubic feet to more than 12 million cubic feet per day.

Stanton County wells are shown on Plate 2. Gas production and the producing zones are listed under Hugoton in Table 67. Additional data on the Hugoton Gas Area are given in the chapter on natural gas.

STEVENS COUNTY

(Map Pl. 2)

The 1952 production—all from the Hugoton Gas Area—not segregated as to counties. Wells drilled in 1952: total 17 (all gas).

Developments during 1952.—Stevens County, lying in the south edge of the Kansas part of the Hugoton Gas Area, originally had 792 available locations for gas wells (one well per section). Gas wells have been drilled in every township in this county. At the beginning of 1952 approximately 50 locations were available for new wells; 17 new Permian gas wells were completed during the year.

Of the 17 new gas wells, 13 were completed by the Hugoton Production Company. The wells range in initial potential from 1.6 million to 42.9 million cubic feet of gas per day. The average initial potential of these new wells is more than 24 million cubic feet per day.

Stevens County wells are shown on Plate 2; gas production, the active area, and producing zones are shown under Hugoton in Table 67. Additional data on the Hugoton Gas Area are given in the chapter on natural gas.

SUMNER COUNTY

(Map Fig. 12)

The 1952 production from 31 pools: oil 1,811,250 barrels including 5,000 barrels from 1 secondary recovery project, gas not reported. Wells drilled in 1952: oil 27, dry 46, salt-water disposal 3, total 76 including 21 dry wildcats. New pools discovered 2, revived 1.

TABLE 62.—*Dry wildcat tests drilled in Sumner County during 1952*

Company and farm	Location	Depth to top of "Stalnaker," feet	Depth to top of Mississippian, feet	Depth to top of Arbuckle, feet	Total depth, feet
Natl. Assoc. Petro. Co., No. 1 Zimmerman	SE¼ SW¼ SE¼ 32-31-1E	2,595	3,555	4,100	4,121
*The El Dorado Refg. Co. No. 1 Slack	NE¼ NW¼ SW¼ 14-31-2E	2,230	3,179	3,618	3,668
*Earl F. Wakefield No. 1 Messner	NE¼ NE¼ SW¼ 36-33-1E	2,547	3,577	.....	3,640
*L. B. Jackson No. 1 J. O. Yeager	SE¼ SE¼ SE¼ 12-33-2E	2,230	3,263	.....	3,330
*Herndon Drlg. Co. No. 1 Alcorn	SE¼ NE¼ NE¼ 33-34-1E	2,660	3,726	.....	4,070
Frank Murton No. 1 Gurley	NE¼ NE¼ NE¼ 3-35-1E	2,555	3,720	.....	4,062
Hill & Hill et al. No. 1 La Force	SE¼ NW¼ NW¼ 9-30-1W	2,565	3,462	.....	3,851
*W. L. Hartman No. 1 Corn	SE¼ SE¼ SE¼ 19-30-2W	2,847	3,773	4.305	4,330
W. L. Hartman No. 1 Vesta Corn	NE¼ SE¼ SW¼ 19-30-2W	2,932	3,758	4,282	4,310
The Texas Co. No. 1 O. J. Ziegler	SW¼ SW¼ NE¼ 10-30-3W	2,883	3,790	4,378	4,410
*Jackson Drlg. Co. No. 1 Luella Stewart Estate	NW¼ NW¼ NW¼ 4-30-4W	3,200	4,012	.....	4,114
Earl F. Wakefield No. 1 Proud	NW¼ NW¼ SW¼ 4-31-1W	2,675	3,622	4,073	4,100
*Alpine Oil & Royalty Co., Inc. No. 1 Lonnberg	SW¼ SW¼ NW¼ 14-31-1W	2,693	3,650	4,153	4,165
*Natl. Coop. Ref. Assn. No. 1 Dennison	S2 S2 SE¼ 10-31-2W	2,820	3,786	4,301	4,360
*Morrison Drlg. Co., Inc. No. 1 Botkin	NW¼ SW¼ SE¼ 26-31-2W	2,797	3,800	.....	4,245
W. L. Hartman No. 1 Hamilton	NW¼ NW¼ SE¼ 6-31-4W	3,219	4,149	4,702	4,742
*Carl Hipple Oil Co. No. 1 Stewart Estate	SE¼ SE¼ SE¼ 35-32-4W	2,989	4,017	4,536	4,560
Dunne & Strait Drlg. Co. No. 1 Rohrer	SE¼ SE¼ SE¼ 22-33-3W	.....	4,048	.....	4,523
*Aylward Drlg. Co. No. 1 Koblitz	NE¼ SE¼ SW¼ 24-34-1W	2,814	3,905	4,402	4,445
Time Petro. Co. No. 1 City of South Haven	N2 NW¼ SW¼ 35-34-1W	2,860	3,934	4,406	4,434
The Texas Co. No. 1 M. E. Kloefkorn	SE¼ NW¼ NW¼ 33-34-3W	3,185	4,336	.....	4,821

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

Developments during 1952. — Oil production in Sumner County increased by more than 150,000 barrels. Drilling activity in the county decreased comparatively, but the number of wildcat tests attempted increased.

The **Caldwell Northwest** pool was discovered by the Mid-Continent Petroleum Corporation No. 1 Seltzer test in sec. 8, R. 35 S., R. 3 W., where Simpson production was found. The **Caldwell** pool to the southwest also produces from Simpson rocks. The W. J. Coppinger No. 1 Brann-Martin test opened the **Slate Creek** pool, with Lansing production. The revived **Hunnewell** pool, which was discovered in April of 1927 and produced some gas from the Lawrence formation, was reopened by the Herndon Drilling Company No. 1 Kerr well in sec. 18, T. 35 S., R. 1 E., finding oil production in Mississippian strata. The test was carried to the Simpson sandstone, but later plugged back to the Mississippian.

Two new producing zones in older oil fields were officially described during the year. The Lansing-Kansas City group of rocks was designated as a new zone in the **Anson** pool, and the Arbuckle dolomite in the **Guelph** pool.

Eight of the 21 dry wildcat tests reported shows of oil or gas. The Texas Company test on the Ziegler farm in sec. 10, T. 30 S., R. 3 W., reported shows of oil in the Lansing-Kansas City group, Mississippian strata, and the Simpson sandstone. The National Cooperative Refinery Association No. 1 Dennison test in sec. 10, T. 31 S., R. 2 W., reported shows in the top portion of the Mississippian rocks. The Time Petroleum Company No. 1 City of South Haven test in sec. 35, T. 34 S., R. 1 W. had a show of oil at 3,568 feet depth in the "Layton sand."

The largest development program in the county during the year was in the **Guelph** pool, where 13 oil wells and 2 dry holes were completed. The other oil wells were scattered throughout the county.

The new and revived pools are listed in Table 6; new producing zones in old oil fields are given in Table 7. Locations of producing areas and dry wildcat tests are shown on Figure 12. Data on dry wildcats are given in Table 62. Oil production is listed in Table 66. Data on the one secondary recovery project, the Wellington unit, are given in Table 1.

THOMAS COUNTY

The 1952 production from the county's first pool: oil 1,208 barrels. Wells drilled in 1952: oil 1, dry 4 (all wildcats), total 5. New pool discovered 1.

Developments during 1952.—During 1952, Thomas County was added to the Kansas oil producing counties. The county's first pool was discovered by Trans-Tex Drilling Company on the Keller farm in sec. 19, T. 9 S., R. 32 W. Drilled from an elevation of 3,109 feet above sea level to a total depth of 5,100 feet, the well ended in the Arbuckle dolomite. Commercial oil production was found in Mississippian strata from 4,680 to 4,684 feet depth. The new pool was named the **Mingo,** because of its proximity to the town of Mingo.

The electric log of the well as interpreted by William McHugh is as follows: Greenhorn limestone, 1,429; Dakota group, 1,575; Morrison formation, 2,128; Permian redbeds, 2,252; Cedar Hills sandstone, 2,387; Stone Corral dolomite, 2,650; Ft. Riley limestone, 3,071; Topeka limestone, 3,861; Heebner shale, 4,040; Lansing limestones, 4,079; Mississippian strata, 4,654; Viola limestone, 5,002; and Arbuckle dolomite, 5,042 feet depth.

Four dry wildcat tests drilled in Thomas County were unsuccessful. These tests are listed in Table 63. Three of the four tests stopped in Mississippian rocks. The Ashland Oil and Refining Company No. 1 Misner test in sec. 33, T. 8 S., R. 32 W. found a show of oil at 4,052 feet depth, in the Toronto limestone.

The new pool is described in Table 6, and oil production from the pool is given in Table 66.

TABLE 63.—*Dry wildcat tests drilled in Thomas County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of anhydrite, feet	Depth to top of Lans.-K.C., feet	Depth to top of Mississippian, feet	Total depth, feet
Ashland Oil & Refg. Co. No. 1 Misner	NE¼ NE¼ NE¼ 33-8-32W	3,082	2,680	4,088	4,664	5,033
Wycoff & Williams No. 1 B. Chase	NE¼ NE¼ SE¼ 1-9-33W	3,110	2,690	4,096	4,670	4,833
H. K. Riddle No. 1 Albers	NW¼ NW¼ NE¼ 26-10-32W	3,051	2,610	4,066	4,670	4,770
D. R. Lauck Oil Co., Inc. No. 1 Stover	SW¼ SW¼ NE¼ 29-10-35W	3,326	2,818	4,186	4,892	4,995

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

TREGO COUNTY

(Map Fig. 9)

The 1952 production from 14 pools: oil 801,645 barrels. Wells drilled in 1952: oil 55, dry 50, salt-water disposal 2, total 107 including 27 dry wildcats. New pools discovered 5, combined 1.

Developments during 1952.—Drilling activity increased about 25 percent and production tripled. Wildcat activity was widespread, resulting in five new oil pools being discovered during the year. These new pools are the **Ellis South, Groff, Nieden, Ridgeway,** and **Sunny Slope.** Initial production in these new pools ranges from 42 to 248 barrels of oil per day. The discovery wells of these new pools are listed in Table 6. Four different formations, the Arbuckle dolomite, Mississippian strata, Pennsylvanian basal conglomerate, and Marmaton group, produce between drilling depths of 3,800 and 3,900 feet.

The Texas Company was successful in opening a new producing zone in an old oil field, the **Ridgeway,** with their completion of Lansing-Kansas City production in their No. 3 Schoenthaler well in sec. 26, T. 12 S., R. 21 W.

The **Ogallah** pool is the county's largest oil pool. During 1952, the **Ogallah West** pool, also producing from Arbuckle dolomite, was combined with the **Ogallah.** Eight dry holes and 36 oil wells were added in 1952. The extension wells ranged in size from less than 100 to 3,000 barrels of oil per day. The **Ogallah** pool accounted for 70 percent of Trego County's 1952 production.

Only 6 of the 27 dry wildcat tests indicated shows of oil or gas, and only 2 did not penetrate the Arbuckle dolomite. The Prime Drilling Company test on the Kircheck farm in sec. 7, T. 11 S., R. 22 W., had free oil in the Arbuckle dolomite at 3,920 feet depth, but not in sufficient quantities to make a well. The Bongarf test by Jones, Shelburne & Farmer in sec. 31, T. 13 S., R. 21 W. reported a good show of oil 75 feet above the top of the Arbuckle dolomite. The dry wildcats are listed in Table 64.

TABLE 64.—*Dry wildcat tests drilled in Trego County during 1952*

Company and farm	Location	Surface elevation, feet	Depth to top of anhydrite, feet	Depth to top of Lansing, feet	Depth to top of Arbuckle, feet	Total depth, feet
*Jones, Shelburne & Farmer Inc. No. 1 Monroe	NW¼ NW¼ NW¼ 8-11-21W	2,158	1,635	3,459	3,825	3,865
*Aurora Gasoline Co. No. 1 Osborn	SW¼ SW¼ NE¼ 9-11-21W	2,113	1,575	3,406	3,818	3,845

Aurora Gasoline Co. No. 1 Osborn "A"	SE¼ SE¼ SW¼ 17-11-21W	2,262	1,740	3,569	3,968	3,986
*Aurora Gasoline Co. No. 1 Osborn-Monroe "A"	SW¼ SW¼ SE¼ 21-11-21W	2,297	1,650	3,608	4,033	4,070
Prime Drlg. Co. No. 1 Kircheck	NW¼ NW¼ NE¼ 7-11-22W	2,226	1,695	3,498	3,920	3,943
*Armer Drlg. Co., Inc. No. 1 Brown	SW¼ SW¼ SW¼ 24-11-25W	2,475	2,080	3,816	4,372†	4,444
*Armer Drlg. Co., Inc. No. 1 Weissbeck	SW¼ SW¼ SE¼ 33-11-25W	2,577	.....	3,903	4,685	4,725
Peel-Hardman Oil Producers No. 1 Marquand	SE¼ SE¼ NE¼ 17-12-21W	2,287	1,719	3,588	3,975	4,025
Lee Phillips Oil Co. No. 1 Rinker	NW¼ NW¼ NW¼ 9-12-22W	2,369	1,805	3,654	4,093	4,143
Barnett Oil Co. No. 1 Benson	SW¼ NW¼ NW¼ 16-12-22W	2,360	1,790	3,663	4,126	4,156
*Lewis Drlg. Co. No. 1 Marquiss	NE¼ NW¼ NW¼ 18-12-22W	2,411	1,823	3,668	4,125	4,159
Graham-Messman-Rinehart Oil Co. No. 1 Hixson	SE¼ SE¼ NW¼ 11-12-23W	2,423	1,847	3,675	4,154	4,185
*Wick's Petro. Co. No. 1 Strain	NE¼ NW¼ NE¼ 27-12-23W	2,389	.....	3,738	4,442	4,510
Victor Drlg., Inc. No. 1 Lorimer	SE¼ SE¼ SW¼ 26-12-25W	2,478	2,050	3,822	4,603	4,640
*Earl F. Wakefield et al. No. 1 Petty	NE¼ NE¼ SW¼ 19-13-21W	2,246	1,680	3,603	4,000	4,050
*Jones, Shelburne & Farmer Inc. No. 1 Bongarf	NW¼ NW¼ NE¼ 31-13-21W	2,356	1,773	3,732	4,205	4,230
*Jones, Shelburne & Farmer Inc. No. 1 Gilson	SE¼ SE¼ SE¼ 33-13-21W	2,267	1,650	3,623	4,036	4,067
Sohio Petro. Co. No. 1 Herman "B"	SE¼ SW¼ SW¼ 34-13-21W	2,280	1,660	3,628	4,044	4,200
*Don E. Pratt et al. No. 1 Hamburg	SE¼ NW¼ SE¼ 10-13-22W	2,299	1,743	3,699	.....	4,100
*Maybrier & Castle No. 1 Mong	SW¼ SW¼ NE¼ 27-13-22W	2,316	1,880	3,711	4,254	4,300
Deep Rock Oil Corp. No. 1 Winona "A"	SW¼ SW¼ SW¼ 29-13-22W	2,420	1,880	3,815	4,458	4,535
Jones, Shelburne & Farmer Inc. No. 1 Waggoner	NE¼ NE¼ NW¼ 25-14-21W	2,121	1,440	3,497	3,884	3,935
*Jones, Shelburne & Farmer Inc. No. 1 Zerfas	SE¼ SE¼ SE¼ 9-14-22W	2,360	1,670	3,660	4,260	4,315
*Jones, Shelburne & Farmer Inc. No. 1 Deinse	NE¼ NE¼ SW¼ 15-14-24W	2,265	1,685	3,593	4,430	4,453
*Jones, Shelburne & Farmer Inc. No. 1 Abell	SW¼ SW¼ SW¼ 27-14-24W	2,196	1,610	3,528	4,340	4,410
Armer Drlg. Co., Inc. No. 1 Nicholson	SW¼ SW¼ SW¼ 4-15-21W	2,164	1,507	3,569	4,137	4,187
Kenneth A. Ellison No. 1 Ryan	SE¼ SE¼ NE¼ 21-15-22W	2,918	1,550	3,608	4,295	4,352

* No electric log available. Kansas Sample Log Service, Independent Oil & Gas Service, and other available data sources have been used.

† Depth to the top of the Mississippian, feet.

Locations of producing areas and dry wildcat wells are shown on Figure 9. The new producing zone in the **Ridgeway** field is listed in Table 7. Oil production data are given in Table 66.

WABAUNSEE COUNTY

(Map Pl. 1)

The 1952 production from 5 fields: oil 333,294 barrels. Wells drilled in 1952 (reported): oil 1, dry 2 (wildcats), total 3.

Developments during 1952.—Oil production in Wabaunsee County was somewhat less than in 1951. For the first year since 1949 no pool was discovered in the county. Only two wildcat wells were drilled.

The Carter Oil Co. No. 1 Buchli well in the SE¼ SW¼ SE¼ sec. 2, T. 15 S., R. 10 E., in the **Woodbury** field, was rated as having an initial daily production of 122 barrels of oil. It was completed in October. One old well, the Alf M. Landon No. 1 Waugh, SE¼ SE¼ NW¼ sec. 11, T. 13 S., R. 12 E., was worked over but abandoned. The Carter Oil Co. No. 1 Davison well, SW¼ NW¼ SE¼ sec. 8, T. 14 S., R. 10 E., was drilled to a depth of 3,394 feet. These tops were reported: Lansing, 1,576; Kansas City, 1,720; Mississippian, 2,552; Kinderhookian, 2,860; "Hunton," 3,039; Maquoketa, 3,182; Viola, 3,260; Decorah, 3,324; and Simpson, 3,342 feet.

The second dry wildcat well drilled in Wabaunsee County in 1952 is the Valley Steel Company No. 1 Mayer, SE¼ SE¼ NW¼ sec. 32, T. 14 S., R. 10 E. The total depth is 3,396 feet with tops as follows: Lansing, 1,631; Kansas City, 1,790; Mississippian, 2,594; Kinderhookian, 2,910; "Hunton," 3,065; Maquoketa, 3,196; Viola, 3,261; and Simpson, 3,242 feet.

Locations of the two dry wildcat wells drilled in Wabaunsee County in 1952 and areas that produce oil are shown on Plate 1.

Oil production statistics in the Wabaunsee County fields are listed in Table 66.

WALLACE COUNTY

Wildcat wells have been drilled in Wallace County from time to time but so far no producing pool has been discovered.

Exploration during 1952.—During 1952 three tests were attempted in Wallace County. These are the first holes drilled in

the county since 1945. Flynn Oil Company, F. W. Wyant, et al. made the first attempt in 1952 on the Pearce farm in the NW¼ NW¼ SW¼ sec. 4, T. 14 S., R. 42 W. The dry hole was drilled to a total depth of 5,063 feet, from an elevation above sea level of 3,354 feet. An interpretation of the electric log of this well is as follows: Stone Corral dolomite, 2,534; Topeka limestone, 3,708; Heebner shale, 3,894; Lansing limestones, 3,942; base of the Kansas City limestones, 4,323; Marmaton group, 4,338; Cherokee group, 4,514; and the Mississippian (Ste. Genevieve formation), 4,780 feet.

The year's second test in Wallace County was drilled by Rexall Drilling Company for Bigsby and McKubbin on the Hill lease in the Cen. SW¼ SE¼ sec. 36, T. 11 S., R. 42 W. The corrected elevation was given as 3,734 feet above sea level, and the well was drilled to a total depth of 5,215 feet. Important marker horizons encountered in drilling according to the electric log are: Lansing, 4,250; Cherokee, 4,715; Morrowan, 4,956; and Mississippian, 5,093 feet depth.

The third well, on the Worley farm in the SW¼ NE¼ SE¼ sec. 27, T. 12 S., R. 42 W., was drilled by H. K. Riddle. Top card information on this dry test is as follows: Morrison, 2,468; Blaine, 2,820; Stone Corral, 3,050; Lansing, 4,600; Marmaton, 4,890; Cherokee, 5,062; and Mississippian, 5,277 feet depth. No shows were encountered in drilling this test to a total depth of 5,590 feet.

WICHITA COUNTY

Wildcat wells have been drilled in Wichita County from time to time but so far no producing pool has been discovered.

Exploration during 1952.—During 1952 one dry wildcat test was drilled in Wichita County. The test was put down by the B & R Drilling Company on the Darbro ranch in the SW¼ SW¼ NE¼ sec. 32, T. 20 S., R. 38 W. Drilling to a total depth of 5,100 feet, from an elevation of 3,434 feet above sea level, the following marker horizons were encountered: Dakota group, 750; Morrison formation, 1,140; Blaine formation, 1,640; Stone Corral dolomite, 2,355; Krider dolomite, 2,898; Heebner shale, 4,099; Lansing limestones, 4,147; base of the Kansas City limestones, 4,462; Cherokee group, 4,698 (?); and Mississippian strata, 4,993 (?) feet depth.

WILSON COUNTY

(Map Pl. 1)

The 1952 production: oil from 22 areas in 10 fields 67,271 barrels, gas 185,316 thousand cubic feet.

Developments during 1952.—Oil production in Wilson County was slightly less than in 1951. No wells were reported drilled during 1952.

Oil production in the various Wilson County fields is listed in Table 66, and gas in Table 67. Locations of areas that produced oil in 1952 are shown on Plate 1.

WOODSON COUNTY

(Map Pl. 1)

The 1952 production: oil from 19 fields 631,511 barrels, gas 41,732 thousand cubic feet. Wells drilled in 1952 (reported): oil 38, dry 21, total 59. New pools discovered 1.

Developments during 1952. — Oil production in Woodson County was slightly greater than in 1951. Gas production showed a decided increase over the amount reported in 1951. The **Steele,** a Mississippian limestone pool, was discovered in May 1952 by the Moreland and Harris No. 1 Steele well in the SW¼ NW¼ sec. 20, T. 23 S., R. 15 E. The initial potential of the discovery well was 15 barrels of oil. The reservoir in the upper part of Mississippian limestone lies from 1,525 to 1,542 feet in the discovery well. Two additional oil wells and two dry holes were drilled in the field during the year.

TABLE 65.—*Pool wells drilled in Woodson County during 1952*

Field or pool	Oil wells	Dry holes
Batesville	1	....
Hoagland	9	4
Jobes	....	1
Quincy	....	1
Steele	3	2
Toronto	....	1
Virgil North	....	1 (Temp. abandoned)
Weide	4	4
Winterscheid	19	7
Wissman	1	....
Yates Center	1	....
Total	38	21

Data on pool wells drilled in Woodson County in 1952 are listed in Table 65. Statistics on secondary recovery operations in the county are listed in Table 1. Oil production in the various fields is listed in Table 66 and gas in Table 67. Locations of areas that produced oil in 1952 and of water-flooding projects are shown on Plate 1.

WYANDOTTE COUNTY

(Map Pl. 1)

The 1952 production: gas 4,920 thousand cubic feet.

Developments during 1952.—No oil was reported produced in Wyandotte County. The gas production came from 3 wells in the **Roberts-Maywood** area which extends into Leavenworth County.

TABLE 66.—*Oil production in Kansas during 1952*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
			ALLEN COUNTY				
Bronson-Xenia*	17-25-21E	2,400			24+	"Bartlesville"	700
a			79,904				
b			2,222				
Colony West* (1922)	15-23-18E	700			10+	"Squirrel"	820
a			2,111				
b			83,547				
Davis-Bronson*	24-21E	540			2+	"Bartlesville"	720
a			704				
b			6,861				
Elsmore Shoestring (1908)	5-26-21E	600	46,717		48+	"Bartlesville"	650
Elsmore West (1911)	12-26-20E	620			22+	"Bartlesville"	775
a			7,785				
b			295				
Humboldt-Chanute*	26-18E	12,000			277+	"Bartlesville"	850
a			13,264				
b			189,558				
c			5,514				
d			1,451				
e			4,715				
f			3,244				
g			23				
Iola	24-18E	3,600			25+	"Bartlesville"	850
a			92,473				
b			5,770				
c			2,852				
d			327				
e			311				
f			29,440				
Moran (1903)	25-20E	500			5+	"Bartlesville"	820
a			7,069				
b			2,147				
Neosho Falls* (1928)	29-23-17E	800	4,093		1+	"Squirrel"	950
						Mississippian	1,200
Seibert	5-26-20E	300	502		1+	"Bartlesville"	680
Miscellaneous			16,678				
Total Allen County		22,060	609,577	15,413,828 recorded	415+		
			ANDERSON COUNTY				
Bush City Shoestring (1921)	28-20-21E	4,200	338,296		568	"Squirrel"	620
Centerville* (1920)	10-21-22E	1,300	119,215		60+	"Squirrel"	480
						"Bartlesville"	720
Colony-Welda (1916)	4-23-19E	1,900			99+	"Weiser"	600
a			1,554			"Squirrel"	780
b			40,608				
Colony West* (1922)	15-23-18E	900			10+	"Squirrel"	825
a			4,028				
b			760				
c			9,049				
Garnett Shoestring (1904)	32-20-20E	1,000			168+	"Squirrel"	700
a			2,722			"Garnett"	800
b			11,870				
c			13,943				
Kincaid (1921)	10-23-21E	900			36+	"Bartlesville"	750
a			23,363				
b			4,353				

Selma (1929)	9-22-21E	200	2,318		1+	"Bartlesville"	700
Miscellaneous			4,803				
Total Anderson County		10,400	576,882	14,910,963 recorded	942+		

BARBER COUNTY

Amber Creek (1952)	36-30-12W		no report	none		Mississippian	4,296
Amber Mills (1951)	15-30-12W		no report	none		Viola	4,480
Boggs (1946)	17-33-12W	1,250	260,481	1,649,237	32	Simpson	4,806
Clara* (1948)	36-29-14W	40	10,621	39,547	1	Simpson	4,472
Deerhead (1943)	22-32-15W	400	52,221	636,321	10	Viola	4,950
DeGeer (1948)	2-33-15W	600	12,941	734,680	16	Viola	5,176
Gerlane (1950)	29-33-11W	40	5,913	14,837	1	"Miss. chat"	4,530
Lake City (1937)	7-31-13W	200	2,430	298,900	2	Viola	4,435
						Simpson	4,530
						Arbuckle	4,607
Medicine Lodge (1937)	13-33-13W		no report	45,703		"Misener"	4,845
Rhodes (1949)	15-33-11W	1,000	245,676	529,980	25	Mississippian	4,551
						Viola	4,803
Skinner (1943)	29-31-14W	800	102,261	1,666,081	25	Viola	4,626
						Simpson	4,422
Skinner North	29-31-14W	1,600	Included with Skinner			Viola	
						Arbuckle	
Stumph (1952)	7-32-14W	40	4,706	4,706	1	Simpson	4,963
Sun City (1941)	35-30-15W	640	62,845	1,496,157	13	Lans.-K.C.	4,344
Turkey Creek (1943)	20-30-15W	40	2,723	51,964	1	Lans.-K.C.	4,345
						Simpson	4,438
Turkey Creek North (1952)	17-30-15W	40	2,805	2,805	1	Penn. congl.	4,541
Whelan (1934)	32-31-11W	1,200	221,202	2,561,813	26	"Chat"	4,355
Pools or fields abandoned				3,270			
Total Barber County		7,850	986,825	9,736,001 recorded	154		

BARTON COUNTY

Ainsworth South (1937)	10-17-13W	2,000	165,189	3,617,364	66	Lans.-K.C.	3,170
						Arbuckle	3,390
Alefs (1952)	14-19-14W	80	17,247	17,247	2	Lans.-K.C.	3,334
						Arbuckle	3,474
Ameh (1951)	19-18-11W	80	15,097	25,349	2	Lans.-K.C.	3,103
Ames (1943)	22-18-11W	1,000	170,448	1,254,913	32	Lans.-K.C.	3,042
						Arbuckle	3,348
Ames Northwest (1947)	9-18-11W	80	4,109	14,492	2	Lans.-K.C.	3,106
						Arbuckle	3,312
Anton (1950)	28-19-11W	80	850	7,386	2	Arbuckle	3,342
Ash Creek* (1947)	31-20-15W	540	7,908	469,508	9	Arbuckle	3,787
Axman (1949)	19-17-14W	120	17,400	97,405	3	Arbuckle	3,400
Barrett (1943)	36-16-14W	800	29,639	153,468	8	Lans.-K.C.	3,355
						Arbuckle	3,463
Bart-Staff* (1951)	4-21-14W	400	95,512	132,805	11	Lans.-K.C.	
						Arbuckle	3,572
Batchman (1950)	19-20-12W	80	8,514	25,816	2	Arbuckle	3,459
Beaver (1934)	16-16-12W	1,200	59,293	2,996,248	33	Oread	2,885
						Toronto	2,938
						Arbuckle	3,348
						Reagan	3,335
Beaver North (1937)	4-16-12W	300	29,203	619,915	9	Arbuckle	3,316
Beaver Northwest (1942)	6-16-12W	Combined with Hall-Gurney					
Beaver South (1945)	27-16-12W	1,500	130,944	527,366	24	Sooy	
						Arbuckle	3,359
Behrens (1944)	6-20-15W	950	37,642	541,999	19	Arbuckle	3,719
Bergtal (1941)	22-20-15W		no report	2,333		Arbuckle	
Bergtal South (1951)	27-20-15W		no report	108		Arbuckle	3,775
Bernard (1950)	10-19-11W	320	101,202	139,196	13	Shawnee	2,866
						Lans.-K.C.	3,224
						Arbuckle	
Bieberle (1952)	4-19-11W	40	931	931	1	Arbuckle	3,395

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Blood Creek (1950)	9-18-13W	40	no runs	2,077	1	Lans.-K.C.	3,078
Bloomer* (1936)	36-17-11W	1,170	315,071	10,537,728	67	Lans.-K.C.	3,044
						Arbuckle	3,257
Bloomingdale (1950)	8-18-11W	40	no runs	4,692	1	Arbuckle	3,366
Boyd (1942)	4-18-14W	3,840	785,174	5,016,369	115	Lans.-K.C.	3,177
						Arbuckle	3,438
						Pre-Cambrian	3,311
Boyle (1950)	17-17-14W	Combined with Carroll					
Bryant Southeast (1949)	26-20-12W	Combined with Chase-Silica					
Buckbee (1949)	14-20-12W	40	3,635	14,527	1	Arbuckle	3,352
Buckbee Southwest (1952)	15-20-12W	40	1,194	1,194	1	Arbuckle	3,373
Capitol View (1950)	9-17-14W	40	2,692	10,028	1	Lans.-K.C.	3,230
Carroll (1944)	21-17-14W	2,000	268,596	1,865,323	45	Lans.-K.C.	3,109
						Arbuckle	3,356
Carroll Southwest (1947)	32-17-14W	80	6,128	47,534	4	Lans.-K.C.	3,193
Chase-Silica* (1931)	32-19-9W	17,680	961,148	52,011,933	442	Lans.-K.C.	2,955
						Arbuckle	3,328
Cheyenne View (1949)	12-19-12W	1,280	308,948	818,438	53	Lans.-K.C.	3,152
						Arbuckle	3,390
						Penn. congl.	3,393
Cheyenne View North(1950)	1-19-12W	Combined with Cheyenne View					
Dartmouth (1951)	27-19-12W	Combined with Fort Zarah					
Dartmouth Northwest(1951)	28-19-12W	Combined with Fort Zarah					
Davidson* (1930)	4-16-11W	80	5,309	240,450	2	Lans.-K.C.	3,016
						Sooy	3,317
						Arbuckle	3,314
Dundee (1945)	29-20-14W	80	1,335	13,652	2	Arbuckle	3,507
Eberhardt (1935)	14-19-11W	320	14,572	422,433	7	Lans.-K.C.	3,194
Ellinwood North (1937)	33-19-11W	40	2,054	85,179	1	Arbuckle	3,328
Esfeld (1947)	15-16-11W	40	337	7,875	1	Arbuckle	3,343
Eveleigh (1943)	11-18-14W	Combined with Boyd					
Feltes Northwest (1945)	3-16-12W	400	45,041	395,579	7	Arbuckle	3,342
Fort Zarah (1950)	30-19-12W	3,200	937,525	1,269,645	106	Lans.-K.C.	3,157
						Arbuckle	3,384
Fort Zarah North (1951)	19-19-12W	320	32,067	38,061	5	Lans.-K.C.	3,208
Frank (1952)	7-19-12W	80	1,332	1,332	2	Lans.-K.C.	3,322
Fransen (1949)	6-20-12W		no report	295		Lans.-K.C.	3,196
Great Bend Airport (1952)	26-19-14W	640	100,852	100,852	12	Lans.-K.C.	3,320
						Arbuckle	3,473
Great Bend East (1951)	34-19-13W	40	949	949	1	Lans.-K.C.	3,234
Great Bend Southwest (1952)	25-19-14W	200	26,701	26,701	5	Lans.-K.C.	3,322
Great Bend West (1951)	23-19-14W	120	22,755	25,046	3	Lans.-K.C.	3,332
Hagan (1938)	20-20-11W	160	24,136	416,450	6	Arbuckle	3,323
Hall-Gurney* (1931)	30-14-13W	640	246,981	1,166,648	28	Shawnee	
						Lans.-K.C.	3,066
						Sooy	
						Arbuckle	
Hammeke (1950)	17-19-11W	120	20,183	66,006	3	Lans.-K.C.	3,065
Hammeke Southeast (1950)	17-19-11W	120	14,497	49,486	3	Lans.-K.C.	3,089
Hammer (1940)	35-19-12W	760	164,720	566,111	20	Lans.-K.C.	3,088
						Arbuckle	3,348
Hammer North (1949)	23-19-12W	1,280	227,530	1,002,556	59	Lans.-K.C.	3,222
						Arbuckle	3,344
						Penn. congl.	3,407
Harrison (1951)	18-20-13W	40	2,001	4,160	1	Arbuckle	3,520
Hawkins (1952)	3-19-13W	40	3,721	3,721	1	Lans.-K.C.	3,158
						Arbuckle	3,393
Heizer (1935)	16-19-14W	40	2,079	46,647	1	Lans.-K.C.	3,228
Heizer Northeast (1952)	15-19-14W	80	5,557	5,557	2	Lans.-K.C.	3,353
Hiss (1936)	31-20-13W	240	17,840	603,787	6	Lans.-K.C.	3,270
Hiss East (1952)	33-20-13W		no report	none		Arbuckle	3,549

Hiss South (1950)	31-20-13W	120	18,019	46,500	3	Arbuckle	3,542
Hiss Southeast (1948)	32-20-13W	320	22,660	122,647	8	Lans.-K.C.	3,414
						Arbuckle	3,545
Hiss West (1945)	36-20-14W	Combined with Pritchard					
Hoisington (1938)	21-17-13W	640	98,695	1,246,020	34	Lans.-K.C.	3,222
						Arbuckle	3,440
Homestead (1948)	22-18-13W	40	1,177	12,720	1	Arbuckle	3,310
Kaufman* (1947)	33-15-12W		no report	6,026		Lans.-K.C.	
						Arbuckle	3,311
						Pre-Cambrian	
Klepper (1951)	2-19-11W	640	56,511	59,150	9	Lans.-K.C.	3,220
Klug (1946)	28-17-13W	80	3,205	38,315	2	Arbuckle	3,414
Klug North (1948)	27-17-13W	120	15,827	92,500	3	Arbuckle	3,377
Kowalsky* (1941)	32-20-11W	900	198,885	768,646	28	Lans.-K.C.	3,135
						Arbuckle	3,378
Kowalsky Northwest (1947)	30-20-11W	Combined with Kowalsky					
Kraft-Prusa*(1937)	10-17-11W	25,200	5,270,487	65,638,562	782	Shawnee	2,885
						Douglas	2,997
						Lans.-K.C.	3,150
						Arbuckle	3,281
						Reagan	3,310
						Gorham	3,335
						Pre-Cambrian	
Kraft-Prusa Northeast (1941)	36-16-11W	260	23,837	319,250	7	Lans.-K.C.	3,250
						Arbuckle	3,351
Kramp (1952)	7-19-11W	80	1,581	1,581	2	Arbuckle	3,351
Lake Barton (1948)	21-18-13W		no report	6,861		Arbuckle	3,372
Lanterman (1934)	15-19-11W	860	29,096	895,963	11	Lans.-K.C.	3,109
						Arbuckle	3,235
Larkin (1951)	10-17-14W	200	25,732	57,439	5	Lans.-K.C.	3,280
Laudick (1948)	28-16-12W	Combined with Beaver South					
Leoville (1950)	7-17-14W	640	176,061	334,036	20	Lans.-K.C.	3,267
						Arbuckle	3,461
Liberty (1952)	23-20-14W		no report	none		Lans.-K.C.	3,341
Lott (1952)	26-16-12W	Combined with Beaver South					
Mary Ida* (1950)	31-18-10W	320	109,672	148,126	11	Lans.-K.C.	3,033
						Arbuckle	3,272
Mary Ida North (1952)	25-18-11W	40	241	241	1	Arbuckle	3,304
McCauley (1949)	34-17-13W	100	no runs	16,733	3	Lans.-K.C.	3,276
Meadowside (1949)	24-18-11W	100	32,532	122,569	4	Lans.-K.C.	3,079
						Arbuckle	3,294
Merten Northeast (1946)	36-18-15W	40	1,560	16,262	1	Arbuckle	3,494
Merten Southeast (1949)	12-19-15W	40	7,962	20,272	1	Reagan	3,567
Odin (1948)	3-17-12W	80	15,525	77,848	4	Arbuckle	3,321
Otis-Albert* (1935)	30-18-15W	7,000	360,235	4,361,659	105	Reagan	3,601
Pawnee Rock* (1936)	13-20-16W	500	2,532	207,000	6	Arbuckle	3,832
Pawnee Rock East (1941)	17-20-15W	40	1,244	25,489	1	Arbuckle	3,814
Peach (revived)(1952)	25-16-14W	40	1,289	1,289	1	Lans.-K.C.	3,373
Prairie View (1950)	20-19-11W	320	61,054	158,150	7	Lans.-K.C.	3,080
Pritchard (1944)	34-20-14W	1,280	185,795	1,891,415	29	Simpson	3,525
						Arbuckle	3,455
Putnam (1951)	7-17-13W	160	30,608	32,877	4	Lans.-K.C.	3,286
Putnam West (1951)	1-17-14W	80	14,080	15,255	2	Lans.-K.C.	3,225
Redwing (1950)	31-17-12W	320	43,860	86,265	9	Lans.-K.C.	3,083
						Arbuckle	3,335
Redwing South (1952)	6-18-12W	40	3,127	3,127	1	Arbuckle	3,325
Reif South (1950)	31-16-12W	80	7,672	20,494	3	Lans.-K.C.	3,172
Rick* (1936)	1-19-11W	900	61,698	993,633	19	Lans.-K.C.	3,106
						Arbuckle	3,355
Roesler (1943)	14-18-11W	40	2,700	40,733	1	Arbuckle	3,291
Roesler East (1950)	13-18-11W	640	117,394	233,696	14	Arbuckle	3,294
Rolling Green (1948)	36-20-13W	80	217	16,333	2	Lans.-K.C.	3,257
Rolling Green East (1949)	30-20-12W	80	1,304	7,955	2	Arbuckle	3,491
Rowland (1949)	32-17-13W	40	1,458	8,466	1	Arbuckle	3,323
Rusco (1950)	8-19-12W	40	1,279	6,424	1	Arbuckle	3,417
Sadie (1951)	12-18-11W	40	2,750	2,968	1	Arbuckle	3,276
St. Peter (1944)	5-19-11W	80	9,114	107,437	2	Lans.-K.C.	
						Arbuckle	3,387
Sandford (1951)	25-17-14W	160	12,945	21,437	4	Arbuckle	3,375

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Sandrock (1951)	21-20-13W	40	1,125	2,519	1	Lans.-K.C.	3,412
Sandrock South (1952)	28-20-13W	160	8,616	8,616	5	Lans.-K.C.	3,418
Silica South* (1935)	24-20-11W	3,000	1,992,828	21,903,700	140	Lans.-K.C.	3,035
						Arbuckle	3,268
Sunflower (1949)	8-17-12W		no report	1,969		Arbuckle	3,376
Sunny Valley (1949)	7-20-12W	200	40,016	257,525	6	Lans.-K.C.	3,230
Trapp* (1936)	23-15-14W	13,700	2,308,802	45,854,630	432	Shawnee	2,889
						Dodge	2,966
						Lans.-K.C.	3,062
						Arbuckle	3,252
Underwood (1950)	15-17-13W	80	1,502	7,537	2	Arbuckle	3,342
Unruh (1945)	24-20-15W	500	10,826	131,354	6	Lans.-K.C.	3,442
						Arbuckle	3,641
Walnut Creek (1952)	8-19-13W	40	2,180	2,180	1	Lans.-K.C.	3,347
Wearne (1951)	4-20-12W	40	2,739	5,192	1	Arbuckle	3,384
Werner-Robl (1951)	30-19-11W	120	35,769	61,330	5	Lans.-K.C.	3,106
						Arbuckle	3,364
Werner-Robl Northwest (1951)	24-19-12W	40	1,457	4,577	1	Lans.-K.C.	3,092
Werner-Robl South (1951)	30-19-11W	40	3,937	6,521	1	Arbuckle	3,347
Workman (1944)	33-20-12W	40	2,200	24,939	1	Arbuckle	3,407
Zink* (1950)	13-18-11W	320	51,974	59,128	8	Arbuckle	3,284
Pools or fields abandoned				155,557			
Total Barton County		106,000	16,959,379	234,310,513 recorded	3,018		
BOURBON COUNTY							
Bronson-Xenia*	17-25-21E	700	37,443		10+	"Bartlesville"	665
Davis-Bronson*	23-21E	80			2+	"Bartlesville"	560
a			465				
b			99				
Hepler* (1917)	27-22E	400	18,977		5+	"Bartlesville"	
Total Bourbon County		1,180	56,984	697,937 recorded	17+		
BROWN COUNTY							
Livengood (1944)	3-1-15E	640	5,001	84,124 recorded	1	"Hunton"	2,580
BUTLER COUNTY							
Allen-Robison (1943)	1-26-3E	1,300	48,328		32	Mississippian	2,700
Augusta (1914)	21-28-4E	6,400	339,068	37,225,161	159	Lansing	1,700
						Kansas City	2,000
						Marmaton	2,200
						Ordovician	2,445
						Arbuckle	2,600
Augusta North (1914)	28-27-4E	1,200	107,918	14,540,469	63	Lansing	1,650
						Kansas City	1,950
						Ordovician	2,380
						Arbuckle	2,410
Bare (1952)	31-28-5E	80	1,332	1,332	2	"Bartlesville"	2,778
Bausinger (1929)	24-27-3E	80	5,206		2	"Wilcox"	3,050
Benton (1925)	26-3E	40	2,485		1	Miss. "chat"	2,965
Blankenship* (1921)	26-8E	1,200		1,760,208	87+	"Bartlesville"	2,650
a			568,040				
b			12,555				
c			16,651				

Brandt-Sensenbaugh (1925)	22-28-7E	1,800		1,791,977	35	Miss."chat"	2,692
a			49,242				
b			4,630				
Brickley (1951)	2-27-7E	160	39,885	46,724	6	"Bartlesville"	2,636
Brickley Southwest (1952)	3-27-7E	40	1,705	1,705	1	"Bartlesville"	2,699
Butwick* (1949)	7-26-3E	320	12,848	67,109	5	Mississippian	2,860
Butwick Northeast (1949)	7-26-3E	40	306	4,269	1	Miss. "chat"	2,820
Combs* (1947)	5-30-5E	320	17,406		5	"Bartlesville"	2,820
						Mississippian	2,850
Combs Northeast (1948)	27-29-5E	100	4,149	24,823	3	"Bartlesville"	2,810
DeMoss (1934)	8-28-7E	600	21,522		22	"Bartlesville"	2,650
						"Burgess"	2,680
Dixon (1946)	12-27-6E	40	1,312	11,279	1	Kansas City	2,160
						Mississippian	
Douglass(1916)	21-29-4E	160	6,494		4	Lans.-K.C.	1,790
						Ordovician	3,000
Eckel (1940)	7-27-7E	80	1,135	59,288	3	Lans.-K.C.	2,190
Edgecomb (1951)	9-25-3E	60	4,603	5,478	2	Mississippian	2,759
Elbing* (1918)	18-23-4E	1,800		4,385,314	83	Kansas City	2,120
a			529,847			Mississippian	2,400
b			34,759			Viola	2,530
c			1,838				
Elbing East (1950)	27-23-4E	300	5,875	25,389	4	Lans.-K.C.	1,799
El Dorado (1915)	29-25-5E	16,500		211,333,902	1,853	Lansing	1,700
a			3,413,206			Kansas City	2,000
b			24,618			Viola	2,500
						Simpson	2,510
						Arbuckle	2,550
Ferrell (1939)	28-28-8E	1,000	130,051	1,119,010	37	Mississippian	2,647
Four Mile Creek (1951)	5-28-3E	320	33,340	79,511	9	Simpson	3,069
Fox-Bush (1917)	24-29-5E	6,500		2,709,829	107	"Bartlesville"	2,730
a			74,172				
b			212,890				
Garden (1925)	32-26-6E	800	46,605		25	"Bartlesville"	2,760
Guyot (1948)	5-29-5E	80	623	11,890	2	"Bartlesville"	2,800
Hannah (1936)	29-8E	40	2,814	14,162	1+	Kansas City	2,120
Hartenbower (1950)	16-29-6E	80	5,414	14,861	2	"Peru"	2,404
Hartenbower South (1951)	16-29-6E		no report	64		Lans.-K.C.	2,060
Haverhill (1927)	34-27-5E	1,600	49,751	4,366,307	55	"Bartlesville"	2,700
Hazlett	24-5E	1,800	304,014	875,360	89	Mississippian	2,480
Hickory Creek (1946)	11-28-5E	320	69,243	833,232	30	"Bartlesville"	2,685
						Mississippian	2,700
Joseph (1947)	18-24-5E	40	no report	4,069	1	Miss. "chat"	2,491
Keighley (1925)	22-27-7E	1,200	23,084		14	"Bartlesville"	2,650
						Simpson	3,148
Kramer-Stern (1926)	3-28-6E	1,900	304,554		71	Simpson	3,020
						Arbuckle	3,040
"Lanier"	35-26-7E	40	6,856		1+		
Leon (1922)	19-27-6E	800	28,853	2,463,610	23	Miss. "chat"	2,660
						Viola	3,050
Long (1949)	15-26-7E	80	2,859	11,833	2	Mississippian	2,780
Lucas (1946)	6-27-8E	80	5,231	22,065	3	"Bartlesville"	2,680
McCullough (1929)	1-28-6E	40	3,158	491,485	1	"Wilcox"	3,169
Muddy Creek (1950)	13-29-4E	600	74,505	131,722	10	"Bartlesville"	2,813
Murdock (1952)	23-25-3E	40	2,105	2,105	1	Mississippian	2,709
Parsley (1949)	3-26-3E	280	17,353	81,816	6	Mississippian	2,710
Pettit (1926)	17-28-6E		no report			"Wilcox"	3,180
Pierce (1926)	28-25-4E	700	94,864		29	Miss. "chat"	2,550
Pierce West (1951)	20-25-4E	180	7,551	12,846	4	Mississippian	2,515
Potwin (1917)	31-24-4E	5,200	193,797	7,712,199	111	Kansas City	2,550
						Mississippian	2,660
Reynolds-Schaffer (1922)	9-27-6E	1,860	107,960		37	Kansas City	2,375
						Mississippian	2,780
						Viola	3,141
Rombold (1949)	4-26-3E	180	6,409	23,318	3	Mississippian	2,770
Salter (1946)	23-28-3E	360	123,211	1,071,115	32	Simpson	3,000
Semisch (1947)	4-29-6E	640		503,289	52	"Bartlesville"	2,810
a			236,620				
b			56,607				

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Seward (1926)	27-27-7E	320	23,253	1,069,376	16	"Bartlesville"	2,650
Shinn (1946)	19-29-8E	640	48,643	490,847	9	Mississippian	2,766
Smock-Sluss (1917)	2-27-5E	1,900	85,413		56	"Bartlesville"	2,700
						Viola	3,000
Snowden-McSweeney (1930)	34-28-6E	640	105,112		8	Mississippian	2,833
Steinhoff (1926)	28-29-6E	80	2,247		2	Mississippian	2,803
Towanda (1948)	5-26-4E	320	263,393	1,050,754	31	Mississippian	2,400
						Viola	2,460
Whitewater (1949)	32-25-4E	320	53,933	224,660	3	Viola	2,625
Whitewater North (1951)	29-25-4E	40	1,874	6,020	1	Viola	2,700
Womack (1947)	19-28-6E	40	1,366		1+	"Bartlesville"	2,620
						Kansas City	2,190
Young (1920)	27-26-7E	980			45	Mississippian	2,650
a			65,105				
b			11,793				
Miscellaneous			619				
Total Butler County		64,660	8,164,208	379,831,847 recorded	3,304+		
			CHASE COUNTY				
Atyeo* (1925)	30-21-10E	300	4,944		1+	"Bartlesville"	2,250
Bazaar (1951)	36-20-8E	160	257		1+	Lans.-K.C.	1,823
Teeter* (1920)	16-23-9E	900	25,428		23+	"Bartlesville"	2,500
Total Chase County		1,360	30,629	174,256 recorded	25+		
			CHAUTAUQUA COUNTY				
Borroum (1926)	20-34-9E	80	3,953		1+	Marmaton	1,780
Brown-Sturgis	33-11E		no report				
Elgin	34-10E	3,000			20+	"Peru"	1,520
a			2,542				
b			368				
c			20,297				
d			1,614				
e			1,518				
f			8,991				
Frazier	33-13E	600			2+	"Peru"	1,520
a			708				
b			871				
Hale-Inge* (1907)	32-12E	1,300			2+	"Peru"	1,160
a			2,656				
b			6,744				
Hylton			no report				
Kingston (1926)	18-32-11E	320	1,394		1+	Miss. "chat"	1,850
						Arbuckle	2,176
Landon-Floyd (1936)	23-32-10E	800	22,955		5+	Mississippian	2,000
McAllister (1925)	28-32-10E	300	10,615		5+		
McGlasson (1947)	11-33-9E		no report				
Malone	18-32-10E	40	542		1+	Ordovician	2,340
Niotaze	34-13E	400	4,537		1+	"Redd"	690
						"Peru"	825
Oliver (1935)	32-11E	700	14,175		5+		
Peru-Sedan (1900)	34-11E	30,000			175+	"Peru"	1,200
a			362,889			Mississippian	2,000
b			82,248				
c			9,645				
d			1,238				
e			4,379				

f			29,430				
g			119,046				
h			17,723				
i			7,280				
j			629				
k			32,931				
l			13,072				
m			774				
n			769				
o			2,467				
Wauneta	34-9E	320	2,252		2+	"Peru"	1,670
						Mississippian	2,100
Wayside-Havana* (1904)	34-13E	500			5+	"Wayside"	575
a			91			"Weiser"	700
b			462			"Bartlesville"	1,200
c			1,974				
Wiggam	34-32-10E	200	3,401		1+	"Weiser"	1,600
Miscellaneous			1,526				
Total Chautauqua County		38,560	798,706	43,115,477 recorded	226+		

CHEYENNE COUNTY

Judy (1951)	26-1-39W		no report	none		Marmaton	4,497

CLARK COUNTY

Ashland (1951)	35-32-23W	80	13,043	19,456	2	Viola	6,526
						Lans.-K.C.	4,673

CLAY COUNTY

Wakefield (1951)	21-9-4E		no runs			Mississippian	1,904
Wakefield Northeast (1951)	15-9-4E		no runs			Mississippian	1,793

COFFEY COUNTY

Dunaway* (1922)	34-22-13E	850	13,839		5+	"Burgess"	1.850
						Mississippian	1,878
						Ordovician	2,200
Leroy (1905)	35-22-16E	160			2+		
a			82				
b			1,086				
Van Noy (1917)	7-23-15E	800	10,015		5+	"Peru"	1,170
						Mississippian	1,540
Virgil North* (1920)	22-23-13E	1,200			20+	"Bartlesville"	1,585
a			44,143			Mississippian	1,838
b			248				
Winterscheid* (1920)	23-14E	600			10+	"Bartlesville"	1,630
a			4,738			Mississippian	1,750
b			9,357				
Miscellaneous			2,143		2+		
Total Coffey County		3,610	85,651	1,276,042 recorded	44+		

COWLEY COUNTY

Arkansas City West (1952)	23-34-3E	40	8,460	8,460	1	"Bartlesville"	3,291
Baird (1925)	17-34-3E	400	15,431		5	"Bartlesville"	3,285
						Mississippian	3,350
Baird East (1940)	15-34-3E	160	4,101		4	"Bartlesville"	3,200
Bergkamp (1952)	6-35-4E	460	90,512	90,512	13	"Bartlesville"	3,202
Bergkamp Northwest (1952)	6-35-4E	40	525	525	1	"Bartlesville"	3,208
Biddle (1922)	7-32-5E	500	15,052		16	Kansas City	2,000
						"Stalnaker"	2,300

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Bogner (1952)	24-31-5E	40	1,450	1,450	1	Mississippian	2,999
Box (1948)	28-30-7E	320	27,387	139,363	11	Mississippian	2,840
Brown (1922)	13-31-7E	80	1,474	246,000	2	Kansas City	2,100
Bruce (1950)	9-30-4E	80	11,835	24,195	2	Arbuckle	3,306
Burden (1926)	31-31-6E	700	25,615		34	"Bartlesville"	2,900
Cabin Valley (1952)	31-33-6E	80	2,725	2,725	2	"Layton"	2,188
Canfield (1952)	13-34-3E	40	3,137	3,137	1	"Bartlesville"	3,375
Clark (1914)	6-31-4E	180	7,807		6	"Bartlesville"	2,840
Clover	31-7E		no runs	19,355		Kansas City	2,200
						Mississippian	2,800
Combs* (1947)	5-30-5E	320	35,154	326,977	12	"Bartlesville"	2,823
						Mississippian	2,850
Copeland (1952)	5-35-4E	40	117	117	1	Mississippian	3,211
Couch (1937)	13-30-5E	800	77,196	1,873,221	50	"Bartlesville"	2,800
Countryman (1925)	4-33-7E	600	10,338		9	"Layton"	1,950
						Mississippian	2,870
David (1935)	35-30-4E	640	149,104	1,288,818	37	"Bartlesville"	2,900
David South (1934)	11-30-4E	300	17,531	210,900	6	"Bartlesville"	2,760
						Arbuckle	3,463
Deichman (1941)	24-31-4E	400	28,438	839,098	27	"Bartlesville"	2,900
						Mississippian	3,000
Dexter (1914)	33-6E	40	1,946		1	Mississippian	2,750
Doane (1947)	36-33-6E	80	817	11,225	1	Mississippian	2,878
						Arbuckle	3,140
Dutch Creek (1952)	35-31-4E	40	198	198	1	"Bartlesville"	2,924
Eastman (1924)	5-31-6E	800	46,583		26	"Bartlesville"	2,890
Elrod	4-32-5E	40	3,196		1	"Layton"	2,411
Enterprise (1948)	35-33-3E		no runs			"Bartlesville"	3,285
Enterprise Northeast (1952)	35-33-3E	160	6,071	6,071	3	"Bartlesville"	3,335
Esch (1928)	33-33-6E	40	11,900		1+	"Bartlesville"	2,900
Falls City (1916)	35-7E	320	2,644	1,272,687	7	"Layton"	2,000
Ferguson Northwest (1950)	16-30-8E	120	2,295	9,457	3	Kansas City	2,200
Ferguson West (1934)	21-30-8E	120	890		3	Kansas City	2,180
Frog Hollow (1937)	20-32-5E	1,000	147,681	4,272,963	45	"Bartlesville"	3,000
Frog Hollow East (1941)	15-32-5E	500	10,516	257,679	5	"Bartlesville"	3,000
Fussell (1952)	14-34-3E	40	240	240	1	"Bartlesville"	3,348
Geuda Springs	5-34-3E	500	31,181	554,498	18	"Bartlesville"	3,300
						Miss. "chat"	3,345
Gibson (1941)	29-34-3E	600	229,689	611,376	43	"Bartlesville"	3,350
						Mississippian	3,400
Gibson South (1952)	32-34-3E	Combined with Gibson					
Graham (1924)	3-33-3E	640	26,512	2,778,191	15	"Layton"	2,550
						Arbuckle	3,518
Grand Summit* (1926)	4-31-8E	160	400		9	Kansas City	2,000
Grouse Creek (1951)	16-30-7E	40	1,967	3,011	1	Mississippian	2,890
Harvey (1952)	23-34-3E	160		35,581	9	"Bartlesville"	3,278
a			3,672				
b			31,909				
Harvey Northwest (1952)	15-34-3E	160	5,061	5,061	7	"Bartlesville"	3,298
Henderson (1942)	26-32-3E	80	900	131,007	2	Kansas City	2,690
						Arbuckle	3,419
Hittle	28-31-4E	800	212,886	9,005,861	44	Kansas City	2,400
						Arbuckle	3,280
Hower (1935)	32-33-3E	300	5,909	78,958	4	"Bartlesville"	3,320
Jarvis	13-33-5E	40	218		1+		
McKay (1951)	17-35-4E	640	100,879	103,844	16	"Bartlesville"	3,314
Mansur (1949)	25-31-6E	400	14,814	66,309	7	"Layton"	2,170
Murphy* (1933)	7-35-3E	1,000	65,464		33	"Bartlesville"	3,450
						Miss. "chat"	3,500
Nigger Creek (1951)	22-34-3E	40	2,107	2,514	1	"Bartlesville"	3,281
"Priest"	7-33-6E	40	98	98	1		

Otto (1927)	25-34-6E	200		13,560	4	Miss. "chat"	3,017
a			3,059				
b			3,095				
Rahn (1939)	13-34-5E	1,200	22,885	1,438,546	44	"Bartlesville"	2,900
Rahn Northeast (1949)	27-33-6E	80	12,859	48,789	5	"Bartlesville"	2,902
Rahn Southwest (1943)	28-34-5E		no report	3,790		"Bartlesville"	3,019
Rainbow Bend (1923)	20-33-3E	1,500	155,038	15,633,097	100	"Burgess"	3,200
Rainbow Bend Northeast (1945)	15-33-3E	160	7,022	31,680	3	"Bartlesville"	3,213
Rainbow Bend West*	19-33-3E	320	11,680		3	"Burgess"	3,200
						Arbuckle	3,550
Rock	15-30-4E	1,500	175,395	3,430,841	65	"Bartlesville"	2,800
Rock North (1937)	3-30-4E	160	9,747	149,425	5	"Bartlesville"	2,800
School Creek (1947)	15-32-7E	160	4,063	23,234	3	"Bartlesville"	2,800
Seacat (1944)	26-33-4E	40	1,542	16,650	1	Mississippian	3,100
Slick-Carson (1924)	19-32-3E	320	43,389	3,554,913	16	"Layton"	2,600
						"Bartlesville"	3,150
						Arbuckle	3,450
Smith (1917)	31-3E		no report			"Bartlesville"	3,050
State (1926)	15-32-4E	1,200	43,296		12	"Layton"	2,400
						Arbuckle	3,300
Stayton (1949)	32-32-4E	640	20,204	70,059	9	"Bartlesville"	3,100
Thurlow (1927)	8-33-3E	640	36,062		9	Simpson	3,500
Trees (1935)	19-30-4E	400	14,762		13	"Bartlesville"	2,875
Turner (1937)	30-32-6E	80	3,588	280,980	2	"Layton"	2,232
Turner North (1948)	18-32-6E	40	139	357	1	"Layton"	
Turner West (1952)	25-32-5E	40	2,204	2,204	1	Mississippian	3,054
Udall	30-3E	40	1,803		1	Arbuckle	2,850
Weathered (1935)	28-31-3E	600	32,402	2,709,245	17	"Stalnaker"	2,080
						Lans.-K.C.	2,480
						Mississippian	3,020
						Arbuckle	3,250
Winfield (1914)	32-5E	1,280	58,011		55	Admire	600
						"Peacock"	1,400
						"Layton"	2,300
						"Bartlesville"	3,050
						Arbuckle	3,300
Winfield South (1945)	1-33-4E	40	872	8,475	1	"Hoover"	1,400
Miscellaneous			355				
Total Cowley County		25,760	2,165,504	71,263,932 recorded	920		

CRAWFORD COUNTY

Fair Oak	33-28-22E	300	7,119		5+	"Bartlesville"	400
Hepler* (1917)	27-22E	40	59		1+	"Bartlesville"	
"Houston"	3-31-22E	40	120		1+		
McCune (1929)	30-22E	3,000	27,170		10+	"Bartlesville"	
"Steimel"	35-29-21E	40	222		1+		
St. Paul-Walnut*	28-21E	500	138		1+	"Bartlesville"	425
Walnut Southeast	28-22E				10+	"Bartlesville"	400
a		700	11,526				
b		40	593				
Miscellaneous			150		1+		
Total Crawford County		4,660	47,097	551,999 recorded	30+		

DECATUR COUNTY

Adell Northwest (1952)	34-5-27W	640	93,582	93,582	13	Lans.-K.C.	3,664
Feely (1952)	2-5-27W	160	17,799	17,799	3	Lans.-K.C.	3,590
Hardesty (1952)	22-5-27W	500	21,551	21,551	3	Lans.-K.C.	3,642
Jennings (1951)	25-4-27W	400	37,802	42,159	4	Wabaunsee	3,156
						Lans.-K.C.	3,478
Monaghan (1952)	15-2-27W	40	1,690	1,690	1	Lans.-K.C.	3,514
Total Decatur County		1,740	172,424	176,781	24		

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
			DICKINSON COUNTY				
Bonaccord (1943)	30-14-1E	40	1,208	33,349	1	"Burgess"	2,483
Lost Springs*	16-4E	800	100,901		16	Miss. "chat"	2,300
Lost Springs North (1945)	22-16-4E	40	2,066	93,651	1+	Miss. "chat"	2,300
Lost Springs Northeast (1947)	26-16-4E	40	4,138	13,558	4+	Miss. "chat"	2,300
Total Dickinson County		920	108,313	696,185 recorded	22+		
			DOUGLAS COUNTY				
Baldwin (1919)	12-15-20E	600	1,580	52,910 recorded	16	"Squirrel"	800
			EDWARDS COUNTY				
Bradbridge (1948)	2-24-16W	120	23,810	57,507	3	Arbuckle	4,020
Pools or fields abandoned				102,496			
Total Edwards County		120	23,810	160,003	3		
			ELK COUNTY				
Bush-Denton (1920)	4-30-9E	800	25,075		30	"Stalnaker"	1,060
						"Peru"	2,135
						"Burgess"	2,300
Collyer (1924)	30-30-11E	160	6,959		11	Kansas City	1,286
						Fort Scott	1,518
Dory	18-30-9E	80	2,130		2	Mississippian	2,570
Dunkleberger	34-29-10E	600	32,584		18	Kansas City	1,300
						Mississippian	1,970
Elk City	31-13E		no report				
Ferguson East	23-30-8E	40	1,113		1	Ordovician	2,900
Fleming (1950)	8-29-9E	40	506		1	Arbuckle	2,656
Grand Summit*	4-31-8E	40	8,118		1+	Kansas City	2,000
Hale-Inge* (1907)	31-12E	80				"Peru"	1,160
a			6,708		1+		
b			33		1+		
Kipfer	29-13E	40	59		1+		
Logsden	31-9E		no report				
Longton	31-12E	40	1,647		1+		
Love	30-9E	40	3,106		1	Mississippian	2,370
Moline (1928)	9-31-10E		no report			"Burgess"	2,000
						Mississippian	2,030
New Albany	29-13E	700	18,090		4+	"Wayside"	560
Oak Valley	31-13E	40	141		1+		
"Perkins"	1-30-9E	40	576		1+		
Porter (1923)	29-8E	40	1,828		1+	Kansas City	2,050
						Arbuckle	3,000
Schrader (1928)	12-31-8E	500	31,468		3+	Kansas City	1,520
Severy* (1922)	8-28-11E	40	206		1+	Kansas City	1,200
Starr (1937)	12-31-9E	40	1,963		1+	Mississippian	2,330
Walker (1927)	5-31-10E	40	1,230		1+	Kansas City	1,550
						Mississippian	2,225
Webb (1925)	23-31-10E	600	32,206		4+	Kansas City	1,300
						Fort Scott	1,650
						Mississippian	1,975
						Arbuckle	2,300
Total Elk County		4,000	175,746	13,893,905 recorded	86+		

ELLIS COUNTY

Antonino (1947)	27-14-19W	200	8,033	86,308	4	Arbuckle	3,712
						Basal sandstone	3,726
Antonino Townsite (1949)	2-15-19W	80	6,549	31,242	2	Arbuckle	3,697
Antonino Townsite East (1952)	1-15-19W	40	3,010	3,010	1	Lans.-K.C.	3,344
Beeching (1943)	34-15-16W	500	9,658	229,719	6	Lans.-K.C.	3,156
Bemis-Shutts (1935)	16-11-17W	16,000	3,642,381	71,558,125	556	Arbuckle	3,380
Bielman (1952)	24-15-18W	40	2,913	2,913	1	Arbuckle	3,496
Blue Hill (1937)	14-12-16W	1,200	130,909	2,011,405	27	Topeka	3,030
						Lans.-K.C.	3,072
						Gorham	3,348
						Arbuckle	3,360
Brungardt* (1952)	35-10-17W	80	5,150	5,150	2	Lans.-K.C.	3,194
Burnett* (1937)	1-11-18W	7,000	2,524,449	41,684,603	274	Shawnee	2,967
						Lans.-K.C.	3,093
						Arbuckle	3,570
Burnett Northwest* (1946)	3-11-18W	800	283,690	2,199,894	28	Lans.-K.C.	3,450
						Arbuckle	3,617
Burnett Southwest (1946)	22-11-18W	1,600	492,130	3,400,650	79	Shawnee	3,074
						Lans.-K.C.	3,207
						Simpson	3,582
						Arbuckle	3,633
Canyons (1948)	11-12-17W	40	no runs	8,566	1	Lans.-K.C.	3,361
Catharine (1936)	3-13-17W	400	133,650	675,368	14	Lans.-K.C.	3,262
						Arbuckle	3,516
Catharine Northwest (1946)	4-13-17W	340	61,706	473,559	10	Lans.-K.C.	
						Arbuckle	3,590
Catharine South (1946)	15-13-17W	540	187,443	987,718	21	Arbuckle	3,555
Catharine Townsite (1949)	9-13-17W	40	5,576	17,797	1	Arbuckle	3,585
Chrisler (1949)	22-11-16W	40	3,856	22,785	1	Lans.-K.C.	3,100
Christina (1949)	22-12-16W	Combined with Emmeram Northeast					
Dechant (1950)	6-15-18W		no report	1,888		Arbuckle	3,670
Dreiling (1949)	21-14-16W	640	141,028	335,181	20	Lans.-K.C.	3,120
						Arbuckle	3,367
Ellis* (1942)	31-12-20W	1,000	112,373	884,761	17	Arbuckle	3,832
Emmeram (1937)	4-13-16W	160	8,245	245,433	5	Lans.-K.C.	3,262
Emmeram Northeast (1949)	27-12-16W	1,000	136,780	265,688	20	Lans.-K.C.	3,272
						Arbuckle	3,541
Emmeram Townsite (1952)	6-13-16W	40	485	485	1	Lans.-K.C.	3,291
						Arbuckle	3,520
Experiment (1952)	8-14-18W	40	2,791	2,791	1	Arbuckle	3,675
Fairport* (1923)	8-12-15W	1,050	294,995	2,881,497	41	Lans.-K.C.	2,950
						Gorham	3,211
						Arbuckle	3,312
						Reagan	3,350
Fort Hays State College (1950)	1-14-19W	40	no runs	1,203	1	Arbuckle	3,806
Giinther (1952)	17-11-19W	80	9,319	9,319	2	Lans.-K.C.	3,439
						Arbuckle	3,554
Haller (1936)	10-11-18W		no report	24,643		Topeka	3,045
Herl (1951)	28-14-17W	500	47,408	60,093	8	Lans.-K.C.	3,382
						Penn. congl.	3,453
						Arbuckle	3,476
Hertel (1952)	16-14-16W	40	6,385	6,385	1	Lans.-K.C.	3,134
Hertel Southwest (1952)	17-14-16W	40	3,560	3,560	1	Lans.-K.C.	3,215
Herzog (1940)	30-13-16W	470	100,653	1,131,356	13	Lans.-K.C.	3,232
						Arbuckle	3,450
Irvin (1946)	6-14-19W	1,500	159,290	525,053	27	Arbuckle	3,860
Irvin North (1951)	31-13-19W	Combined with Irvin					
Irvin Northeast (1951)	32-13-19W	Combined with Irvin					
Jacob (1951)	6-11-19W	40	5,845	5,845	1	Lans.-K.C.	3,542
Jensen (1952)	26-12-18W	160	32,052	32,052	4	Lans.-K.C.	3,531
						Arbuckle	3,621
Karlin (1951)	14-13-17W	320	64,560	92,347	8	Lans.-K.C.	3,348
Koblitz (1937)	23-12-18W	1,300	280,514	1,299,674	35	Lans.-K.C.	3,434
						Arbuckle	3,694

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Kraus (1936)	22-14-19W	100	3,080	130,486	2	Sooy	3,735
						Arbuckle	3,732
Krueger* (1948)	35-10-16W	640	172,980	589,537	20	Lans.-K.C.	3,552
Leiker (1943)	14-15-18W	100	90,211	199,144	2	Lans.-K.C.	3,292
						Arbuckle	3,591
Lookout Hollow (1950)	31-14-18W	40	no runs	1,080	1	Lans.-K.C.	
						Arbuckle	3,629
Mendota (1951)	5-11-20W	160	18,076	19,610	5	Lans.-K.C.	3,530
						Arbuckle	3,668
Nicholson (1945)	30-11-20W	250	41,300	311,814	6	Arbuckle	3,842
Nicholson North (1952)	19-11-20W	40	6,883	6,883	1	Lans.-K.C.	3,610
Penny-Wann (1936)	13-15-20W	80	8,060	167,440	2	Sooy	3,653
Pleasant (1944)	2-14-20W	1,000	147,005	1,184,893	18	Arbuckle	3,833
						Reagan	3,877
						Penn. congl.	
Pleasant North (1946)	26-13-20W		no report	2,168		Arbuckle	3,798
Pleasant Northwest (1952)	27-13-20W	120	10,386	10,386	3	Arbuckle	3,814
Pleasant Ridge (1950)	20-12-17W	640	74,420	467,599	8	Lans.-K.C.	3,408
						Arbuckle	3,683
Pleasant Ridge Southwest (1951)	19-12-17W	40	9,327	14,537	1	Arbuckle	3,673
Polifka (1948)	7-13-17W	40	2,948	31,886	1	Arbuckle	3,640
Raynesford (1952)	17-13-20W	40	3,901	3,901	1	Penn. congl.	3,870
Raynesford East (1952)	16-13-20W	40	no report	none	1	Arbuckle	3,861
Reed (1949)	5-13-17W	40	1,311	6,970	1	Lans.-K.C.	3,424
Riverview (1943)	19-11-18W	1,020	145,915	1,716,359	24	Arbuckle	3,610
Rome (1952)	27-13-17W	40	634	634	1	Arbuckle	3,525
Ruder (1935)	17-15-18W	640	49,379	1,186,546	9	Lans.-K.C.	3,422
						Arbuckle	3,572
Schmeidler (1944)	28-12-17W	1,000	69,148	426,354	18	Arbuckle	3,625
Schoenchen (1946)	21-15-18W	1,000	116,182	828,892	18	Arbuckle	3,569
Sessin (1952)	15-11-19W	160	49,934	49,934	4	Arbuckle	3,499
Solomon (1936)	28-11-19W	2,500	517,601	984,024	65	Arbuckle	3,629
Sugarloaf (1941)	17-13-17W	360	95,981	519,468	14	Arbuckle	3,645
Sugarloaf East (1950)	21-13-17W	80	2,679	9,164	2	Lans.-K.C.	3,391
Sugarloaf Southeast(1941)	28-13-17W	500	42,722	155,718	9	Lans.-K.C.	3,312
Sunnydale (1952)	1-14-20W	40	145	145	1	Arbuckle	3,850
Sweet William (1950)	10-12-20W	40	3,960	8,590	1	Lans.-K.C.	3,700
						Arbuckle	3,908
Toulon (1935)	3-14-17W	700	59,323	523,385**	10	Lans.-K.C.	3,298
						Arbuckle	3,512
Ubert (1936)	12-13-18W	80	10,275	290,233	2	Lans.-K.C.	
						Arbuckle	3,707
Ubert North (1951)	31-12-17W	280	33,774	36,728	6	Arbuckle	3,600
Ubert Northwest (1952)	1-13-18W	80	10,849	10,849	2	Arbuckle	3,592
Walter (1936)	2-12-18W	1,700	317,069	5,699,337	57	Topeka	3,160
						Lans.-K.C.	
						Arbuckle	3,619
Warren (1949)	12-11-20W	40	6,755	31,734	1	Lans.-K.C.	3,458
Weisner (revived)(1952)	36-12-20W	40	1,509	1,509	1	Penn. congl.	3,863
Wheatland (1949)	18-15-17W	200	10,569	18,875	5	Arbuckle	3,571
Younger (1944)	6-14-17W	400	28,722	234,719	8	Arbuckle	3,574
Pools or fields abandoned				197,683			
Total Ellis County		51,630	11,070,399	147,287,280	1,565		
			ELLSWORTH COUNTY				
Andrews (1952)	4-17-8W	40	1,817	1,817	1	Arbuckle	3,302
Bloomer* (1936)	36-17-11W	2,850	803,569	12,460,436	92	Lans.-K.C.	3,044
						Arbuckle	3,257
Edwards* (1936)	3-18-8W	3,000	1,120,781	14,517,325	141	Simpson	3,157
						Arbuckle	3,278

Edwards North (1950)	10-17-8W	Combined with Edwards					
Heiken (1930)	25-17-10W	160	18,082	65,490	4	Lans.-K.C.	2,974
						Arbuckle	3,269
Heiken North (1942)	24-17-10W	80	7,116	177,171	2	Arbuckle	3,212
Kraft-Prusa* (1937)	10-17-11W	900	144,722	899,306	17	Shawnee	2,885
						Lans.-K.C.	3,160
						Gorham	3,335
						Arbuckle	3,281
						Reagan	3,310
Kraft-Prusa East (1944)	18-17-10W	40	5,350	8,469	1	Arbuckle	3,309
Lorraine (1934)	13-17-9W	2,000	104,204	10,556,821	36	Lans.-K.C.	3,060
						Arbuckle	3,200
Maes (1952)	26-17-8W	500	103,315	103,315	15	Arbuckle	3,341
Palacky (1949)	31-16-10W	80	4,790	24,464	2	Lans.-K.C.	3,148
						Arbuckle	3,390
Stoltenberg (1931)	22-16-10W	13,900	1,467,911	34,838,349	357	Lans.-K.C.	3,260
						Arbuckle	3,333
Vacek (1944)	32-15-10W	640	51,582	229,523	7	Arbuckle	3,315
West (1951)	20-17-10W	80	10,394	10,611	2	Arbuckle	3,287
Wilkens Southeast (1942)	32-17-9W	300	12,872	424,833	6	Arbuckle	3,220
Total Ellsworth County		24,570	3,856,505	74,317,930	683		
			FINNEY COUNTY				
Beyer (1952)	24-26-33W	40	3,210	3,210	1	Lans.-K.C.	4,398
Damme (1951)	21-22-33W	160	37,458	44,663	4	Mississippian	4,626
Damme South (1952)	28-22-33W	40	no report	none	1	Mississippian	4,690
Nunn (1938)	27-21-34W	1,200	152,842	1,865,692	24	Kansas City	
						Marmaton	
						Cherokee	4,550
						"Miss. lime"	4,654
Sonderegger (1952)	21-22-31W	40	1,209	1,209	1	Mississippian	4,737
Stewart (1952)	6-23-30W	40	2,870	2,870	1	Mississippian	4,710
Total Finney County		1,520	197,589	1,917,644	32		
			FORD COUNTY				
Pleasant Valley (1951)	34-27-21W	40	1,938	9,339	1		
			FRANKLIN COUNTY				
LeLoup	15-20E	40	500+		1+	"Squirrel"	750
Paola-Rantoul* (1860)	17-21E	6,000			337+	Knobtown	300
a			17,474			Hepler	400
b			163,988			"Prue"	500
c			10,524			"Squirrel"	600
d			511			"Bartlesville"	700
e			26,995				
f			148,967				
g			1,139				
h			19,738				
Miscellaneous			16,892				
Total Franklin County		6,040	406,698	8,583,128 recorded	338+		
			GOVE COUNTY				
Beougher (1952)	8-13-30W	40	624	624	1	Lans.-K.C.	4,079
Coberly (1951)	15-14-29W	80	12,996	32,239	2	Marmaton	4,287
Gove (1951)	26-13-30W	80	3,047	3,047	2	Mississippian	4,547
Jasper (1951)	30-15-29W		no report	740		Lans.-K.C.	3,670
Lundgren (1952)	30-14-29W	80	2,324	2,324	2	Mississippian	4,306
Lundgren South (1952)	31-14-29W	40	3,929	3,929	1	Mississippian	4,277
Pyramids (1952)	9-15-31W	40	3,581	3,581	1	Marmaton	4,280
Total Gove County		360	26,501	46,484	9		

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
			GRAHAM COUNTY				
Alda (1944)	15-7-22W		no report	23,740		Lans.-K.C.	3,518
Alda West (1952)	16-7-22W	40	5,502	5,502	1	Lans.-K.C.	3,719
Bass (1950)	12-10-21W	Combined with Cooper					
Bass Southwest (1952)	14-10-21W	Combined with Cooper					
Cooper (1950)	11-10-21W	3,840	1,165,854	2,224,280	88	Lans.-K.C.	3,528
						Arbuckle	3,841
Crocker (1951)	18-10-21W	40	6,625	10,816	1	Arbuckle	3,916
Dorman (1952)	30-10-23W	40	4,282	4,282	1	Lans.-K.C.	3,921
Fargo (1950)	26-9-22W	120	12,226	39,290	3	Lans.-K.C.	3,622
Fargo West (1951)	34-9-22W	80	1,101	1,101	2	Lans.-K.C.	3,755
Faulkner (1945)	27-10-22W	160	9,786	181,163	4	Lans.-K.C.	3,629
Gettysburg (1941)	7-8-23W	80	4,163	58,221	2	Lans.-K.C.	3,725
Harmony (1951)	32-7-22W	160	29,591	30,508	4	Lans.-K.C.	3,597
Highland (1951)	20-8-22W	40	2,560	5,953	1	Lans.-K.C.	3,616
Houston (1947)	9-6-22W	40	1,874	18,485	1	Lans.-K.C.	3,506
Ironclad (1950)	23-9-22W	200	45,936	97,917	6	Lans.-K.C.	3,756
Laura* (1950)	30-10-20W	40	5,355	8,766	1	Arbuckle	3,706
Law (1951)	34-9-23W	900	188,084	269,178	15	Lans.-K.C.	3,922
						Penn. congl.	4,126
Mickleson (1952)	27-8-22W	40	1,736	1,736	1	Arbuckle	3,759
Millbrook (1951)	21-8-23W	40	8,660	10,150	1	Lans.-K.C.	3,761
Morel (1938)	15-9-21W	6,400	2,094,964	14,858,529	207	Sooy	3,712
						Arbuckle	3,718
Morel East (1949)	13-9-21W	360	58,993	213,436	6	Arbuckle	3,729
Morlan (1949)	23-10-21W	360	78,018	242,725	10	Arbuckle	3,778
Muilenburg (1949)	1-10-21W	80	4,659	18,637	2	Arbuckle	3,839
Noah (1952)	27-10-21W	120	12,628	12,628	3	Lans.-K.C.	3,651
						Arbuckle	3,786
Penokee (1940)	11-8-24W	130	22,345	196,737	6	Lans.-K.C.	3,750
Ray* (1949)	32-5-20W	40	217	967	1	Lans.-K.C.	3,297
						Arbuckle	3,575
						Reagan	3,540
Schmied (1952)	21-8-25W	160	14,203	14,203	4	Lans.-K.C.	3,740
Schmied North (1952)	16-8-25W	80	3,543	3,543	2	Lans.-K.C.	3,795
Schnebly (1952)	8-8-22W	40	4,094	4,094	1	Lans.-K.C.	3,507
Shiloh (1951)	1-9-25W	40	11,163	12,868	1	Lans.-K.C.	4,013
Smith-Denning (1950)	5-10-21W	400	78,818	214,993	9	Lans.-K.C.	3,530
						Arbuckle	3,818
Smith-Denning West (1951)	6-10-21W	160	19,825	22,686	4	Lans.-K.C.	3,851
						Arbuckle	3,880
White (1952)	25-10-21W	80	8,655	8,655	2	Arbuckle	3,716
Wild Horse Creek (1950)	16-9-22W	40	no runs	10,095	1	Arbuckle	3,944
Worcester (1951)	23-7-22W	40	4,817	6,876	1	Arbuckle	3,792
Pools or fields abandoned				12,765			
Total Graham County		14,390	3,910,297	18,845,525	392		
			GREENWOOD COUNTY				
Atyeo* (1925)	30-21-10E	300	102,969		16+	"Bartlesville"	2,250
Beaumont	27-8E	500	62,991		36	"Peru"	1,830
						Mississippian	2,445
						Arbuckle	2,740
Beaumont North	27-9E	40	7,803		1	Mississippian	2,477
						Ordovician	2,800
Beaumont South (1935)	2-28-8E	40	409		1	Mississippian	2,500
Blackwell (1925)	16-24-13E	160	2,113		4	Mississippian	1,650
Blankenship* (1921)	26-8E	300	21,994		5+	"Bartlesville"	2,650
Brinegar	26-13E	80	5,040		1+		
Browning (1924)	22-10E	1,200	105,482		70	"Bartlesville"	2,314

Burkett (1923)	24-23-10E	1,800	275,860	86	"Bartlesville"	2,000
Burt (1949)	8-26-11E	40	1,609	1+	Mississippian	1,945
Climax (1925)	27-11E	180	14,789	2+	Mississippian	1,900
DeMalorie-Souder (1924)	22-10E	2,000	298,501	67	"Bartlesville"	2,150
Dunaway* (1922)	34-22-13E	1,800	55,262	30+	Mississippian	1,800
Eureka	31-25-11E	1,800	81,764	60	Fort Scott	1,750
					Mississippian	2,000
Fankhouser* (1926)	4-22-12E	800	197,687	37	"Bartlesville"	1,850
Gaffney (1926)	18-24-11E	160	6,465	3	"Bartlesville"	1,850
Gilroy (1928)	12-25-12E	40	202	1+	Mississippian	1,600
Hamilton (1925)	7-24-12E	3,000		33+	"Bartlesville"	1,650
a			158,343		Mississippian	1,800
b			4,044			
Hinchman (1927)	17-24-13E	160	5,470	4	Mississippian	1,615
Hollis (1927)	16-23-10E	40	1,629	1	"Bartlesville"	2,150
Honey Creek (1950)	32-26-11E		no report		Mississippian	1,871
Hubbard	22-13E	40	932	1		
Jackson	25-8E	160		2	"Bartlesville"	
a			3,186			
b			1,230			
Jobes	24-13E	40	5,947	1		
"Kimbal"	28-28-13E	40	1,442	1		
Lamont (1926)	29-22-13E	1,800	221,127	54	"Bartlesville"	1,700
Madison	14-22-11E	1,900	350,704	44	"Bartlesville"	1,800
"Mignot"	9-22-11E		no report			
Morris (1950)	26-24-13E		no report			
Parks	24-10E	40	719	1		
Pixlee (1923)	7-22-10E	900	40,677	26+	"Bartlesville"	2,350
					Mississippian	2,400
Polhamus (1922)	25-9E	700	442,124	34+	"Bartlesville"	2,180
Quincy* (1926)	31-24-12E	1,200		20+	"Bartlesville"	1,500
a			5,776		Mississippian	1,720
b			51,402			
Reece	24-26-9E	800		24	Kansas City	1,380
a			5,153		Mississippian	2,100
b			22,480			
Sallyards	25-8E	2,400		51+	"Bartlesville"	2,350
a			197,618			
b			2,547			
Scott (1925)	24-23-8E	1,000	78,245	39	"Bartlesville"	2,525
Seeley-Wick	28-23-11E	5,000		283	"Bartlesville"	1,930
a			1,266,540			
b			5,551			
Severy*	8-28-11E	900		3	Kansas City	1,200
a			3,471			
b			3,201			
Severy North	27-11E	40	972	1		
Stanhope	15-26-8E	160	19,346	10	Mississippian	2,450
Teeter* (1920)	16-23-9E	3,000	205,989	54	"Bartlesville"	2,400
Teichgraber	25-8E	600		18	"Bartlesville"	2,750
a			11,288	192	"Bartlesville"	2,170
b			472			
Thrall-Aagard	14-24-9E	4,200		192	"Bartlesville"	2,170
a			1,940,716			
b			4,752			
Tonovay	25-11E	40	2,145	1		
Tonovay North			no report			
Tonovay West (1950)	33-25-11E	40	516	1	Mississippian	1,948
Toronto* (1913)	16-26-13E	160	2,925	1	"Peru"	1,000
					"Bartlesville"	1,700
Tucker			no report			
Virgil (1916)	14-24-12E	3,600	150,888	100+	"Bartlesville"	1,550
					Mississippian	1,700
Virgil North* (1920)	22-23-13E	5,000	286,743	200+	"Bartlesville"	1,585
					Mississippian	1,840
Wiggins (1925)	30-24-11E	1,800	23,998	25+	"Bartlesville"	1,860
Wilkerson (1926)	6-25-9E	300	17,031	1+	"Bartlesville"	2,200
Willard	7-27-11E	400	39,448	13	Miss. "chat"	1,900

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Miscellaneous			6,290				
Total Greenwood County		50,700	6,834,217	184,543,957 recorded	1,660		
HARPER COUNTY							
Bluff Creek (1952)	24-34-5W	40	1,088	1,088	1	Lans.-K.C.	3,938
Grabs (1949)	13-31-9W	200	14,054	32,077	4	Mississippian	4,400
Total Harper County		240	15,142	33,165	5		
HARVEY COUNTY							
Burrton* (1931)	1-23-4W		Included with Reno County			Mississippian	3,266
						"Hunton"	3,583
Burrton Northeast (1942)	3-23-3W	200	1,651	7,607	4	"Chat"	3,224
						Mississippian	3,269
Graber* (1934)	32-21-1W	40	2,845	148,455	1	"Misener"	3,323
						"Hunton"	3,274
Halstead (1929)	36-22-2W	1,300	28,506	1,916,163	11	"Chat"	3,005
Hollow-Nikkel* (1931)	30-22-3W	2,000	114,423	20,802,888	40	"Chat"	3,195
			Includes McPherson County production			"Hunton"	3,507
						Simpson	3,500
Jester Creek (1949)	3-24-1E		no report	1,202		Lans.-K.C.	2,687
Sperling (1935)	23-22-2W	300	11,861	599,286	5	"Hunton"	3,279
Pools or fields abandoned				123,238			
Total Harvey County		3,840	159,286	23,598,839	61		
HODGEMAN COUNTY							
Jetmore (1950)	24-22-24W	80	14,212	47,520	2	Mississippian	4,580
Purdyville (1951)	3-24-24W	640	119,716	165,863	8	Penn. congl.	4,651
						Mississippian	4,663
Total Hodgeman County		720	133,928	213,383	10		
JEFFERSON COUNTY							
McLouth (1939)	4-10-20E		no report			McLouth	1,450
						Mississippian	1,550
McLouth North (1941)	29-9-20E	150			2+	McLouth	1,450
a			1,318			Mississippian	1,500
b			176				
Total Jefferson County		150	1,494	875,083 recorded	2+		
JOHNSON COUNTY							
Dallas	13-13-24E		no report				
KEARNY COUNTY							
Patterson (1941)	23-22-38W	120	28,229	379,979	3	"Patterson sd"	4,748
KINGMAN COUNTY							
Artesian Valley (1952)	22-27-10W	80	8,874	8,874	2	Viola	4,315
Bartholomew* (1948)	30-27-4W	240	7,572	57,668	6	"Miss. lime"	3,732
Broadway (1950)	21-28-5W	1,200	244,334	457,583	31	Mississippian	3,833
Casley (1952)	11-28-5W	40	1,055	1,055	1	Mississippian	3,794

Cunningham* (1931)	7-28-11W	800	63,686	3,049,243	33	Lans.-K.C.	3,390
Dewey (1950)	9-26-5W	640	80,187	152,853	10	Mississippian	3,801
Dresden (1951)	13-27-10W	800	235,502	374,627	24	Mississippian	4,002
						Viola	4,270
Evan Mound (1951)	22-27-5W	40	5,554	10,030	1	Mississippian	3,800
Lansdowne North (1951)	4-28-5W	40	5,887	14,586	1	Mississippian	3,814
Pat Creek (1946)	20-28-9W	160	21,638	129,724	4	Viola	4,406
						Simpson	4,475
Spivey (1951)	23-30-8W	80	8,248	9,679	2	Mississippian	4,205
Pools or fields abandoned				27,000			
Total Kingman County		4,120	682,537	4,292,922	115		

KIOWA COUNTY

Brenham (1947)	29-28-17W	40	179	179	1	Miss."chert"	4,821
Exel (1948)	20-30-20W	40	7,040	39,624	1	"Miss. lime"	5,126
Total Kiowa County		80	7,219	39,803	2		

LABETTE COUNTY

Altamont	33-19E	40	72		1		
Banzet	35-19E		no report				
Chetopa	36-34-20W		no report				
Coffeyville-Cherryvale*	32-17E	600			1+	"Wayside"	400
a			1,024			Fort Scott	600
b			1,385			"Bartlesville"	1,000
c			42				
d			95				
Lake Creek	35-19E	40	1,276		1+		
Mound Valley	32-18E	40	344		1+	"U.Bartlesville"	630
						"L.Bartlesville"	700
						Mississippian	900
Price (1917)	33-18E	300			17+	"Bartlesville"	600
a			75				
b			2,100				
Miscellaneous			1,048				
Total Labette County		1,020	7,461	362,353 recorded	21+		

LANE COUNTY

North Fork (1952)	19-17-29W	40	2,954	2,954	1	Lans.-K.C.	4,333

LEAVENWORTH COUNTY

Ackerland (1941)	12-10-20E		no report			McLouth	1,370
Banker's Life (1941)	3-10-20E		no report			McLouth	1,450
Total Leavenworth County				81,050 recorded			

LINN COUNTY

Centerville* (1920)	10-21-22E	1,100			10+	"Squirrel"	480
a			780			"Bartlesville"	720
b			230				
c			15,304				
d			287				
Goodrich-Parker (1922)	25-20-21E	1,200			95+	"Squirrel"	600
a			477			"Bartlesville"	700
b			33,297				
LaCygne-Cadmus	20-24E	900			38+	Bandera	150
a			10,443			Labette	200
b			842				
c			476				
Total Linn County		3,200	62,136	684,822 recorded	143+		

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
			LYON COUNTY				
Atyeo* (1925)	30-21-10E	1,000	192,452		44+	"Bartlesville"	2,200
Bradfield	24-21-10E	40	4,148		1+		
Bushong (1950)	26-16-10E	40	3,691		1+	"Hunton"	2,950
Fankhouser* (1926)	4-22-12E	1,100	40,538		7+	"Bartlesville"	1,850
Ritchey-Moore	34-21-10E	40	21,168				
Rock Creek (1947)	32-21-11E	160	2,972		4	"Bartlesville"	1,900
Total Lyon County		2,380	264,969	6,126,455 recorded	57+		
			MCPHERSON COUNTY				
Battle Hill (1945)	24-18-1W	40	2,595	43,388	1	"Chat"	2,825
Battle Hill North (1948)	13-18-1W	40	13,917	53,008	1	"Miss. lime"	2,811
Bitikofer (1940)	1-20-1W	160	3,734	212,084	4	"Chat"	2,885
Bitikofer North (1946)	25-19-1W		no report	9,043		"Miss. lime"	2,892
Bonaville (1949)	33-17-2W	80	2,342	15,998	2	Simpson	3,557
Bornholdt* (1937)	30-20-5W	3,000	258,777	11,711,076	106	"Chat"	3,292
Burk (1948)	7-18-1W	120	11,215	82,854	3	Mississippian	2,761
Canton North (1936)	26-18-1W	540	36,269	613,614	12	"Chat"	2,803
Chindberg (1929)	18-19-2W	600	14,069	1,777,357	14	Lans.-K.C.	2,363
						"Chat"	3,007
Coons (1940)	13-19-1W	80	3,198	5,047	2		
Crowther (1942)	26-17-1W	1,500	129,368	2,866,278	45	"Chat"	2,778
Georob (1947)	31-17-1W	1,560	336,881	1,547,993	40	"Chat"	2,665
Graber* (1934)	32-21-1W	2,300	790,786	10,578,865	111	"Misener"	3,323
						"Hunton"	3,274
Gypsum Creek (1944)	4-17-1W	440	31,407	370,587	13	"Chat"	2,619
Henne (1940)	21-17-1W	800	39,058	1,427,824	16	"Chat"	2,658
Hollow-Nikkel* (1931)	30-22-3W		Included with Harvey County			"Chat"	3,195
						"Hunton"	3,507
						Simpson	3,500
Jenday (1944)	1-19-2W	1,000	39,727	804,448	27	"Chat"	2,984
Johnson (1932)	35-19-3W	920	52,889	3,332,759	9	"Chat"	3,032
Johnson South (1950)	11-20-3W	40	2,135	8,153	1	Mississippian	3,043
Lindsborg (1938)	8-17-3W	5,400	491,081	6,780,634	103	Viola	3,352
						Simpson	3,360
McPherson (1926)	29-18-2W	1,500	57,107	1,527,505	30	Lans.-K.C.	2,340
						"Chat"	2,967
						Viola	3,140
Maxwell (1948)	17-18-1W	160	5,409	23,655	4	"Miss. lime"	2,846
Paden (1943)	10-18-1W	640	238,016	2,439,851	42	"Chat"	2,752
						Viola	3,153
Paden South (1950)	21-18-1W	160	15,164	23,565	4	Mississippian	2,765
Reuben (1949)	17-18-2W	80	4,653	18,103	2	Simpson	3,675
Ritz-Canton (1929)	1-20-2W	12,000	451,334	42,641,170	177	"Chat"	2,935
						Viola	3,412
Roxbury (1938)	18-17-1W	1,000	80,655	3,007,970	29	"Chat"	2,684
						Simpson	3,278
Roxbury South (1942)	30-17-1W	240	10,339	313,977	4	"Chat"	2,658
Roxbury Southeast (1943)	20-17-1W	240	17,089	79,351	4	"Chat"	2,665
Voshell (1929)	9-21-3W	3,500	226,809	28,323,574	61	"Chat"	3,095
						Viola	3,301
Total McPherson County		38,140	3,366,023	120,639,731	867		
			MARION COUNTY				
Antelope (1947)	33-18-4E		no report			Miss. "chat"	2,380
Antelope North (1948)	28-18-4E	40	2,789		1	Kansas City	1,840

Biscuit Hill (1952)	33-21-4E		no report			Mississippian	2,269
Cedar Creek (1950)	31-20-5E	40	283	1,898	1	Viola	2,563
Covert-Sellers (1920)	28-21-4E	1,200	142,841		47	Viola	2,400
Elbing* (1918)	18-23-4E	100	5,232		1+	Kansas City	2,120
						Mississippian	2,400
						Viola	2,530
Elbing North (1947)	27-22-4E	500	7,333	57,455	4	Miss. "chat"	2,439
Fanska (1943)	6-17-1E	40	4,826		6	Miss. "chat"	2,680
Florence (1920)	18-21-5E	700	11,020		8	Viola	2,300
Hillsboro (1928)	7-19-3E	500	23,129		8	Mississippian	2,470
						Viola	2,820
Lehigh (1946)	27-19-1E	160	7,711	87,963	3	Mississippian	2,800
Lost Springs* (1926)	22-17-4E	4,800	198,319		160	Mississippian	2,365
Lost Springs East (1942)	35-17-4E	40	1,569		1+	Miss. "chat"	2,350
Lost Springs Southeast (1948)	10-18-4E	160	2,567	6,956	3	Mississippian	2,345
Peabody (1920)	9-22-4E	1,000			20	Viola	2,500
a			16,400				
b		20,296	20,296				
c			74				
Propp	15-4E	160	7,751	20,220	5		
Shank (1952)	12-22-3E	40	7,841	7,841	1	Mississippian	2,474
Wenger (1947)	11-21-4E	800	106,979	549,164	23	"Hunton"	2,770
Miscellaneous			330				
Total Marion County		10,280	567,290	32,630,289 recorded	292+		

MEADE COUNTY

Adams Ranch (1948)	8-35-30W	40	90	1,362	1		
Adams Ranch East (1947)	36-34-30W	80	14,500	27,631	2	Marmaton	5,346
Bromwell (1952)	7-34-29W	40	2,878	2,878	1	Morrowan	5,901
McKinney (1950)	2-34-26W	250	3,596	3,596	6	Mississippian	5,762
Novinger (1951)	26-33-30W	1,800	181,948	206,611	26	Marmaton	5,270
						Morrowan	5,765
						Mississippian	5,803
Total Meade County		2,210	203,012	242,078	36		

MIAMI COUNTY

Block	18-24E	300	1,449		9+		
Louisburg	17-25E	500			2+	Knobtown	270
a			3,397			"Peru"	430
b			604			"Squirrel"	600
Paola-Rantoul* (1860)	17-23E	12,000			666+	Knobtown	300
a "Big Lake"			68,324			Hepler	400
b			12,164			"Peru"	500
c "Pressonville"			11,418			"Squirrel"	600
d "Pressonville"			1,667			"Bartlesville"	700
e "Pressonville"			312,281				
f Paola-Rantoul			3,132				
g			18,470				
h "Pressonville"			23,796				
i "Pressonville"			63,747				
j "Stanton"			21,291				
k "Osawatomie"			2,143				
l "Osawatomie"			31,990				
m "Osawatomie"			1,540				
Miscellaneous			13,740				
Total Miami County		12,800	591,153	13,945,296 recorded	677+		

MONTGOMERY COUNTY

Brewster	32-16E	700			50+	"Bartlesville"	900
a			4,129			Arbuckle	
b			117				

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
c			32,573				
d			48				
e			440				
Caney	35-14E	600	7,523		8+	"Bartlesville"	1,320
Coffeyville-Cherryvale* (1902)	33-17E	4,500			300+	"Wayside"	400
a			4,221			Fort Scott	600
b			157			"Bartlesville"	1,000
c			2,107			Arbuckle	1,300
d			56				
e			79				
f			2,456				
g			1,463				
h			556				
i			61				
j			333				
k			29,248				
l			12,987				
m			35				
n			53				
o			18				
p			1,018				
Coleman (1921)	28-32-14E	80			2+	Arbuckle	1,700
a			36				
b			346				
Jefferson-Sycamore (1903)	18-33-15E	5,000			400+	"Weiser"	800
a			336,326			"Bartlesville"	1,200
b			3,973				
c			299				
d			18,034				
e			289				
f			56				
g			15,932				
h			990				
i			804				
j			253				
k			55				
l			3,262				
m			1,643				
n			779				
o			33,122				
p			36				
Neodesha*	31-16E	800			10+	"Bartlesville"	950
a			284				
b			5,477				
c			1,006				
d			70				
"Scott"	18-31-15E	40	50				
Sorghum Hollow	32-14E	1,800	3,851		3+	"Weiser"	800
Tyro (1904)	13-35-14E	2,000			5+	"Bartlesville"	1,250
a			11,154				
b			1,219				
Wayside-Havana* (1904)	34-14E	6,000			149	"Wayside"	575
a			137,037			"Weiser"	700
b			1,060			"Bartlesville"	1,200
Miscellaneous			742				
Total Montgomery County		20,520	677,863	41,063,051 recorded	927+		
MORRIS COUNTY							
Burdick (1949)	15-17-5E	160	4,785	22,188	4	Mississippian	2,220

Three Mile Creek (1950)	25-16-5E	600	17,648	63,359	4	Mississippian	2,208
Three Mile Creek South (1950)	35-16-5E	700	25,427	55,758	7	Mississippian	2,183
Total Morris County		1,460	47,860	141,305	15		
MORTON COUNTY							
Richfield (1948)	17-32-40W	40	no runs	829	1	Basal Penn. (Atokan)	4,990
NEMAHA COUNTY							
Sabetha (1950)	13-2-14E	320	8,912	21,684	4+	"Hunton"	2,826
Strahm (1948)	27-2-14E	320	25,311	75,152	4+	"Hunton"	2,879
						Viola	3,559
Total Nemaha County		640	34,223	96,836 recorded	8+		
NEOSHO COUNTY							
Erie (1903)	28-20E	3,600			17+	"Bartlesville"	650
a			261				
b			23,344				
c			4,016				
Canville Creek	27-20E	40	119		1		
Humboldt-Chanute*	27-18E	5,000			636+	"Bartlesville"	700
a			3,215				
b			2,315				
c			95,702				
d			597				
e			399,579				
f			6,773				
g			208				
h			10,829				
i			4,909				
Kimball	27-21E	40	1,970		1+		
Morehead	30-30-16E	100	1,732		1+	"Bartlesville"	850
St. Paul-Walnut*	29-21E	1,600			10+	"Bartlesville"	550
a			1,090				
b			7,567				
c			1,037				
d			416				
e			2,346				
Thayer	29-17E	40	75		1		
Trent	28-21E	40	626		1		
Urbana	28-18E	300	4,097		2+	"Bartlesville"	750
Miscellaneous			72,178				
Total Neosho County		10,960	645,001	21,752,509 recorded	670+		
NESS COUNTY							
Aldrich (1929)	7-18-25W	5,000	287,215	2,660,041	37	"Warsaw"	4,428
Arnold (1943)	22-16-25W	300	28,778	328,346	5	Fort Scott	4,436
						"Warsaw"	4,528
Kansada West (1950)	28-17-26W		no report	none		Mississippian	4,438
Manteno (1945)	31-19-25W	160	2,860	52,796	2	"Warsaw"	4,549
Pools or fields abandoned				7,581			
Total Ness County		5,460	318,853	3,048,764	44		
NORTON COUNTY							
Ray* (1940)	32-5-20W	340	40,506	246,425	6	Lans.-K.C.	3,297
						Arbuckle	3,575
						Reagan	3,540

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Ray West (1945)	26-5-21W	160	13,481	105,324	4	Arbuckle	3,650
Pools or fields abandoned				32,054			
Total Norton County		500	53,987	383,803	10		
OSBORNE COUNTY							
Ruggles (1952)	23-10-15W	640	73,200	73,200	12	Shawnee	2,986
						Lans.-K.C.	3,024
						Penn. congl.	3,394
PAWNEE COUNTY							
Ash Creek* (1947)	31-20-15W	400	2,361	240,495	3	Arbuckle	3,787
Ash Creek Southwest (1947)	11-21-16W	40	6,841	97,708	1	Arbuckle	3,779
Benson (1945)	30-23-15W	200	19,619	199,604	5	Lans.-K.C.	3,853
Benson South (1952)	30-23-15W	80	11,060	11,060	2	Lans.-K.C.	3,754
Benson Southeast (1946)	32-23-15W	200	31,213	31,213	5	Lans.-K.C.	3,709
Evers (1951)	1-22-16W	240	39,043	39,205	6	Lans.-K.C.	3,525
						Simpson	3,861
						Arbuckle	3,908
Garfield (1947)	17-23-17W		no report	7,309		Kinderhookian	4,276
Larned (revived) (1952)	28-21-16W	160	13,039	13,728	4	Arbuckle	3,877
Pawnee Rock* (1936)	13-20-16W	3,200	340,070	2,999,681	57	Arbuckle	3,832
Pawnee Rock West (1949)	23-20-16W	Combined with Pawnee Rock					
Rutherford (1946)	8-20-16W	300	18,576	249,111	6	Arbuckle	3,815
Rutherford East (1950)	4-20-16W	Combined with Ryan					
Ryan* (1945)	35-19-16W	400	44,843	443,415	8	Arbuckle	3,656
Ryan Southeast (1945)	12-20-16W	300	17,286	286,763	9	Arbuckle	3,688
Shady (1948)	35-22-16W	80	no runs	6,038	2	Arbuckle	4,067
Zook (1942)	16-23-16W		no report	7,016		Arbuckle	4,066
Total Pawnee County		5,600	543,951	4,632,346	108		
PHILLIPS COUNTY							
Beckman (1951)	3-4-19W	40	2,200	3,297	1	Lans.-K.C.	3,201
Bow Creek (1939)	25-5-18W	120	7,063	62,087	3	Lans.-K.C.	3,111
Dayton (1941)	26-2-19W	1,540	51,199	1,004,992	18	Lans.-K.C.	3,430
Fredericksburg (1952)	4-1-18W	40	3,267	3,267	1	Lans.-K.C.	3,457
Glenwood (1951)	21-1-17W	40	2,814	7,635	1	Lans.-K.C.	3,597
Hansen (1943)	14-5-20W	940	232,817	1,944,826	33	Lans.-K.C.	3,363
						Arbuckle	3,530
Hansen West (1952)	15-5-20W	40	458	458	1	Arbuckle	3,543
Huffstutter (1949)	6-2-18W	3,600	624,858	2,229,800	134	Lans.-K.C.	3,444
Huffstutter Southwest (1951)	23-2-19W	200	28,389	30,600	5	Lans.-K.C.	3,458
Kent (1951)	22-1-18W		no report	1,472		Lans.-K.C.	3,432
Logan (1945)	3-5-20W	420	42,132	346,783	12	Lans.-K.C.	3,149
						Arbuckle	3,381
Ray* (1940)	32-5-20W	4,200	1,583,886	14,355,929	158	Lans.-K.C.	3,297
						Arbuckle	3,575
						Reagan	3,540
Slinker (1951)	25-4-20W	160	25,570	32,580	4	Lans.-K.C.	3,215
Stuttgart (1950)	14-3-19W	640	80,587	135,226	14	Lans.-K.C.	3,146
Stuttgart South (1951)	23-3-19W	40	4,666	9,771	1	Lans.-K.C.	3,291
Pools or fields abandoned				1,596			
Total Phillips County		12,020	2,689,906	20,170,319	386		
PRATT COUNTY							
Blowout (1952)	8-27-14W	40	1,767	1,767	1	Lans.-K.C.	3,929

Chance (1946)	4-27-13W	1,500	647,814	1,511,557	72	Mississippian	4,254
						Simpson	4,380
						Arbuckle	4,432
						Viola	4,250
Chance East (1952)	34-26-13W	160	14,779	14,779	4	Mississippian	4,138
						Viola	4,261
Chitwood (1943)	23-28-12W	1,700	506,371	6,932,232	74	Lans.-K.C.	
						Viola	
						Simpson	4,396
						Arbuckle	
Chitwood Northeast (1950)	13-28-12W	40	622	3,678	1	Viola	4,330
Clara* (1948)	36-29-14W	100	18,310	148,646	4	Simpson	4,472
Coats (1944)	24-29-14W	400	21,921	384,856	8	Simpson	4,402
						Arbuckle	
Cunningham* (1931)	7-28-11W	3,500	138,227	4,501,282	76	Lans.-K.C.	3,390
Frisbie (1943)	5-26-13W	400	18,933	322,803	4	Lans.-K.C.	3,947
Frisbie Northeast (1948)	4-26-13W	80	14,527	135,792	6	Lans.-K.C.	3,788
Iuka-Carmi (1937)	11-27-13W	7,600	1,250,142	12,417,840	183	Lans.-K.C.	4,104
						Viola	4,195
						Simpson	4,292
						Arbuckle	4,354
Jarboe (1952)	25-26-14W	40	126	126	1	Lans.-K.C.	3,834
Ludwick (1944)	4-29-13W	40	1,643	29,655	1	Simpson	4,490
Moore (1949)	1-26-14W	40	12,747	29,896	1	Simpson	4,348
Shriver (1944)	33-29-14W	300	70,012	615,774	7	Simpson	4,557
Stark (1941)	18-26-11W	600	10,303	841,814	6	Lans.-K.C.	3,601
						Viola	4,121
Stoops (1946)	7-29-12W	80	3,588	84,940	2	Viola	4,446
Stoops Southwest (1946)	24-29-13W	40	1,263	14,228	1	Viola	4,483
Total Pratt County		16,660	2,733,095	27,991,665	452		

RENO COUNTY

Abbyville (1927)	24-24-8W	1,100	33,410	831,133	16	Lans.-K.C.	3,540
Albion (1948)	14-26-6W	100	2,137	23,769	3	Lans.-K.C.	3,342
						"Chat"	3,654
Albion North (1950)	14-26-6W	40	no runs	767	1	Viola	3,997
Buhler (1938)	25-22-5W	1,000	117,192	860,714	13	Viola	3,890
						Simpson	3,897
Burrton* (1931)	1-23-4W	11,000	901,054	47,381,999	329	Mississippian	3,266
		Includes Harvey County production				"Hunton"	3,583
Haven (1951)	9-25-4W	80	7,397	7,397	2	Simpson	3,977
Hilger (1934)	16-26-4W	900	96,212	4,640,731	15	Viola	4,062
Keddie (1952)	26-23-10W		no report	none		Lans.-K.C.	3,299
Lerado Southwest (1944)	21-26-9W	40	3,991	126,590	1	Viola	4,177
Morton (1942)	17-24-8W	40	2,501	40,199	1	Lans.-K.C.	3,180
Morton Southeast (1951)	16-24-8W	40	2,980	4,727	1	Lans.-K.C.	3,423
Nicklaus (1952)	3-26-4W	40	1,010	1,010	1	Lans.-K.C.	3,249
Sankey (1951)	22-22-10W	80	10,364	15,426	2	Lans.-K.C.	3,187
Sankey Southwest (1952)	21-22-10W	40	6,682	6,682	1	Viola	3,548
Yoder (1935)	24-24-5W	160	no runs	93,285	3	"Chat"	3,450
Zenith-Peace Creek* (1941)	21-23-10W	10,000	288,432	17,619,008	136	Viola	3,773
Pools or fields abandoned				2,590,055			
Total Reno County		24,660	1,473,362	74,243,492	525		

RICE COUNTY

Bingham (1952)	35-19-9W	40	4,971	4,971	1	Simpson	3,278
Bloomer* (1936)	36-17-11W	1,500	867,040	13,041,846	80	Lans.-K.C.	3,044
						Arbuckle	3,257
Bornholdt* (1937)	30-20-5W	1,400	170,773	2,162,185	35	"Chat"	3,292
Bowman North (1948)	16-19-10W	40	892	13,629	1	Arbuckle	3,331
Bredfeldt (1948)	7-18-9W	120	7,610	77,392	3	Arbuckle	3,226
Bredfeldt West (1939)	12-18-10W	40	1,098	60,098	1	Arbuckle	3,260
Calf Creek (1950)	28-18-10W	200	41,973	74,072	5	Pre-Cambrian	3,143
Calf Creek North (1952)	28-18-10W	40	1,451	1,451	1	Arbuckle	3,248

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Chase-Silica * (1931)	32-19-9W	34,500	3,893,023	93,453,311	769	Lans.-K.C.	2,942
						"Wilcox"	3,260
						Arbuckle	3,252
Click (revived) (1952)	3-18-7W	40	186	5,818	1	Lans.-K.C.	3,050
Click Southeast (1947)	11-18-7W	80	11,453	27,519	2	Lans.-K.C.	3,065
Edwards* (1936)	3-18-8W	600	75,824	177,712	7	Penn. congl.	3,214
						Arbuckle	3,278
Engelland (1949)	34-20-7W	40	1,661	8,091	1	Conglomerate	3,348
Fair (1952)	15-21-10W	40	1,670	1,670	1	Penn. congl.	3,358
Farmer (1952)	24-18-10W	240	25,374	25,374	6	Arbuckle	3,222
Frederick (1951)	10-18-9W	40	6,505	12,108	1	Penn. congl.	3,213
Galt (revived) (1952)	8-18-7W	40	6,622	22,694	1	Arbuckle	3,193
Gemeinhardt (1948)	18-18-10W	80	9,244	47,211	2	Arbuckle	3,293
Geneseo (1934)	25-18-8W	6,200	2,139,511	32,329,558	245	Lans.-K.C.	2,787
						Penn. congl.	3,222
						Arbuckle	3,132
Glen Sharrald (1950)	20-18-10W	120	6,393	23,160	3	Lans.-K.C.	3,118
Heinz (1938)	8-18-10W	300	24,231	277,992	7	Lans.-K.C.	3,000
						Arbuckle	3,254
Ixl (1950)	4-19-10W	640	45,634	53,944	8	Lans.-K.C.	3,068
						Arbuckle	3,308
Ixl South (1951)	9-19-10W	Combined with Ixl					
Keller (1943)	3-19-9W	40	1,699	42,375	1	Sooy	3,240
Lyons (1949)	14-20-8W	40	5,904	67,581	1	Lans.-K.C.	3,226
						Arbuckle	3,277
						"Misener"	3,315
						Penn. congl.	
Mary Ida* (1950)	31-18-10W	640	135,459	254,275	16	Lans.-K.C.	3,033
						Arbuckle	3,272
Munyon (1950)	34-18-10W	120	13,929	28,097	3	Sooy	3,270
						Arbuckle	3,275
Munyon South (1951)	3-19-10W	160	18,738	29,214	4	Arbuckle	3,300
Odessa (1949)	32-18-6W	400	76,596	171,177	11	Lans.-K.C.	3,092
Odessa South (1949)	9-19-6W	120	5,725	22,945	3	Lans.-K.C.	3,069
Orth (1932)	27-18-10W	1,600	186,266	2,516,546	52	Shawnee	
						Lans.-K.C.	2,915
						Sooy	3,187
						Pre-Cambrian	3,240
Orth West (1944)	21-18-10W	600	104,164	482,200	17	Shawnee	2,688
						Arbuckle	3,235
Ponce (1936)	28-21-7W	40	2,686	60,864	1	Sooy	3,388
Prosper (1948)	6-18-9W	40	584	9,456	1	Arbuckle	3,232
Prosper East (1950)	5-18-9W	200	42,165	117,236	6	Arbuckle	3,222
Raymond (1929)	21-20-10W	2,800	270,067	13,324,967**	78	Wabaunsee	2,285
						Lans.-K.C.	3,130
						Arbuckle	3,330
Rick* (1936)	1-19-11W	40	2,778	51,910	1	Lans.-K.C.	3,106
						Arbuckle	3,355
Rick Southeast (1947)	18-19-10W	100	9,521	67,077	3	Lans.-K.C.	3,026
						Arbuckle	3,334
Rickard (1935)	22-18-9W	200	6,523	188,752	4	Arbuckle	3,324
Ringwald (1949)	32-18-10W	500	97,854	315,762	13	Lans.-K.C.	2,947
						Pre-Cambrian	3,072
Schulz (1952)	15-18-10W		no report	none		Arbuckle	3,500
Silica South* (1935)	24-20-11W	500	133,670	1,118,723	18	Lans.-K.C.	3,035
						Arbuckle	3,268
Smyres (1942)	36-19-6W	1,600	366,470	2,447,643	50	"Chat"	3,339
Sterling (1951)	4-22-8W	40	309	759	1		
Union East (1950)	27-20-8W	280	22,730	40,317	7	Sooy congl.	3,305
Volkland (1943)	27-18-9W	400	43,649	638,842	7	Arbuckle	3,221
Welch (1924)	35-20-6W	2,900	361,946	6,248,595	87	"Chat"	3,370
Welch East (1941)	1-21-6W	80	2,354	35,215	2	"Chat"	3,341

Welch North (1937)	23-20-6W	80	3,469	101,677	2	"Chat"	3,334
Welch West (1948)	6-21-6W	280	27,393	92,888	7	"Miss. lime"	3,498
Wherry (1933)	11-21-7W	7,100	176,238	11,172,087	67	Sooy	3,358
Wherry North (1947)	35-20-7W	1,000	90,700	440,018	16	Sooy	3,423
Zink* (1950)	13-18-11W	120	13,813	14,970	3	Arbuckle	3,284
Pools or fields abandoned				284,228			
Total Rice County		68,360	9,566,545	182,288,202	1,577		

ROOKS COUNTY

Amboy (1950)	16-10-20W	120	13,256	53,979	3	Arbuckle	3,813
Annon (1951)	27-10-20W	80	19,568	31,688	2	Arbuckle	3,711
Barry (1942)	11-9-19W	1,840	721,874	6,051,216	69	Lans.-K.C.	
						Arbuckle	3,435
Barry East (1947)	6-9-18W	400	83,788	482,316	10	Lans.-K.C.	3,280
						Arbuckle	3,489
Barry Southeast (1946)	13-9-19W	680	161,314	1,324,325	25	Arbuckle	3,479
Bartos (1952)	15-9-19W		no report	none		Arbuckle	3,544
Bassett (1951)	20-10-20W	40	397	1,982	1	Arbuckle	3,749
Bassett Southwest (1952)	29-10-20W		no report	none		Arbuckle	3,679
Baum (1942)	10-10-16W	40	1,620	19,148	1	Lans.-K.C.	3,057
Baumgarten (1950)	25-9-19W	240	33,638	80,765	6	Arbuckle	3,621
Baumgarten Northeast(1952)	30-9-18W		no report	none		Arbuckle	3,608
Belmont (1949)	28-7-19W	40	1,855	9,301	1	Lans.-K.C.	3,337
Berland North (1950)	31-9-19W	Changed to Marcotte North					
Berland South (1951)	31-10-19W	40	4,953	16,854	1	Lans.-K.C.	3,480
Berland Southwest (1949)	26-10-20W	440	53,919	184,813	12	Arbuckle	3,728
Brungardt* (1952)	35-10-17W	120	13,285	13,285	3	Lans.-K.C.	3,194
Burnett* (1937)	1-11-18W	640	138,975	1,174,290	22	Lans.-K.C.	3,093
						Arbuckle	3,570
Burnett Northwest* (1946)	3-11-18W	240	42,718	329,540	6	Lans.-K.C.	3,450
						Arbuckle	3,617
Chandler (1948)	14-9-19W	Combined with Jelinek					
Chandler West (1951)	15-9-19W	40	3,182	3,182	1	"Dodge" (Shawnee)	3,248
Dancer (1952)	4-8-17W	40	4,675	4,675	1	Lans.-K.C.	3,140
Dopita (1934)	31-8-17W	700	76,651	872,389	19	Lans.-K.C.	3,212
						Arbuckle	3,409
Dopita East (1952)	29-8-17W	40	2,541	2,541	1	Lans.-K.C.	3,304
Dorr (1942)	20-9-16W	640	65,184	688,617	17	Lans.-K.C.	3,230
Eagle Creek (1949)	2-10-20W	Combined with Marcotte					
Elm Creek (1951)	19-8-17W	320	35,133	37,829	7	Arbuckle	3,400
Elm Creek West (1952)	24-8-18W	Combined with Elm Creek					
Erway (1941)	2-10-16W	200	17,624	92,253	5	Lans.-K.C.	3,136
Fehnel (1952)	16-10-19W	80	5,145	5,145	2	Lans.-K.C.	3,480
Finnesy (1947)	14-10-18W	80	5,446	22,829	2	Lans.-K.C.	3,419
Gick (1947)	30-9-19W	200	30,630	122,980	5	Arbuckle	3,578
Gra-Rook (1948)	30-9-20W	800	304,167	597,732	21	Penn. congl.	3,810
						Arbuckle	3,869
Grover (1950)	22-7-19W	400	40,731	60,157	9	Lans.-K.C.	3,272
						Arbuckle	3,408
Hayden (1949)	31-8-19W	360	106,383	349,131	13	Lans.-K.C.	3,289
						Arbuckle	3,513
Hillside (1952)	12-8-20W	40	4,164	4,164	1	Shawnee	3,206
Jelinek (1947)	23-9-19W	1,500	594,741	2,217,539	67	Shawnee	3,220
						Arbuckle	3,537
Kern (1950)	28-9-20W	200	59,084	143,660	5	Arbuckle	3,855
Krueger* (1948)	35-10-16W	300	73,796	272,173	10	Lans.-K.C.	3,552
						Arbuckle	
Kruse (1951)	3-10-16W	40	2,194	4,529	1	Lans.-K.C.	3,094
Laton (1927)	11-9-16W	4,100	174,897	4,111,476	100	Lans.-K.C.	3,228
Laura* (1950)	30-10-20W	40	5,918	16,504	1	Arbuckle	3,706
Laura Southeast (1952)	30-10-20W	120	4,830	4,830	3	Arbuckle	3,667
Locust Grove (1949)	8-7-19W	40	3,514	16,069	1	Arbuckle	3,450
Locust Grove Southeast (1951)	9-7-19W	40	1,666	4,525	1	Arbuckle	3,400
Lone Star (1948)	4-8-17W	600	42,364	64,146	9	Arbuckle	3,382
Lone Star Southwest (1951)	8-8-17W	80	5,387	10,049	2	Arbuckle	3,299

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Lynd (1951)	32-9-19W	320	80,214	114,260	8	Arbuckle	3,750
Lynd Southwest (1952)	5-10-19W	40	1,473	1,473	1	Arbuckle	3,759
McClellan (1945)	9-9-19W	40	5,111	56,097	1	Lans.-K.C.	3,343
McHale (1948)	8-9-18W	400	57,343	299,346	10	Lans.-K.C.	3,436
						Arbuckle	3,494
McHale South (1949)	17-9-18W		no report	4,663		Arbuckle	3,615
McMullen (1952)	33-8-17W		no report	none		Arbuckle	3,454
Marc (1948)	18-9-19W	80	1,398	14,916	2	Lans.-K.C.	3,370
Marcotte (1943)	15-10-20W	5,800	1,919,317	5,900,926	214	Lans.-K.C.	3,596
						Arbuckle	3,752
Marcotte North (1950)	31-9-19W	160	23,806	50,619	4	Arbuckle	3,770
Marcotte Northwest (1950)	9-10-20W	40	8,766	23,568	1	Arbuckle	3,722
Marcotte South (1951)	22-10-20W	40	10,240	18,169	1	Arbuckle	3,719
Marcotte Southwest(1951)	21-10-20W	80	12,072	12,072	2	Arbuckle	3,743
Mayhew (1951)	24-9-19W	80	9,781	9,781	2	Arbuckle	3,613
Medicine Creek (1952)	18-8-16W	120	7,735	7,735	3	Lans.-K.C.	3,054
Mt. Ayr (1952)	13-10-18W	40	2,077	2,077	1	Lans.-K.C.	3,554
Nettie (1948)	34-9-17W	800	196,191	370,697	28	Lans.-K.C.	3,243
						Simpson	3,499
						Arbuckle	3,513
Northampton (1948)	26-9-20W	940	418,254	1,945,089	34	Arbuckle	3,803
Nyra (1946)	16-9-17W	300	19,778	147,209	9	Lans.-K.C.	3,429
						Arbuckle	3,501
Palco (1943)	5-10-20W	1,020	312,824	1,482,604	40	Arbuckle	3,824
Palco Southeast (1949)	3-10-20W	600	106,708	297,298	12	Lans.-K.C.	3,728
						Arbuckle	3,827
Palco Southwest (1951)	7-10-20W	160	33,246	36,796	4	Arbuckle	3,858
Palco Townsite (1945)	20-9-20W	80	5,725	24,654	2	Arbuckle	3,847
Paradise Creek (1947)	21-9-18W	1,100	251,845	1,718,667	34	Arbuckle	3,576
Plainville (1948)	31-9-17W	80	5,054	16,166	2	Lans.-K.C.	3,477
						Arbuckle	3,613
Ray Southeast (1942)	9-6-20W	40	3,779	75,910	1	Reagan	3,600
Riffe (1951)	4-7-19W	80	7,444	12,970	2	Lans.-K.C.	3,230
Slate (1951)	31-6-19W	120	5,746	5,746	3	Lans.-K.C.	3,291
						Arbuckle	3,545
Stamper (1950)	28-8-17W		no report	910		Marmaton	3,394
Stockton (1937)	35-7-17W	300	11,675	121,999	6	Shawnee	2,692
						Lans.-K.C.	3,180
Sweet (1951)	18-8-18W	40	2,167	4,738	1	Arbuckle	3,423
Vohs (1945)	14-10-19W	900	273,237	1,565,449	21	Lans.-K.C.	3,365
Vohs Northwest (1947)	9-10-19W	80	4,991	76,980	2	Lans.-K.C.	3,446
Vohs South (1947)	23-10-19W	40	no runs	12,524	1	Lans.-K.C.	3,303
Webster (1946)	27-8-19W	1,800	249,432	2,045,913	54	Arbuckle	3,403
Westhusin (1936)	11-9-17W	1,600	177,186	1,948,238	41	Lans.-K.C.	3,231
						Arbuckle	3,408
Whisman (1950)	9-9-20W		no report	none		Lans.-K.C.	3,427
Yohe (1949)	4-9-18W	80	6,136	32,786	2	Lans.-K.C.	3,266
Zurich (1935)	26-10-19W	700	35,850	319,040	8	Shawnee	3,057
						Lans.-K.C.	3,340
Zurich Southwest (1952)	34-10-19W	40	494	494	1	Lans.-K.C.	3,365
Zurich Townsite (1944)	27-9-19W	360	58,830	346,483	8	Arbuckle	3,647
Pools or fields abandoned				155,447			
Total Rooks County		34,460	7,287,132	38,783,135	1,032		
			RUSH COUNTY				
Big Timber (1952)	5-16-18W	40	452	452	1	Arbuckle	3,613
Hungry Hollow (1951)	6-16-17W	40	1,006	2,429	1	Lans.-K.C.	3,344
Otis-Albert* (1934)	10-18-16W	2,200	86,137	4,730,872**	35	Reagan	3,527
Rush Center (1947)	16-18-18W	40	2,157	10,873	1	Arbuckle	3,836
Ryan* (1945)	35-19-16W	2,400	174,274	1,608,728	70	Arbuckle	3,656

Stegman (1952)	11-16-17W	40	196	196	1	Lans.-K.C.	3,376
Timken (1952)	28-16-17W	40	1,049	1,049	1	Arbuckle	3,729
Weitzel (1947)	1-16-20W	40	2,229	36,080	1	Gorham	3,674
Pools or fields abandoned				59,942			
Total Rush County		4,840	267,500	6,450,621	111		

RUSSELL COUNTY

Atherton (1935)	30-13-14W	2,100	197,377	2,817,579	56	Arbuckle	3,284
Atherton North (1945)	7-13-14W	40	6,436	66,766	1	Arbuckle	3,195
Beisel (1944)	15-14-12W		no report	18,617		Arbuckle	3,266
Boxberger (1935)	36-15-15W	160	4,747	227,929	3	Lans.-K.C.	3,147
Claussen (1944)	27-12-14W	200	14,125	41,300	4	Lans.-K.C.	2,855
Claussen North (1949)	22-12-14W	40	1,328	9,730	1	Lans.-K.C.	2,956
Claussen West (1949)	29-12-14W		no report	1,217		Lans.-K.C.	2,841
Coal Creek (1951)	22-15-11W		no report	none		Penn. congl.	3,178
Cook (1950)	26-13-13W	200	15,957	55,369	5	Lans.-K.C.	3,051
						Arbuckle	3,314
Davidson* (1930)	4-16-11W	160	11,490	197,440	4	Lans.-K.C.	3,016
						Sooy	3,317
						Arbuckle	3,314
Dillner Northwest (1947)	27-13-15W	40	no runs	9,640	1	Arbuckle	3,318
Donovan (1935)	10-15-15W	120	8,827	220,173	3	Lans.-K.C.	3,193
Dubuque (1935)	34-15-12W	750	101,010	956,301	19	Lans.-K.C.	3,275
						Arbuckle	3,330
Ehrlich (1951)	7-14-13W	Combined with Hall-Gurney					
Ely (1949)	15-15-13W	Combined with Trapp					
Eulert (1949)	35-11-15W	540	179,663	542,673	17	Arbuckle	3,316
Fairport* (1923)	8-12-15W	4,000	590,196	21,350,827	157	Lans.-K.C.	2,950
						Sooy	3,137
						Gorham	3,211
						Arbuckle	3,312
						Simpson	3,316
						Reagan	3,350
Fay (1952)	2-12-15W	40	1,643	1,643	1	Arbuckle	3,238
Gorham (1926)	32-13-15W	16,200	1,981,997	53,981,102	454	Shawnee	2,765
						Lans.-K.C.	2,908
						Gorham	3,152
						Arbuckle	3,289
						Reagan	3,299
Hall-Gurney*(1931)	30-14-13W	27,000	3,952,216	54,822,259	1,041	Indian Cave	1,985
						Wabaunsee	2,400
						Topeka	2,675
						Oread	2,813
						Lans.-K.C.	2,985
						Gorham	3,165
						Arbuckle	3,192
						Pre-Cambrian	3,156
Homer (1949)	17-14-13W	Combined with Hall-Gurney					
Homer Southeast (1949)	16-14-13W	Combined with Hall-Gurney					
Janne (1943)	24-15-12W	300	17,245	206,891	5	Lans.-K.C.	
						Arbuckle	3,319
Jerry (1942)	4-15-14W	40	2,730	58,387	1	Wabaunsee	
						Lans.-K.C.	2,985
						Arbuckle	
Kaufman* (1947)	33-15-12W	40	5,989	58,045	1	Arbuckle	3,311
Meier (1948)	30-15-12W	60	21,605	116,861	3	Arbuckle	3,325
Ney (1948)	31-15-12W	240	30,701	173,853	5	Lans.-K.C.	3,240
						Arbuckle	3,350
Parker (1948)	18-15-12W	340	35,342	234,898	7	Shawnee	2,957
						Arbuckle	3,259
Russell (1934)	22-13-14W	2,720	471,622	9,717,299	94	Lans.-K.C.	3,195
						Arbuckle	3,280
Russell East (1949)	25-13-14W	100	600	26,407	3	Arbuckle	3,273
Strecker (1943)	21-15-14W	120	2,536	49,284	2	Arbuckle	3,342

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Trapp* (1936)	23-15-14W	23,000	3,971,031	87,978,278	860	Tarkio	2,350
						Shawnee	2,659
						Dodge	2,966
						Lans.-K.C.	3,062
						Arbuckle	3,252
Trapp East (1949)	14-15-13W	80	8,911	39,270	2	Lans.-K.C.	3,146
						Arbuckle	3,277
Pools or fields abandoned				352,292			
Total Russell County		78,630	11,635,324	234,333,330	2,750		
			SALINE COUNTY				
Bachofer (1951)	15-15-2W	160	11,660	16,765	4	Mississippian	2,799
Gypsum Creek North (1952)	33-16-1W	500	12,032	12,032	6	Misssissippian	2,594
Holm (1951)	32-16-3W	160	29,773	34,222	5	Viola	3,406
Holm North (1952)	20-16-3W	600	9,170	9,170	5	Viola	3,427
Holm Southeast (1952)	32-16-3W	80	3,494	3,494	2	Viola	3,388
Hunter (1943)	20-16-1W	880	39,660	1,048,399	20	"Chat"	2,681
Hunter North (1948)	8-16-1W	320	41,775	140,583	8	"Miss. lime"	2,674
Mentor (1944)	13-15-3W	120	4,471	25,648	3	Viola	3,258
Olsson (1929)	10-16-3W	1,080	61,073	424,692	18	Viola	3,303
Salemsborg (1952)	5-16-3W	40	2,651	2,651	1	Viola	3,381
Salina (1943)	30-14-2W	1,700	80,720	838,324	28	Viola	3,223
Salina South (1946)	32-14-2W	300	18,656	141,439	7	Viola	3,246
Smolan (1950)	19-15-3W	3,200	754,036	1,096,768	95	Viola	3,386
Swenson (1950)	34-15-3W	40	2,351	8,920	1	Viola	3,353
Pools or fields abandoned				11,285			
Total Saline County		9,180	1,071,522	3,814,392	203		
			SCOTT COUNTY				
Keystone (1950)	25-18-32W	120	43,519	60,586	3	Lans.-K.C.	4,001
Shallow Water (1935)	15-20-33W	900	28,076	1,821,855	8	Marmaton	4,286
						"Miss. lime"	4,660
						Ste. Genevieve	4,670
Total Scott County		1,020	71,595	1,882,441	11		
			SEDGWICK COUNTY				
Bartholomew* (1948)	30-27-4W	1,800	462,222	1,380,985	63	"Miss. lime"	3,732
Butwick* (1949)	7-26-3E	40	1,939	1,939	1	Mississippian	2,860
Chambers (1948)	10-29-2W	120	10,616	42,591	3	"Miss. lime"	3,540
Clearwater (1944)	22-29-2W	200	11,145	106,077	5	Lans.-K.C.	2,913
Crestview (1952)	1-27-1E		no report	none		"Burgess"	2,982
Cross (1929)	27-25-1W	40	4,780	82,256	1	Lans.-K.C.	2,690
Curry (1947)	11-27-1W	440	79,382	401,555	15	Lans.-K.C.	2,715
						Simpson	3,400
Eastborough (1929)	19-27-2E	870	59,149	8,879,707	25	"Chat"	2,956
						Viola	3,238
Eastborough North (revived) (1952)	8-27-2E	80	5,939	10,339	1	Arbuckle	3,376
Fairview (1948)	8-26-2E	600	56,693	248,616	9	Lans.-K.C.	2,500
						"Burgess"	2,960
						Mississippian	2,991
Fairview North (1948)	5-26-2E	120	13,481	96,683	3	"Burgess"	2,971
Fairview South (1950)	17-26-2E	40	2,258	9,380	1	"Burgess"	2,945
Gehring-Rick (1952)	16-28-2E	80	1,505	1,505	2	Mississippian	2,950

Goodrich (1928)	16-25-1E	780	74,378	4,647,607	25	Lans.-K.C.	2,644
						"Chat"	3,010
						Kinderhookian	3,334
						Arbuckle	3,339
Greenwich (1929)	14-26-2E	700	136,531	11,428,459	25	"Chat"	2,885
						Viola	3,321
Hinkle (1946)	1-27-1E		no report	10,153		"Burgess"	2,980
Hohn (1945)	22-27-1W	160	14,005	97,013	4	Lans.-K.C.	2,779
Kuske North (1951)	13-25-1E	200	15,754	19,567	5	"Burgess"	3,016
Luening (1951)	33-26-2E	80	3,968	5,547	2	Simpson	3,338
Minneha (1951)	11-27-2E	40	3,716	8,449	1	Arbuckle	3,247
Minneha Northwest (1951)	10-27-2E		no report	2,798		Simpson	3,300
Petrie (1945)	36-26-1W	80	12,557	92,190	1	Viola	3,387
Petrie Northwest (1951)	35-26-1W	40	17,033	20,882	1	Viola	3,445
Prairie Creek (1952)	25-25-2E	40	176	176	1	Mississippian	2,812
Robbins (1929)	20-28-1E	900	91,356	3,932,509**	47	"Miss. lime"	3,090
Schulte (1947)	7-28-1W	200	8,643	190,573	5	Mississippian	3,349
						Simpson	3,658
Valley Center (1928)	1-26-1W	1,800	66,749	21,963,695	34	Lans.-K.C.	2,860
						Kinderhookian	3,380
						Viola	3,366
White Cotton (1948)	30-26-2E	700	84,698	413,937	17	"Burgess"	2,957
Pools or fields abandoned				216,421			
Total Sedgwick County		10,230	1,238,673	54,311,609	297		
			SEWARD COUNTY				
Kismet (1948)	23-33-31W		no runs	16,103		Marmaton	5,095
Kismet South (1952)	26-33-31W	40	7,041	7,041	1	Mississippian	5,770
Kneeland (1951)	23-34-31W	40	1,930	3,041	1	Marmaton	5,332
Liberal-Light (1951)	11-35-32W	240	45,371	62,975	3	Morrowan	6,005
Liberal Southeast (1947)	15-35-33W	120	7,120	61,807	3	Penn.sandstone	6,202
Liberal-White (1952)	35-34-32W	40	394	394	1	Morrowan	5,906
Light (1951)	11-35-32W	Changed to Liberal-Light					
Total Seward County		480	61,856	151,361	9		
			SHERIDAN COUNTY				
Adell (1944)	11-6-27W	1,200	362,519	2,665,433	8	Lans.-K.C.	3,755
George (1952)	17-9-26W	40	6,304	6,304	1	Lans.-K.C.	4,023
Moss (1952)	2-8-30W	40	339	339	1	Lans.-K.C.	4,033
Studley (1943)	23-8-26W	340	20,748	379,653	6	Lans.-K.C.	3,810
Studley Southwest (1945)	32-8-26W	40	4,443	43,083	1	Lans.-K.C.	3,758
Total Sheridan County		1,660	394,353	3,094,812	47		
			STAFFORD COUNTY				
Ahnert (1941)	26-22-13W	40	2,528	45,657	1	Arbuckle	3,784
Bart-Staff* (1951)	4-21-14W	120	48,283	73,318	3	Arbuckle	3,572
Bayer (1951)	16-21-14W		no report	1,505		Lans.-K.C.	3,543
Bedford (1940)	21-23-12W	900	64,266	1,555,051	16	Arbuckle	3,859
Brock (1944)	12-23-12W	640	17,249	347,528	10	Arbuckle	3,680
Brunselmeyer (1952)	2-22-13W	80	5,276	5,276	2	Arbuckle	3,652
Byron (1951)	9-21-12W	80	8,275	17,472	2	Arbuckle	3,459
Byron Southeast (1951)	10-21-12W	160	17,636	20,390	4	Arbuckle	3,500
Chase-Silica* (1931)	32-19-9W	400	44,582	175,092	9	Arbuckle	3,383
Cochlin (1951)	19-22-11W	80	10,416	13,363	2	Arbuckle	3,659
Crissman (1952)	16-23-14W	240	24,803	24,803	6	Lans.-K.C.	3,664
						Simpson	3,984
						Arbuckle	4,006
Crissman North (1952)	9-23-14W		no report	none		Lans.-K.C.	3,669
Curtis (1942)	6-22-13W	500	59,183	638,846	11	Lans.-K.C.	3,514
						Arbuckle	3,693
Curtis South (1951)	12-22-14W	40	674	1,741	1	Arbuckle	3,751
Curtis West (1952)	12-22-14W	200	28,539	28,539	5	Lans.-K.C.	3,570
						Arbuckle	3,744
Dell (1950)	7-21-13W	160	20,380	77,596	4	Lans.-K.C.	3,446

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Dell East (1951)	5-21-13W	400	69,689	94,474	11	Lans.-K.C.	3,471
Dell Northeast (1951)	5-21-13W	40	4,205	4,834	1	Arbuckle	3,612
Drach (1937)	12-22-13W	2,700	397,297	5,127,732	54	Arbuckle	3,690
Drach Northwest (1944)	11-22-13W	Combined with Gates South					
Drach West (1938)	11-22-13W	40	2,704	120,262	1	Arbuckle	
Duggan (1951)	30-21-11W	540	42,997	99,189	8	Lans.-K.C.	3,312
						Penn. congl.	3,479
						Simpson	3,505
						Arbuckle	3,514
Eden Valley (1950)	29-21-13W	400	82,298	115,198	10	Lans.-K.C.	3,496
						Arbuckle	3,748
Eric (1951)	8-21-13W	Combined with Dell East					
Farmington (1943)	34-24-15W	980	54,786	1,047,507	17	Kinderhookian	
						Arbuckle	4,417
Fischer (1938)	31-21-12W	200	20,504	369,758	5	Arbuckle	3,641
Fischer Northwest (1948)	36-21-13W	1,000	433,304	1,390,846	32	Lans.-K.C.	3,464
						Arbuckle	3,639
Frey (1950)	7-21-14W	700	136,274	344,804	11	Arbuckle	3,717
Gates (1933)	27-21-13W	1,200	280,670	2,639,324	44	Viola	3,635
						Arbuckle	3,679
Gates South (1949)	3-22-13W	800	111,616	255,971	18	Arbuckle	3,748
German Valley (1951)	4-22-12W	80	10,012	16,596	2	Arbuckle	3,648
Gray (1946)	11-24-13W	120	3,094	42,432	3	Lans.-K.C.	3,762
Grow (1949)	16-21-13W	640	98,289	284,405	13	Lans.-K.C.	3,463
						Arbuckle	3,705
Grow West (1952)	16-21-13W	Combined with Hazel West					
Grunder (1943)	11-25-15W	40	1,734	22,276	1	Lans.-K.C.	3,945
Happy Valley (1952)	15-23-13W	40	3,624	3,624	1	Arbuckle	3,810
Hart (1949)	36-22-14W		no report	14,204		Arbuckle	3,830
Harter (1950)	30-24-13W	80	9,823	64,951	4	Lans.-K.C.	3,767
						Simpson	4,167
						Arbuckle	4,181
Hazel (1942)	21-21-13W	840	114,804	510,921	21	Arbuckle	3,692
Hazel West (1950)	20-21-13W	800	149,072	306,636	16	Arbuckle	3,673
Helene (1952)	16-22-12W	40	2,272	2,272	1	Arbuckle	3,685
Heyen (1943)	24-22-12W	800	36,577	519,844	15	Arbuckle	3,652
Hickman (1951)	27-21-14W	700	198,460	343,692	21	Lans.-K.C.	3,522
						Simpson	
Hickman South (1952)	34-21-14W	40	2,152	2,152	1	Lans.-K.C.	3,567
Hudson (1952)	33-22-12W		no report	none		Lans.-K.C.	3,495
Hufford (1948)	33-21-13W	400	138,643	475,203	14	Lans.-K.C.	3,499
						Arbuckle	3,755
Jordan (1936)	15-25-14W	380	40,856	749,807	9	Lans.-K.C.	3,722
Kachelman (1950)	7-25-13W		no report	1,868		Viola	4,075
Kelly (1948)	35-23-12W		no report	5,204		Arbuckle	3,870
Kenilworth (1947)	15-22-13W	400	49,845	337,096	12	Lans.-K.C.	3,505
						Arbuckle	3,808
Kipp (1937)	27-25-14W	300	16,806	635,921	6	Lans.-K.C.	3,827
Kipp Northeast (1946)	23-25-14W	120	15,501	181,109	3	Lans.-K.C.	3,844
Knoche (1951)	8-24-12W	80	640	992	2	Viola	3,810
Koelsch (1952)	24-24-14W	80	5,000	5,000	2	Lans.-K.C.	3,750
Koelsch Southeast (1952)	25-24-14W	40	4,217	4,217	1	Arbuckle	4,187
Kowalsky (1941)	32-20-11W	80	6,496	9,209	2	Lans.-K.C.	3,279
Kowalsky Southwest (1950)	6-21-11W	240	28,496	97,935	5	Arbuckle	3,424
Leesburgh (1938)	12-25-13W	700	51,222	2,439,835	14	Simpson	4,060
						Arbuckle	4,153
Leo (1950)	7-21-13W	80	23,432	36,041	3	Lans.-K.C.	3,475
						Arbuckle	3,636
Lincoln (1951)	29-21-14W	160	43,860	57,679	4	Lans.-K.C.	3,543
Lincoln Northwest (1952)	29-21-14W	40	1,344	1,344	1	Arbuckle	3,778

McCandless (1944)	30-25-13W	340	134,191	606,192	13	Lans.-K.C.	3,863
						Simpson	4,251
McGinty (1950)	13-21-14W	40	2,327	8,480	1	Lans.-K.C.	3,503
McGinty Northwest (1951)	14-21-14W	40	6,181	16,339	1	Lans.-K.C.	3,483
Marie (1951)	30-21-12W	160	27,468	40,226	4	Lans.-K.C.	
						Arbuckle	3,639
Max (1938)	35-21-12W	4,480	686,255	5,005,059	78	Lans.-K.C.	3,356
						Simpson	3,615
						Arbuckle	3,570
Max South (1950)	15-22-12W	40	1,627	6,557	1	Lans.-K.C.	3,320
Merle (1949)	32-23-13W	380	40,363	262,400	13	Lans.-K.C.	3,669
Moon (1948)	4-22-13W	80	10,206	25,558	2	Lans.-K.C.	3,530
						Penn. congl.	3,643
Mt. View (1952)	29-22-13W	40	4,395	4,395	1	Lans.-K.C.	3,641
Mueller (1938)	29-21-12W	4,400	628,130	4,297,455	85	Lans.-K.C.	3,356
						Arbuckle	3,594
Mueller Northwest (1951)	12-21-13W	Combined with Mueller					
Mueller West (1949)	24-21-13W	120	10,982	16,259	3	Arbuckle	3,658
Nellie (1948)	28-22-14W	40	726	21,542	1	Lans.-K.C.	3,696
Neola (1948)	15-25-11W	80	3,636	23,347	2	Viola	3,921
North Star (1952)	27-24-12W	240	27,494	27,494	6	Viola	3,915
						Simpson	4,063
O'Connor (1948)	8-24-15W	120	3,971	17,333	3	Lans.-K.C.	3,768
Oscar (1949)	24-22-14W	340	30,722	116,108	8	Lans.-K.C.	3,503
						Viola	3,777
						Arbuckle	3,798
Oscar North (1951)	14-22-14W	300	55,389	66,116	7	Arbuckle	3,780
Oscar West (1952)	22-22-14W	120	15,912	15,912	3	Lans.-K.C.	3,593
Pleasant Hill (1951)	26-24-12W		no report	69		Lans.-K.C.	3,530
Pleasant Grove (1952)	26-22-12W	80	4,270	4,270	2	Lans.-K.C.	3,462
Prairie Home (1949)	2-21-13W	80	1,163	14,940	2	Arbuckle	3,514
Pritchard South (1951)	3-21-14W	40	6,780	6,997	1	Lans.-K.C.	3,483
Pundsack (1947)	19-21-13W	760	104,710	331,618	17	Lans.-K.C.	3,575
						Arbuckle	3,735
Pundsack North (1950)	18-21-13W	160	26,299	47,791	4	Arbuckle	3,674
Pundsack Northwest (1950)	24-21-14W	40	832	5,031	1	Lans.-K.C.	3,512
Rattlesnake (1938)	13-24-14W	160	13,790	177,030	4	Lans.-K.C.	3,608
Rattlesnake Southwest (1950)	14-24-14W	40	10,517	56,999	1	Lans.-K.C.	3,760
Rattlesnake West (1944)	11-24-14W	240	26,215	107,586	7	Lans.-K.C.	3,759
						Mississippian	4,025
Richardson (1930)	36-22-12W	1,400	553,534	11,789,577	67	Lans.-K.C.	3,264
						Arbuckle	3,537
Richland (1944)	27-24-14W	40	495	186,258	1	Mississippian	4,032
						Arbuckle	4,232
Riley (1940)	28-23-11W	80	4,485	137,177	2	Lans.-K.C.	3,323
Rose Valley (1952)	36-25-13W	40	4,898	4,898	1	Lans.-K.C.	3,824
Rothgarn (1943)	10-21-13W	440	33,365	272,899	10	Lans.-K.C.	3,369
						Arbuckle	3,569
Rothgarn Southeast (1950)	14-21-13W	120	26,390	43,635	3	Arbuckle	3,544
St. John (1935)	23-24-13W	840	45,624	2,567,157	16	Lans.-K.C.	3,588
						Arbuckle	4,075
St. John North (1952)	20-23-13W	40	2,231	2,231	1	Lans.-K.C.	3,603
St. John Northwest (1952)	20-23-13W	40	3,816	3,816	1	Lans.-K.C.	3,644
St. John Townsite (1944)	33-23-13W	400	25,477	384,422	10	Lans.-K.C.	
						Arbuckle	3,919
Sandago (1947)	12-21-12W	240	12,103	132,131	5	Arbuckle	3,480
Sand Hills (1944)	19-21-11W	40	3,735	53,437	1	Arbuckle	3,548
Saundra (1946)	14-21-12W	260	21,332	170,933	6	Lans.-K.C.	3,282
						Arbuckle	3,546
Shaeffer (1941)	3-21-13W	120	13,150	339,346	3	Lans.-K.C.	3,404
						Arbuckle	3,546
Shepherd (1951)	16-22-11W	280	61,971	104,201	7	Arbuckle	3,548
Silver Bell (1949)	10-22-13W	260	13,239	41,278	5	Lans.-K.C.	3,498
						Arbuckle	3,774
Sittner (1937)	33-21-12W	440	26,848	654,868	13	Lans.-K.C.	3,278
						Arbuckle	3,600
Sleeper (1951)	22-22-11W	80	2,697	14,796	2	Penn. congl.	3,581

TABLE 66.—*Oil production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
Smallwood (1951)	2-22-14W	640	155,995	196,389	15	Lans.-K.C.	3,474
						Arbuckle	3,576
Snider (1936)	3-21-11W	80	20,262	444,330	2	Simpson	3,362
Snider South (1938)	16-21-11W	500	87,768	1,178,310	10	Simpson	3,402
						Arbuckle	
Spangenberg (1943)	21-22-12W	40	3,100	80,107	1	Arbuckle	3,691
Stafford (1940)	15-24-12W	1,280	197,426	3,376,242	33	Viola	3,836
						Arbuckle	3,945
Star (1950)	4-21-14W	40	1,669	9,755	1	Arbuckle	3,579
Strobel (1952)	9-22-14W	80	6,651	6,651	2	Lans.-K.C.	3,659
						Arbuckle	3,864
Strobel Northwest (1952)	8-22-14W	80	4,209	4,209	2	Simpson	3,852
						Arbuckle	3,874
Syms East (1947)	21-21-12W	40	2,253	9,840	1	Arbuckle	3,565
Syms Southeast (1952)	27-21-12W	40	2,356	2,356	1	Arbuckle	3,565
Taylor (1952)	15-21-11W	40	9,427	9,427	1	Simpson	3,688
Van Lieu (1943)	20-24-13W	120	4,523	202,385	3	Arbuckle	4,069
Van Winkle (1950)	23-21-14W	40	2,475	9,049	1	Lans.-K.C.	3,570
Van Winkle Southeast (1950)	26-21-14W	80	14,570	34,196	2	Lans.-K.C.	3,569
Wendelburg (1951)	19-23-11W	40	5,721	10,358	1	Arbuckle	3,729
Zenith-Peace Creek* (1937)	23-24-11W	6,000	159,885	20,348,398	78	Lans.-K.C.	3,481
						Viola	3,860
Pools or fields abandoned				50,827			
Total Stafford County		47,220	6,462,936	76,013,531	1,044		
			SUMNER COUNTY				
Alton (1949)	10-35-2W		no report	12,148		Simpson	4,711
Anness (1937)	2-30-4W	40	2,200	154,028	1	Simpson	4,394
Anson (1948)	35-30-2W	80	19,119	74,893	4	Lans.-K.C.	3,264
						"Miss. lime"	3,742
Bellman (1945)	15-30-1E	160	23,379	279,683	4	Simpson	3,798
Caldwell (1929)	17-35-3W	160	53,859	1,479,057	4	Simpson	4,765
Caldwell Northwest (1952)	8-35-3W	40	3,011	3,011	1	Simpson	4,835
Chandler (1942)	4-35-2E		no report	9,947		"Miss. lime"	3,450
Churchill (1926)	25-31-2E	720	70,345	16,402,411	26	"Stalnaker"	1,820
						Arbuckle	2,632
Corbin (1948)	23-34-2W		no report	37,286		Simpson	4,475
Fall Creek (1950)	3-35-3W	800	298,510	761,635	24	Simpson	4,746
Guelph (1951)	6-35-1E	640	184,067	209,247	20	Lans.-K.C.	3,028
						Simpson	3,854
						Arbuckle	3,969
Hunnewell (revived) (1952)	18-35-1E	40	838	838	1	Mississippian	3,602
Latta (1927)	9-30-2W	540	39,384	1,243,928	11	Lans.-K.C.	3,042
Lee (1951)	33-32-2E	300	28,579	38,402	6	Mississippian	3,349
Margaret (1946)	36-32-2E	40	2,489	108,423	1	Arbuckle	3,474
Metz (1951)	7-32-2E	40	5,706	17,160	1	Simpson	3,735
						Arbuckle	3,773
Murphy* (1933)	7-35-3E		See Cowley County				
Oxford (1927)	14-32-2E	800	106,325	16,132,151	25	Hoover	1,930
						"Stalnaker"	2,020
						"Layton"	2,510
						Arbuckle	2,890
Oxford West (1926)	17-32-2E	240	27,012	699,585	6	Simpson	3,681
						Arbuckle	
Padgett (1925)	12-33-2W	2,700	195,958	2,381,382	38	"Miss. lime"	3,474
						Simpson	3,744
Perth (1945)	12-33-2W	600	103,794	718,948	12	"Wilcox"	4,264
Portland (1950)	16-34-1E	160	50,928	100,472	5	Simpson	4,002
Rainbow Bend West* (1925)	24-33-2E		no report	453,000		Arbuckle	

Slate Creek (1952)	9-33-2E	40	4,651	4,651	1	Lans.-K.C.	2,804
Tate (1950)	31-32-2E		no report	3,171		Simpson	3,726
Val Verde (1945)	23-33-2E	40	492	5,442	1	"Bartlesville"	3,280
Vernon North (1930)	15-35-2E	1,860	58,571	926,067	24	"Miss. lime"	3,443
Wellington (1929)	33-31-1W	3,000	216,097	7,943,111	142	"Chat"	3,655
Zoglmann (1951)	8-31-1W	40	5,905	14,101	1	Simpson	4,036
Zyba (1937)	7-30-1E	560	31,355	352,265	7	Simpson	3,866
Zyba Southwest (1944)	22-30-1W	600	178,676	717,691	14	Simpson	3,918
Pools or fields abandoned				126,475			
Total Sumner County		14,240	1,811,250	51,410,609	380		

THOMAS COUNTY

Mingo (1952)	19-9-32W	40	1,208	1,208	1	Mississippian	4,680

TREGO COUNTY

Cotton (1945)	15-12-21W	40	1,970	31,093	1	Arbuckle	3,958
Cotton East (1947)	14-12-21W	40	5,199	41,477	1	Arbuckle	3,942
Ellis* (1942)	31-12-20W	420	30,939	348,996	5	Arbuckle	3,832
Ellis Northwest (1944)	26-12-21W	160	8,279	172,878	4	Arbuckle	3,925
Ellis South (1952)	12-13-21W	40	1,420	1,420	1	Arbuckle	3,822
Groff (1952)	26-14-21W	40	1,387	1,387	1	Penn. congl.	3,822
Nieden (1952)	16-12-23W	40	6,210	6,210	1	Mississippian	3,650
Ogallah (1951)	26-12-22W	3,000	563,584	670,286	65	Arbuckle	3,961
Ogallah West (1951)	28-12-22W	Combined with Ogallah					
Ridgeway (1952)	26-12-21W	300	38,189	38,189	7	Arbuckle	3,896
Spring Creek (1951)	32-12-21W	40	120	340	1	Arbuckle	3,904
Sunny Slope (1952)	21-14-21W	300	33,190	33,190	7	Marmaton	3,818
Wakeeney (1934)	14-11-23W	640	21,898	819,097	5	Lans.-K.C.	3,619
Wakeeney East (1949)	13-11-23W	40	1,172	11,904	1	Lans.-K.C.	3,576
Walz (1950)	12-11-21W	640	88,088	166,485	10	Lans.-K.C.	3,428
						Arbuckle	3,666
Pools or fields abandoned				51,206			
Total Trego County		5,740	801,645	2,394,158	110		

WABAUNSEE COUNTY

Davis Ranch (1949)	33-13-10E	1,260	236,531	895,220	18	"Hunton"	2,929
						Viola	3,201
Mill Creek (1950)	2-13-10E	320	35,585	88,585	4	Viola	2,923
Newbury (1950)	11-11-11E	320	48,672	107,595	6	Viola	2,901
Wheat (1951)	10-15-11E	100	4,221	4,403	1	Simpson	3,230
Woodbury (1951)	11-15-10E	320	8,285	11,896	2	Viola	3,328
Pools or fields abandoned				7,599			
Total Wabaunsee County		2,320	333,294	1,115,298	31		

WILSON COUNTY

Altoona (1903)	10-29-16E	600			5+	"Squirrel"	650
a			31			"Bartlesville"	900
b			570				
c			547				
d			614				
e			78				
Altoona East	29-17E	300	3,635		1+	"Bartlesville"	900
Benedict	28-15E	40	518		1+	"Bartlesville"	1,000
Buffalo* (1924)	27-16E	1,000			3+	"Bartlesville"	1,025
a			5,298			Cherokee	1,150
b			234				
c			943				
Fredonia (1890)	29-15E	300			3+	"Burgess"	1,050
a			4,508				
b			120				
Humboldt-Chanute*	28-17E	200	3,116		1+	"Bartlesville"	850
Neodesha*	30-16E	3,600			10+	"Bartlesville"	950
a			8,899				

TABLE 66.—*Oil production in Kansas during 1952, concluded*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, bbls.	Cumulative production to end of 1952, bbls.	No. producing wells	Producing zone	Depth to producing zone, feet
b			345				
c			448				
d			22,563				
e			677				
Neodesha East	30-17E	200	744		1+		
Vilas (1905)	27-17E	160			2+	"Bartlesville"	1,000
a			3,547				
b			2,769				
"Wiggins"	28-17E	600	7,067		5+	"Bartlesville"	850
Total Wilson County		7,000	67,271	5,343,146 recorded	32+		
			WOODSON COUNTY				
Batesville (1934)	34-25-14E		no runs			"Bartlesville"	1,450
Big Sandy (1923)	23-26-14E	650	26,572		19	"Bartlesville"	1,230
Buffalo* (1924)	26-16E	200	2,301		1+	"Bartlesville"	950
						Cherokee	1,150
Evans (1938)	21-23-15E	300	3,613		5	Mississippian	1,540
Hoagland (1929)	2-24-14E	1,400	36,961		35	Mississippian	1,635
Humboldt-Chanute*	25-17E	600			2+	"Bartlesville"	900
a			2,659				
b			686				
Jobes	24-13E		no report				
Neosho Falls* (1928)	23-16E	2,200			19*	"Squirrel"	950
a			7,302			Mississippian	1,200
b			3,552				
c			14,627				
Perry	26-17E	500	15,194		5+		
Piqua (1938)	22-24-17E	100	127		1+	Mississippian	1,190
Quincy* (1932)	14-25-13E	1,800	197,029		200+	"Bartlesville"	1,500
Rose	7-26-16E		no report				
Silver City (1946)	19-23-15E		no report				
Steele (1952)	20-23-15E	40	1,050		1+	Mississippian	1,525
Vernon	23-16E	200	1,045		1+	Mississippian	1,420
Virgil North* (1920)	22-23-13E	600	20,779		10+	"Bartlesville"	1,585
						Mississippian	1,840
Weide (1937)	31-23-15E	900	23,815		22	Mississippian	1,570
Winterscheid*	23-14E	7,000	254,275		318	"Bartlesville"	1,630
						Mississippian	1,750
Wissman (1936)	3-24-15E	300	2,993		1*	Mississippian	1,520
Yates Center	28-25-15E	1,000			2+	Mississippian	1,480
a			13,461				
b			360				
Miscellaneous			3,110				
Total Woodson County		17,790	631,511	5,219,172 recorded	642+		

* Field extends into adjacent county or counties.
** Corrected cumulative.

TABLE 67.—*Gas production in Kansas during 1952*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, M cu. ft.	Cumulative production to end of 1952, M cu. ft.	No. producing wells	Producing zone	Depth to producing zone, feet
ALLEN COUNTY							
Humboldt-Chanute	26-18E		140,065		33	"Squirrel"	740
						"Bartlesville"	850
Miscellaneous			245,618		80+		
Total Allen County			385,683		113+		
ANDERSON COUNTY							
Southeast part of Anderson County			919		1+		
BARBER COUNTY							
Aetna (1935)	13-34-15W	500	67,778	975,284est.	1	Mississippian	4,850
						Viola	5,215
Boggs (1947)	8-33-12W	80	Included with Whelan			Simpson	4,824
Clara (1944)	2-30-14W	280	no report	717,792		Simpson	4,435
						Viola	4,509
						Arbuckle	4,540
Cottonwood Creek (1948)	21-30-14W	160	no report	none		Simpson	4,582
Deerhead (1942)	26-32-15W	640	no report	1,693,763		Viola	4,931
DeGeer (1948)	2-33-15W	100	5,327	101,890	1	Viola	5,176
Donald (1946)	33-31-15W	160	no report	none		"Miss. lime"	4,697
Lake City (1945)	7-31-13W	40	Included with Skinner North				
Medicine Lodge (1927)	13-33-13W	7,200	3,505,008	144,823,371	40	"Chat"	4,455
Medicine Lodge Northeast (1945)	8-33-12W	300	Included with Medicine Lodge			"Douglas sd."	3,812
						Simpson	4,860
Nippawalla (1951)	13-33-12W	40	no report	none		"Douglas sd."	3,659
Skinner North	17-31-14W	5,200	609,299	22,380,135	10	Viola	4,630
Skinner South (1944)	32-31-14W	200	Included with Skinner North			"Douglas sd."	4,023
Whelan (1934)	32-31-11W	640	2,219,993	20,349,298	10	"Chat"	4,355
Total Barber County		15,240	6,407,405	191,041,533	62		
BARTON COUNTY							
Adolph (1947)	16-20-15W		no report	none		Arbuckle	3,734
Ash Creek* (1948)	31-20-15W	200	175,300est.		2	Arbuckle	3,769
Behrens (1944)	6-20-15W	200	175,300est.		2		
Bergtal (1941)	22-20-15W	500	54,473	784,437	3	Arbuckle	3,689
Dundee (1945)	29-20-14W	600	278,244	1,749,092	5	Arbuckle	3,607
Eberhardt (1935)	14-19-11W	100	7,891	356,038	1		
Heizer Southwest (1952)	21-19-14W	40	11,837	11,837	1	Penn. congl.	3,496
Krier (1944)	30-16-11W	160	93,650	492,938	2		
			Within Kraft-Prusa pool				
Otis-Albert* (1930)	11-18-16W	7,000	1,009,489est.		22	Neva	
					est.	Reagan	3,507
Pawnee Rock* (1936)	19&20-15&16W	100	87,000		1		
Rick* (1941)	11-19-11W	60	no report	360,722		Arbuckle	3,355
Unruh (1945)	24-20-15W	400	794,119	10,707,752	4	Arbuckle	3,641
Total Barton County		9,360	2,687,303	14,462,816	43		
BUTLER COUNTY							
Andover South*	31-27-3E		no report			"Stalnaker"	2,006
CHASE COUNTY							
Altemus	26-18-8E		no report				

TABLE 67.—*Gas production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, M cu. ft.	Cumulative production to end of 1952, M cu. ft.	No. producing wells	Producing zone	Depth to producing zone, feet
Davis'(1929)	18-8E	640	52,393		32	L. Permian	350-400
Elmdale	19-7E	300	12,752		8	L. Permian	500
						Wabaunsee	800
Homer	18-7E		no report				
Lipps	32-18-7E		no report				
Neva	19-7E		no report				
Total Chase County		940	65,145		40		
CHAUTAUQUA COUNTY							
Miscellaneous			126,227		15		
CLARK COUNTY							
Ashland (1951)	35-32-23W	1,200	263,971	263,971	2		
Snake Creek (1952)	21-34-21W	640	no report	none		Morrowan	5,452
Theis (1951)	5-34-25W	1,600	no report	none	-	Mississippian	5,532
Total Clark County		3,440	263,971	263,971	2		
COFFEY COUNTY							
Miscellaneous			11,477		2		
COWLEY COUNTY							
Brown West (1951)	14-31-7E		no report				
"Cambridge Southeast"		40	116,920		1		
Estes			no report			Douglas	1,568
Frog Hollow	32-5E	40	4,235		1		
Gibson	34-3E	120	319,095		3		
New Salem (1949)	21-31-5E		no report				
Tisdale	32-5E	40	5,071		1		
Trees	30-4E	80	37,938		2		
Wilmot-Floral	31-5E	40	61,647				
Winfield			no report		-		
Total Cowley County		360	544,906		8		
CRAWFORD COUNTY							
Miscellaneous			29,270		19		
DOUGLAS COUNTY							
Eudora			no report				
Lawrence			no report				
EDWARDS COUNTY							
Belpre (1942)	8-25-16W	80	213,093	6,404,700	3	Lans.-K.C.	3,800
Bradbridge*(1948)	6-24-15W	200	no report	none	-	Arbuckle	4,020
Total Edwards County		280	213,093	6,404,700	3		
ELK COUNTY							
Bush-Denton (1920)	4-30-9E		no report				

Schrader			no report				
Miscellaneous			292,081				
ELLSWORTH COUNTY							
Stoltenberg (1947)	18-17-7W	100	40,446	381,061	2	Shawnee	2,728
Figure includes total county production as reported by Corporation Commission							
FINNEY COUNTY							
Hugoton*			See Hugoton Gas Area				
Munn (1938)	27-21-34W	120	56,839	130,488	3		
FORD COUNTY							
Pleasant Valley (1938)	34-27-21W		no report	none		Mississippian	4,954
GRAHAM COUNTY							
Law (1951)	34-9-23W	400	11,225	11,225	4		
GRANT COUNTY (See Hugoton Gas Area)							
HAMILTON COUNTY (See Hugoton Gas Area)							
HARPER COUNTY							
Grabs (1949)	7-31-8W	120	74,971	176,919	3	Mississippian	4,385
Grabs Southeast (1950)	17-31-8W		no report	none		Mississippian	4,386
HARVEY COUNTY							
Burrton* (1930)	23-23-4W	640	506,071		10	Mississippian	3,298
			Includes Reno County production				
Burrton Northeast (1942)	3-23-3W		Included with Burrton			Mississippian	3,226
Sperling (1935)	23-22-2W	250	40,243	6,619,942	1	"Chat"	2,955
Wall (1951)	25-22-3W		no report	none		Mississippian	3,150
Total Harvey County		890	546,314	6,619,942	11		
HASKELL COUNTY (See Hugoton Gas Area)							
HUGOTON GAS AREA (Finney, Grant, Hamilton, Haskell, Kearny, Morton, Seward, Stanton, and Stevens Counties)							
Hugoton (1922)	3-35-34W	2,433,560	335,058,956	2,101,982,973	2,874	Herington Krider Winfield Fort Riley Florence	
JEFFERSON COUNTY							
McLouth		400	40,130		13		
JOHNSON COUNTY							
Miscellaneous			27,668		24		
KEARNY COUNTY (See Hugoton Gas Area)							
KINGMAN COUNTY							
Artesian Valley (1952)	22-27-10W	40	3,457	3,457	1		

TABLE 67.—*Gas production in Kansas during 1952, continued*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, M cu. ft.	Cumulative production to end of 1952, M cu. ft.	No. producing wells	Producing zone	Depth to producing zone, feet
Broadway (1948)	21-28-5W	280	451,341	451,341	7		
Cunningham (1931)	7-28-11W	600	278,701est.		10 est.	Arbuckle Viola	4,094 4,278
Dewey (1950)	9-28-5W	900	591,416	1,278,596	5		
Total Kingman County		1,780	1,324,915	2,170,973	23		
KIOWA COUNTY							
Alford (1944)	14-30-19W		no report	none		Spergen	5,040
Brenham (1947)	29-28-17W		no report	none		"Miss. chert"	4,841
Miscellaneous		200	33,714	69,165	2		
LABETTE COUNTY							
Coffeyville-Cherryvale*	32-17E		no report				
Valeda			no report				
Miscellaneous			19,614		12		
LEAVENWORTH COUNTY							
Linwood			no report				
Roberts-Maywood*		120	6,608		3		
LINN COUNTY							
LaCygne-Cadmus	20-24E	40	1,600				
MCPHERSON COUNTY							
Coons (1940)	13-19-1W	200	Included with McPherson			"Chat"	2,897
Doles Park (1947)	12-19-1W	160	Included with McPherson			"Chat"	2,843
Graber North (1951)	4-21-1W	40	no report	none		Mississippian	2,955
McPherson (1926)	29-18-2W	40	3,591		1	Lans.-K.C. "Chat" Viola	2,340 2,967 3,140
Ritz-Canton (1929)	12-20-2W	100	Included with McPherson			"Chat"	2,935
Total McPherson County		540	3,591		1		
MARION COUNTY							
"Marion"			no report				
Propp	8-19-4E	160	69,180		4		
MEADE COUNTY							
Adams Ranch (1945)	8-35-30W	500	71,772	249,406	2	Mississippian	5,850
Adams Ranch East (1947)	36-34-30W	2,500	no report	none		Morrowan Mississippian	5,874 5,094
Fringer (1952)	7-35-29W	1,800	no report	none		Morrowan	5,780
McKinney (1950)	2-34-26W	5,760	478,354	478,354	8	Mississippian	5,762
Stevens (1952)	32-32-30W	640	no report	none		Morrowan	5,560
Total Meade County		11,200	550,126	727,760	10		
MIAMI COUNTY							
Miscellaneous			47,000				

MONTGOMERY COUNTY

Coffeyville-Cherryvale*(1902)	33-17E		no report				
Neodesha*		40	32,569				
Miscellaneous		—	521,729				
Total Montgomery County		40	554,298				

MORRIS COUNTY

North part of county			1,613		1		
South part of county			43,960		16		
Total Morris County			45,573		17		

MORTON COUNTY

Greenwood (1951)	14-33-42W	640	no report	none		Morrowan	4,872
Hugoton*			See Hugoton Gas Area				
Richfield (1948)	17-32-40W	640	55,254	563,012	1	Basal Penn. (Atokan)	4,990
Total Morton County		1,280	55,254	563,012	1		

NEOSHO COUNTY

Miscellaneous			133,490		119+		

PAWNEE COUNTY

Ash Creek* (1948)	31-20-15W	100	175,300est.		2	Arbuckle	3,769
Benson Southeast (1946)	32-23-15W	600	100,278		6	Arbuckle	4,048
		Includes Benson and Benson South					
Evers (1951)	36-21-16W	100	469,445	469,445	2	Arbuckle	3,908
Larned (revived) (1952)	28-21-16W		no report			Arbuckle	3,877
Pawnee Rock* (1936)	19&20-15&16W	600	1,491,104est.		17		
Rutherford East (1950)	4-20-16W	Combined with Ryan					
Ryan*	35-19-16W	100	175,300est.		2		
Shady (1945)	34-22-16W	100	85,621	3,446,668	1	Arbuckle	4,063
Torrance (1947)	19-21-15W	100	19,154		1		
Zook (1942)	16-23-16W	320	470,746	9,822,083	4	Arbuckle	4,066
Total Pawnee County		2,020	2,986,948	13,738,196	35		

PRATT COUNTY

Barnes (1952)	25-27-12W	160	no report	none		Simpson	4,328
Chitwood (1943)	23-28-12W	800	722,273	8,405,741	19	Viola	4,340
Cunningham* (1931)	7-28-11W	3,000	836,136est.		29	Viola	4,278
		Includes Cairo pool production			est.	Arbuckle	4,094
Iuka-Carmi (1942)	29-26-12W	600	1,088,352	1,461,621	9	Viola	4,122
Shriver (1949)	27-29-14W	100	no report	93,073			
Stark (1941)	13-26-12W	50	no report			Viola	4,121
Ward (1941)	11-26-12W	160	no report		—	Viola	4,129
Total Pratt County		4,870	2,646,761	9,960,435	57		

RENO COUNTY

Burrton* (1930)	23-23-4W	450	Included with Harvey County			Mississippian	3,298
Lerado (1937)	10-26-9W	150	22,134	1,169,244	3		
Yoder (1935)	34-24-5W	200	98,600		3	"Chat"	3,402
Zenith-Peace Creek* (1937)	23-24-11W	100	no report		—	Viola	3,860
Total Reno County		900	120,734	1,169,244	6		

RICE COUNTY

Alden (1937)	22-21-9W	400	Included with Chase-Silica	13,801,113		"Misener"	3,317

TABLE 67.—*Gas production in Kansas during 1952, concluded*

Pool or field name and year of discovery	Location of discovery well	Area, acres	1952 production, M cu. ft.	Cumulative production to end of 1952, M cu. ft.	No. producing wells	Producing zone	Depth to producing zone, feet
Chase-Silica (1936)	6-19-9W	100	330,862	1,370,194	4	Arbuckle	3,192
		Includes miscellaneous Rice County production					
Lyons (1888)	35-19-8W	1,100	no report	12,332,332		Simpson	3,290
						Arbuckle	3,277
Orth (1933)	27-18-10W	160	119,986		1	Lans.-K.C.	2,906
Quivira (1947)	36-19-9W	300	Included with Chase-Silica	211,244		Tarkio	2,117
Union (1950)	28-20-8W	280	Included with Chase-Silica		4	Penn. congl.	3,275
Total Rice County		2,340	450,848	27,714,883	9		
		RUSH COUNTY					
Otis-Albert* (1930)	11-18-16W	6,500	988,723est.		20 est.	Neva	
Ryan*	35-19-16W	300	964,200est.		11 est.	Reagan	3,507
Total Rush County		6,800	1,952,923 est.		31 est.		
		RUSSELL COUNTY					
Miscellaneous		100	10,147	10,147	2		
		SCOTT COUNTY					
Keystone (1950)	25-18-32W	40	40,307	40,307	1		
		SEDGWICK COUNTY					
Andover South* (1950)	31-27-3W		no report	none		"Stalnaker"	2,006
Bartholomew* (1946)	30-27-4W	680	459,042		14	"Miss. lime"	3,732
Derby (1937)	32-28-2E	no longer productive; used for gas storage only				"Stalnaker"	2,215
						Lans.-K.C.	2,228
Schulte (1949)	7-28-1W	200	192,702	845,859	3		
Total Sedgwick County		880	651,744	845,859	17		
		SEWARD COUNTY					
Hawks (1952)	18-35-31W	640	no report	none		Morrowan	5,927
Hugoton*		See Hugoton Gas Area					
Liberal-Light (1951)	11-35-32W	640	3,423,484	4,030,136	4		
Liberal Southeast (1947)	15-35-33W	860	1,117,068	7,686,613	3	Penn. sandstone	6,202
Liberal-White (1952)	35-34-32W	320	no report	none		Morrowan	5,906
Light (1951)	11-35-32W	Changed to Liberal-Light					
Total Seward County		2,460	4,540,552	11,716,749	7		
		STAFFORD COUNTY					
Bradbridge* (1948)	6-24-15W	80	no report	none		Arbuckle	4,020
Farmington (1948)	27-24-15W	50	Included with Macksville	691,757		Mississippian	4,207
Farmington West (1952)	6-25-15W	50	no report	none		Penn. "sand"	4,164
Gates (1950)	26-21-13W	40	66,336	238,471	1	Lans.-K.C.	3,473
Hill (1952)	11-23-12W	40	no report	none		Lans.-K.C.	3,447
Knoche (1951)	8-24-12W	300	395,720	586,976	3	Viola	3,810
Macksville (1947)	3-24-15W	400	911,790	4,510,649	10	Lans.-K.C.	
O'Connor (1947)	16-24-15W	160	no report	none		Arbuckle	4,061

Zenith-Peace Creek*(1937)	23-24-11W	200	no report			Viola	3,860
Total Stafford County		1,280	1,373,846	6,027,853	14		

STANTON COUNTY (See Hugoton Gas Area)

STEVENS COUNTY (See Hugoton Gas Area)

SUMNER COUNTY

Fall Creek (1950)	3-35-3W	40	no report			Simpson	4,746
Padgett (1924)	23-34-2E	640	no report			"Miss. lime"	3,474
Vernon North (1915)	15-35-2E	640	no report				
Wellington (1929)	33-31-1W	No longer productive; used for gas storage only				"Chat"	3,655
Total Sumner County		1,320	none reported				

WILSON COUNTY

Neodesha*	30-16E		no report				
Miscellaneous			185,316		15*		

WOODSON COUNTY

Miscellaneous			41,732		5		

WYANDOTTE COUNTY

Roberts-Maywood*	11-23E	120	4,920		3		

* Field extends into adjacent county or counties.

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Map of EASTERN KANSAS OIL-PRODUCING AREAS

December 31, 1952

State Geological Survey of Kansas

Bulletin 103, Plate I

EXPLANATION

- Reported oil-producing areas
- Secondary recovery projects
- Dry holes in northern counties, 1952

R.1E. R.2E. R.3E. R.4E. R.5E. R.6E. R.7E. R.8E. R.9E. R.10E. R.11E. R.12E. R.13E. R.14E. R.15E. R.16E. R.17E. R.18E. R.19E. R.20E. R.23E. R.24E. R.25E.

T. 1S. T. 2S. T. 3S. T. 4S. T. 5S. T. 6S. T. 7S. T. 8S. T. 9S. T. 10S. T. 11S. T. 12S. T. 13S. T. 14S. T. 15S. T. 16S. T. 17S. T. 18S. T. 19S. T. 20S. T. 21S. T. 22S. T. 23S. T. 24S. T. 25S. T. 26S. T. 27S. T. 28S. T. 29S. T. 30S. T. 31S. T. 32S. T. 33S. T. 34S.

Livengood
Sabetha
Strahm
MARSHALL CO. NEMAHA CO.
POTTAWATOMIE CO.
BROWN CO. DONIPHAN CO.
ATCHISON CO.
JEFFERSON CO.
LEAVENWORTH CO.
Wakefield NE
Wakefield
JACKSON CO.
McLouth North
WYANDOTTE CO.
CLAY CO.
DICKINSON CO.
Newbury
RILEY CO.
WABAUNSEE CO.
Mill Creek
GEARY CO.
Davis Ranch
SHAWNEE CO.
OSAGE CO.
Bonaccord
Woodbury
Wheat
LYON CO.
DOUGLAS CO.
FRANKLIN CO.
JOHNSON CO.
MIAMI CO.
Baldwin
Lost Springs NE
Lost Springs No.
Three Mile Creek
Three Mile Creek South
Fanska
Lost Springs
Burdick
Bushong
Paola-Rantoul
Louisburg
MORRIS CO.
CHASE CO.
Lost Springs E
Lost Springs SE
Antelope North
Block
Hillsboro
Propp
Lehigh
COFFEY CO.
Cedar Creek
Wenger
Covert-Sellers
Florence
Shank
Peabody
Elbing North
MARION CO.
R.1E. R.2E.
Elbing
Elbing East
Hazlett
BUTLER CO.
Potwin
Edgecomb
Pierce W
Pierce
Whitewater N
Whitewater
Allen-Robison
Rombold
Butwick NE
Butwick
Towanda
Parsley
Benton
El Dorado
Smock-Sluss
Garden
Long
Young
Brickley
"Lanier"
Eckel
Brickley SW
Lucas
Seward
Dixon
Keighley
Kramer-Stern
McCullough
Haverhill
Leon
Reynolds-Schaffer
Augusta N
Bausinger
Four Mile Creek
Augusta
Hickory Creek
Fox-Bush
Womack
DeMoss
Ferrell
Brandt-Sensenbaugh
Snowden-McSweeney
Salter
Bare
Guyot
Semisch
Hartenbower
Steinhoff
Muddy Creek
Douglass
Combs NE
Combs
Shinn
Hannah
Rock N
Bruce
Trees
Udall
Rock
David
Couch
Grouse Creek
Box
Eastman
Clark
David S
Deichman
Bogner
Mansur
Hittle
Weathered
Dutch Creek
Burden
Biddle
Elrod
Frog Hollow
Frog Hollow E
Turner North
Turner
Turner West
School Creek
Slick-Carson
State
Winfield
Winfield South
Countryman
Stayton
Henderson
Rainbow Bend West
Thurlow
Graham
Rainbow Bend NE
Rainbow Bend
Seacat
Jarvis
"Priest"
Dexter
Cabin Valley
Rahn NE
Esch
Doane
Otto
Hower
Geuda Springs
Baird
Enterprise NE
Baird East
Harvey NW
Canfield
Fussell
Harvey
Nigger Creek
Arkansas City W
Gibson
Gibson South
Bergkamp
Murphy
Copeland
Bergkamp NW
McKay
Rahn
COWLEY CO.
Falls City
Teeter
Scott
Hollis
Burkett
Browning
Madison
Seeley-Wick
Hamilton
Virgil North
Thrall-Aagard
Parks
Gaffney
Wiggins
Virgil
Jobes
Hinchman
Blackwell
Quincy
Teichgraber
Polhamus
Wilkerson
Jackson
Sallyards
Eureka
Tonovay West
Tonovay
"Kimbal"
Burt
Reece
Gilroy
Toronto
Big Sandy
Brinegar
Beaumont North
Climax
Willard
Beaumont
Severy North
Beaumont South
Severy
GREENWOOD CO.
Fleming
Porter
New Albany
Kipfer
Bush-Denton
Dunkleberger
"Perkins"
Ferguson NW
Ferguson East
Ferguson W
Dory
Love
Collyer
Schrader
Grand Summit
Walker
Longton
Starr
Brown
Webb
Oak Valley
Hale-Inge
ELK CO.
CHAUTAUQUA CO.
Oliver
Malone
Kingston
Landon-Floyd
McAllister
Wiggam
Sorghum-Hollow
Peru-Sedan
Frazier
Wayside-Havana
Wauneta
Borroum
Elgin
Niotaze
Caney
Tyro
Lake Creek
WOODSON CO.
WILSON CO.
Ritchey-Moore
Bradfield
Rock Creek
Fankhouser
Atyeo
Pixlee
DeMalorie-Souder
Hubbard
Lamont
Dunaway
Winterscheid
Van Noy
Evans
Steele
Wiede
Hoagland
Wissman
Winterscheid
Leroy
Vernon
Neosho Falls
Piqua
Yates Center
Humboldt-Chanute
Perry
Buffalo
Vilas
Benedict
"Wiggins"
Altoona
Altoona East
Fredonia
Neodesha
Neodesha East
Morehead
Coffeyville-Cherryvale
Jefferson-Sycamore
Brewster
Coleman
Mound Valley
Altamont
Price
MONTGOMERY CO.
"Scott"
NEOSHO CO.
LABETTE CO.
CRAWFORD CO.
CHEROKEE CO.
"Steimel"
"Houston"
McCune
ANDERSON CO.
LaCygne-Cadmus
Goodrich-Parker
Garnett Shoestring
Bush City Shoestring
Centerville
Colony-Welda
Colony West
Selma
Kincaid
LINN CO.
ALLEN CO.
Iola
Davis-Bronson
Bronson-Xenia
Moran
Elsmore West
Elsmore Shoestring
Seibert
Humboldt-Chanute
Erie
Canville Creek
Kimball
Hepler
BOURBON CO.
Trent
St. Paul-Walnut
Walnut S E
Fair Oak
Thayer
Urbana

MAP OF THE HUGOTON GAS AREA, SOUTHWESTERN KANSAS

showing oil and gas wells and dry holes

State Geological Survey of Kansas

Dec. 31, 1952

Bulletin 103, Plate 2

R.43W. R.42W. R.41W. R.40W. R.39W. R.38W. R.37W. R.36W. R.35W. R.34W. R.33W. R.32W. R.31W.

T. 18 S. T. 19 S. T. 20 S. T. 21 S. T. 22 S. T. 23 S. T. 24 S. T. 25 S. T. 26 S. T. 27 S. T. 28 S. T. 29 S. T. 30 S. T. 31 S. T. 32 S. T. 33 S. T. 34 S. T. 35 S.

TRIBUNE

LEOTI

SCOTT CITY

KEYSTONE POOL

LANE

GREELEY COUNTY

WICHITA COUNTY

SCOTT COUNTY

SHALLOW WATER POOL

NUNN POOL

PATTERSON POOL

DAMME POOL

DAMME SOUTH POOL

SONDEREGGER POOL

STEWART POOL

SYRACUSE

LAKIN

GARDEN CITY

BEYER POOL

COLORADO

HAMILTON COUNTY

KEARNY CO.

GRANT CO.

FINNEY COUNTY

HASKELL COUNTY

GRAY

JOHNSON

ULYSSES

SUBLETTE

STANTON COUNTY

MORTON COUNTY

STEVENS CO.

SEWARD COUNTY

RICHFIELD

RICHFIELD POOL

GREENWOOD POOL

HUGOTON

MEADE

KISMET POOL

KISMET SOUTH POOL

KNEELAND POOL

LIBERAL

LIBERAL-WHITE POOL

LIBERAL-LIGHT POOL

LIBERAL SE POOL

HAWKS POOL

OKLAHOMA

EXPLANATION

- Oil wells
- Abandoned oil wells
- Dry holes drilled previous to 1952 (total depths given)
- Dry holes drilled in 1952
- Gas wells drilled previous to 1952
- Gas wells drilled in 1952
- Abandoned gas wells

No.	Field	Operator	Project	Location	Cooperative or unitized	Year started	Total developed acres	Possible additional acres	Producing formation	Thickness of producing zone, feet	Av. depth to producing zone, feet	Active wells: Flowing	Active wells: Pumping	Active wells: Total	No. producing wells drilled in 1952	No. active injection wells, 1952	No. injection wells drilled in 1952	Medium of injection	Source of water	Average bbls. water injected per well per day	Cumulative secondary oil recovery per developed acre, bbls.	Production attributable to secondary recovery in 1952, bbls.	No.
											ALLEN COUNTY												
1	Bronson-Xenia	Mack C. Colt	K. B. Project	27,28-24-21E	No	1951	36	300	"Bartlesville"	18	700	-	24	24	2	21	11	Salt water	Arbuckle	55	1,674	60,389	1
2	Elsmore Shoestring	Fees & Hoyt	Elsmore Shoestring	3,4-26-21E 34-25-21E	No	1941	170	20	do	20	650	-	48	48	2	53	8	Fresh & Arbuckle	Stream & well	33	2,370	46,000	2
3	do	Pavlicek Brothers		?-26-21E	--	1944	-	-	do	28	700	-	-	-	-	-	-	Salt water	-	-	-	-	3
4	Elsmore West	Eureka Gas & Oil Co.	Young & Newby Farms	32-25-21E	--	1950	80	-	do	17-27	730-750	-	19	19	0	5	0	do	Mississippian ls.	20	-	0	4
5	do	Robt. T. Hansen	Seastedt	32-25-21E	Unit.	1953△	-	-	do	16	700	-	3	3	-	-	-	do	do	-	-	-	5
6	Humboldt-Chanute	Deep Rock Oil Corp.	Matson Group	16,17,18,19-26-18E	No	1938	323	27	do	25	800	156	0	156	1	138	0	Fresh water	Stream	-	2,400	51,818	6
7	do	M. P. Darby	Humboldt Unit	17,20,29,30-26-18E	--	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	do	Hauser Oil & Gas Co.	H. L. Hauser Farms	13-26-18E	--	1951	20	-	"Bartlesville"	15-18	820	-	7	7	1	7	2	Fresh water	Water from 850'	50	-	3,560	8
9	do	Jake L. Hamon	Humboldt Unit	15,16,21,22-26-18E	--	1951	-	-	do	15	875	-	-	-	-	-	-	Salt water	Arbuckle	-	-	-	9
10	do	Donald P. Oak	do	4,5,7,8-26-18E	--	1951	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10
11	do	Carl Weiner	Humboldt Water Flood	13,14,23,24-26-18E	--	1942	320	1,400	"Bartlesville"	25	825	-	114	114	11	117	13	Salt water	Mississippian ls.	15	1,100	50,575	11
	Totals						949					156	215	371	17	341	34	Estimated additional secondary recovery production				68,530	
																						280,872	
											ALLEN AND BOURBON COUNTIES												
12	Bronson-Xenia	Davis & Crowder	Bucks-Clemmings	26,34,35-24-21E	--	1940	-	-	"Bartlesville"	14	690	-	-	-	-	-	-	Salt water	Arbuckle	-	-	-	12
13	Davis-Bronson	Mack C. Colt	M-T Project	3,10,15-24-21E	--	1937	-	-	do	45	650	-	-	-	-	-	-	do	do	-	-	-	13
																		Estimated secondary recovery production				6,066	
											ALLEN AND NEOSHO COUNTIES												
14	Humboldt-Chanute	M. F. A. Oil Co.	Yount-Davis	36-26-18E 1-27-18E	--	1947	-	-	"Bartlesville"	8	800	-	-	-	-	-	-	-	-	-	-	-	14
											ANDERSON COUNTY												
15	Bush City Shoestring	Deep Rock Oil Corp.	Connelly & Loriaux	5,8-21-21E	No	1943	337	13	"Squirrel"	20	600	145	0	145	0	137	0	Salt water	Arbuckle	-	1,810	84,774	15
16	do	do	Reed Group	18-21-21E 13,14-21-20E	No	1939	622	28	do	20	650	259	4	263	2	253	0	do	do	-	1,600	121,289	16
17	do	Kewanee Oil Co.	Dengo Flood	27,28,32,33-20-21E 4-21-21E	--	1944	346	-	do	25-30	600	119	41	160	0	139	0	Arbuckle water	Arbuckle	99	1,671	104,032	17
18	Centerville	Schermerhorn Oil Corp.	Centerville Flood	3,4,10,15,22-21-21E	Unit.	1947	275	40	"Bartlesville"	15	700-750	31	29	60	17	43	15	Salt water	Mississippian ls.	75	488	100,000	18
19	Colony-Welda	W. S. Fees	Stauffer-North Hyde	22-22-19E	--	1947	30	-	"Squirrel"	15	800	-	15	15	1	8	1	do	Arbuckle	25	-	8,148	19
20	do	do	Unit No. 1	27,28,33-22-19E	Unit.	1949	320	20	do	15	800	-	84	84	6	-	15	do	do	25	211	30,624	20
21	Garnett Shoestring	Brundred Oil Corp.	Garnett Shoestring	31-20-20E 5,6-21-20E 1,2,3-21-19E	Unit.	1936	296	0	do	35	725	168	0	168	1	148	2	do	Mississippian	-	-	-	21
22	Kincaid	Texas Consolidated Oils	Texas Cons. Oils	29,32-22-21E 4,5-23-21E	Sole owner	1946	310	0	"Bartlesville"	12	750	35	1	36	0	44	0	do	Arbuckle	50	362	23,649	22
23	Selma	Mack C. Colt	Selma	4,9,10-22-21E	--	1942	-	-	do	25	700	-	-	-	-	-	-	do	do	-	-	-	23
	Totals						2,536					757	174	931	27	772	33	Estimated additional secondary recovery production				29,326	
																						501,842	
											BARBER COUNTY												
24	Sun City	Great Lakes Carbon Corp.	Sun City	27,28-30-15W	--	1950	250	0	"Massey lime"	5.8	4,350	-	8	8	0	1	0	Fresh water	Shallow wells at stream	-	-	-	24
											BUTLER COUNTY												
25	Blankenship	Franco-Central Oil Co.	Hughes	9-26-8E	Coop.	1951	80	0	"Bartlesville"	80	2,500	-	17	17	6	12	0	-	Douglas	-	418	33,240	25
26	do	Sohio Petro. Co.	Sallyards	9,16,17-26-8E	No	1949	140	0	do	43	2,550	-	17	17	0	15	3	Salt water	Arbuckle	170	2,235	170,700	26
27	El Dorado	Cities Service Oil Co.	El Dorado Shallow Atkins	20,21,28,29-25-5E	Coop.	1951	566	1,863	"El Dorado"	10	700	-	56	56	0	26	12	do	do	100	46	26,000	27
28	do	do	El Dorado Shallow Pierpont	28,32,33-25-5E	Coop.	1947	721	974	do	10	700	-	68	68	42	47	26	do	do	117	209	63,000	28
29	do	do	Finney	4,9-26-5E	Coop.	1950	20	65	Simpson	24	2,550	-	1	1	0	2	0	do	Douglas	250	0	*	29
30	do	do	Koogler	17,18,19,20-26-5E	Coop.	1948	980	460	do	25	2,500	-	102	102	42	59	17	do	Stream & Arbuckle	175	1,600	807,000	30
31	do	Magnolia Petro. Co.	M. A. Koogler Water Flood No. 6	21,29,30-26-5E	--	1951	148	300	do	-	2,600	-	61	61	8	6	3	do	Produced & Arbuckle	300	-	262,801	31
32	do	Skelly Oil Co.	W. A. Page	9-26-5E	Coop.	1950	30	0	"Wilcox sand"	30	2,550	-	3	3	0	1	0	do	Produced	151	642	10,700	32
33	Fox-Bush	Cooperative Ref. Assn.	W. E. Brown No. 129	25-29-5E	No	1947	10	0	"Bartlesville"	20	2,670	-	2	2	0	1	0	Fresh & produced salt	Wreford ls., Neva ls., & produced	120	3,203	1,420	33
34	do	do	†Warner Unit No. 136	25-29-5E	--	1944	120	-	do	20	2,765	-	10	10	0	4	0	Salt water	Produced	-	2,651	10,915	34
35	do	Magnolia Petro. Co.	North Fox-Bush Unit	23,24,25,26,35-28-5E	Unit.	1951	156	864	do	-	2,760	-	45	45	0	18	18	do	Arbuckle, Kansas City, & Douglas	400	-	58,776	35
36	do	Morrison Prod. Co.	Bush Lease & Fox Unit	35,36-28-5E 1,2,11,12,13-29-5E	Unit.	1942	830	1,100	do	31	2,800	-	14	14	6	17	4	do	Arbuckle	285	934	*	36
37	Haverhill	Cities Service Oil Co.	Haverhill	22-27-5E	--	1950	-	-	do	34	2,740	-	-	-	-	-	-	Fresh water	Shallow wells	-	-	-	37
38	do	Morris Sitrin	-	34-27-5E	--	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38
39	Kramer-Stern	The Texas Co.	Tabing	28-27-6E	--	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	39
40	Smock-Sluss	L. A. Seidenfield	R. E. Sluss	25-26-5E	No	1951	80	-	"Bartlesville"	35	2,760	-	1	1	0	1	0	Salt water	"Bartlesville sand"	-	-	*	40
41	do	The Texas Co.	C. A. Smock	2-27-5E	--	1951	40	60	do	15	2,650	-	6	6	0	1	0	do	do	103	35	1,411	41
42	Young	El Dorado Refg. Co.	Young "B"	27-26-7E	--	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42
	Totals						3,921					0	403	403	104	210	83	Estimated additional secondary recovery production				154,555	
																						1,708,523	
											BUTLER AND GREENWOOD COUNTIES												
43	Blankenship	Tide Water Assoc. Oil Co.	Blankenship	9,10,16,17,21-26-8E	Coop.	1949	336	60	"Bartlesville"	36	2,450	-	49	49	6	43	3	Salt water	Arbuckle	150	1,915	346,100	43
											CHAUTAUQUA COUNTY												
44	Peru-Sedan	Sinclair Oil & Gas Co.	A. Casement	32-33-11E	--	1935	210	-	"Peru"	25	1,150	-	-	-	-	-	-	-	-	-	-	-	44
45	do	G. B. & C. E. Suppes	Suppes	27-34-12E	--	1952	20	220	do	25	1,100	-	16	16	2	4	4	Salt water	"Peru sand"	35	-	0	45
											COWLEY COUNTY												
46	Bruce	Shawver Petro. Corp.	Davis	9-30-4E	--	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	46
47	Eastman	The Texas Co.	Eastman gas repressuring	31-30-6E 6-31-6E	--	1929	413	-	"Bartlesville"	13.5	2,850	0	19	19	0	8	0	Gas & salt water	"Bartlesville"	21	-	15,162	47
48	Frog Hollow	The Carter Oil Co.	Frog Hollow Pilot Flood	16,20-32-5E	Coop.	1952	70	110	do	13	3,050	-	5	5	0	2	0	Salt water	do	5 M cu.ft. 122	0	0	48
49	Hittle	The Texas Co.	Layton Flood	21,28,31-31-4E	--	1945	30	0	"Layton"	9.8	2,400	-	2	2	0	3	0	do	Arbuckle	-	-	3,995	49
50	Rahn	B. B. Blair	Rahn	6,7-34-6E 12,13-34-5E	Unit.	1951	-	0	"Bartlesville"	25	3,000	-	6	6	0	4	0	Water	Well	300	0	0	50
51	do	Continental Oil Co.	Rahn Unit	14,22,23-34-5E	--	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51
52	Rainbow Bend	Mead Production Co.	Hunt	16-33-3E	--	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	52
53	do	Sunray Oil Corp.	Rainbow Bend	16,17,20,21,28-33-3E	Coop.	1952	374	200	"Bartlesville"	29	3,200	0	40	40	0	14	16	Gas, salt & fresh water	River sand water & produced	385	47	17,400	53
54	Rock	Cooperative Ref. Assn.	Rock Unit No. 1	11,12-30-4E	Unit.	1952	40	20	do	14	2,705	-	5	5	0	3	0	Brackish fresh water	Sand about 900' deep	8.8	0	0	54
55	do	Stelbar Oil Corp., Inc.	Rock Unit	11,14,15,16-30-4E	Unit.	1951	400	360	do	20	2,800	-	24	24	1	10	2	Fresh water	Sand about 900' deep & sand at 1,900'	200	-	68,000	55
56	Weathered	Frost & Bennett	Weathered	28-31-3E	--	1946	-	-	"Stalnaker"	5	2,100	-	-	-	-	-	-	Salt water	"Stalnaker"	-	-	-	56
57	Winfield	Gulf Oil Corp.	M. Shannon	24-32-4E	Coop.	1948	15	65	"Bartlesville"	38	2,980	0	3	3	0	1	0	do	"Layton" & produced	221	800	2,900	57
58	do	Sinclair Oil & Gas Co.	Winfield	24-32-4E	--	1948	-	-	do	20	3,000	-	-	-	-	-	-	do	Produced	-	-	-	58
	Totals						1,342					0	104	104	1	45	18	Estimated additional secondary recovery production				121,589	
																						229,046	
											CRAWFORD COUNTY												
59	McCune	Donald P. Oak	McCune Unit	31-30-22E 6-31-22E 1-31-21E	--	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	59
60	Walnut Southeast	Deep Rock Oil Corp.	Walnut	28-28-22E	--	1951	-	-	"Bartlesville"	12	385	-	-	-	-	-	-	Salt water	Arbuckle	-	-	-	60
61	do	E. M. Marshall	Westhoff, Foster & McDaniels	29,31-28-22E	--	1941	-	-	do	30	375	-	-	-	-	-	-	Salt & fresh water	Stream & Arbuckle	-	-	-	61
																			Estimated secondary recovery production			19,572	
											ELK COUNTY												
62	Longton	Union Gas System, Inc.	†Gardner Pool	1,12-31-12E	No	1947	53	-	"Longton shallow sand"	12	570	0	0	0	0	0	0	Fresh water	Shallow wells	35	374	1,720	62
63	New Albany	A. E. Basinger	New Albany	3,4-29-13E 33,34-28-13E	--	1937	-	-	"New Albany"	20	625	-	-	-	-	-	-	-	-	-	-	-	63
	Totals						53											Estimated additional secondary recovery production				15,322	
																						17,042	
											FRANKLIN COUNTY												
64	Paola-Rantoul	Barnett Oil Co.	Harley-Finch	10-17-21E	No	1949	75	85	"Squirrel"	15	600	0	21	21	5	25	7	Fresh & produced	Stream & produced	40	560	23,607	64
65	do	Brundred Oil Corp.	Group No. 3	4,8,9,16,17,20-16-21E	Unit.	1950	201	0	do	30	640	5	69	74	36	63	4	Salt water	Mississippian	-	-	-	65
66	do	Deep Rock Oil Corp.	Heminger-Finch	20,28,29-16-21E	No	1951	144	16	do	25	700	43	2	45	10	57	0	do	Arbuckle	-	330	31,629	66
67	do	do	Johnson Group	27,34-16-21E	No	1948	120	20	do	25	650	34	14	48	0	52	0	do	do	-	1,220	27,028	67
68	do	Williams Oil Co.	Rantoul Flood	7,8-18-21E	No	1949	254	?	do	16	620	42	7	49	12	49	14	Fresh water	Surface water (lakes)	18	265	27,648	68
	Totals						794					124	113	237	63	246	25	Estimated additional secondary recovery production				267,965	
																						377,877	
											FRANKLIN AND MIAMI COUNTIES												
69	Paola-Rantoul	Brundred Oil Corp.	Group 7	10,15,22,25,26,35-17-21E	Unit.	1943	681	0	"Squirrel"	25	650	268	31	299	0	235	0	Salt & fresh water	Stream & produced	-	-	-	69
70	do	Sack-Brundred	Flood 3	3,10,11,13,14,24-16-21E	Unit.	1951	74	187	do	30	650	0	42	42	19	38	24	Salt water	Arbuckle	-	-	-	70
	Totals						755					268	73	341	19	273	24						
											GREENWOOD COUNTY												
71	Atyeo	Cities Service Oil Co.	Atyeo	6-22-10E	Coop.	1952	120	0	"Bartlesville"	39	2,240	-	16	16	0	14	14	Salt water	Arbuckle	125	713	86,000	71
72	Browning	Sinclair Oil & Gas Co.	Browning Unit	19,20,29,30-22-10E	Unit.	1949	170	1,000	do	51	2,300	-	70	70	0	17	0	Fresh & salt water	Douglas & stream	238	117	16,000	72
73	Burkett	Phillips Petro. Co.	Burkett	13,23,24,26,27-23-10E 18-23-11E	Unit.	1942	665	0	do	38	2,100	-	86	86	0	63	0	Salt water	Douglas	150	6,910	*	73
74	DeMalorie-Souder	L. B. Campbell	Derbyshire	13-22-10E	--	1952	40	35	do	30-49	2,100	-	3	3	1	1	0	do	Producing wells	15	-	0	74
75	do	Cities Service Oil Co.	Greenwood	19,30-22-11E	Unit.	1952	56	0	do	30	2,050	-	5	5	0	5	1	do	Verdigris R. & produced	185	160	9,000	75
76	do	Mid-Continent Petro. Corp.	J. D. Clopton	18-22-11E	--	1946	160	0	do	25	2,100	-	9	9	1	7	1	Fresh & produced salt water	Douglas	701	610	43,933	76
77	do	Phillips Petro. Co.	DeMalorie-Souder	1,2,11,12-22-10E	Unit.	1949	398	350	do	55	2,100	-	43	43	0	24	0	Salt water & gas	do	300	720	*	77
78	do	do	Pix	3,10-22-10E	Unit.	1949	25	0	do	55	2,100	-	3	3	0	2	0	Salt water	do	140	2,300	*	78
79	do	George Sheehan	J. D. Clopton	18-22-11E	Coop.	1952	-	0	do	15	2,100	-	4	4	0	4	3	Fresh water	do	-	-	-	79
80	Fankhauser	Cities Service Oil Co.	Fankhauser "A"	4-22-12E	Coop.	1950	70	0	do	24	1,760	-	5	5	0	3	0	Salt water	Produced	295	1,920	26,000	80
81	do	Sunray Oil Corp.	Fankhauser Unit	4-22-12E	Unit.	1949	246	0	do	24	1,900	-	27	27	0	20	0	do	Douglas & produced	260	4,160	137,100	81
82	do	do	Swanson Unit	9-22-12E	Unit.	1950	62	0	do	25	1,850	-	5	5	0	4	0	do	do	370	675	14,000	82
83	Hamilton	Associated Resources Corp.	Assoc. Resources Corp.	8-24-12E	--	1951	30	50	do	12-20	1,700	-	4	4	0	1	1	do	Douglas	80	-	2,000	83
84	do	Cities Service Oil Co.	Patterson	36-23-11E	Coop.	1947	200	0	do	54	1,780	-	29	29	0	20	0	do	Stream, produced, & Douglas	200	6,150	89,000	84
85	Lamont	do	Lamont	24,25,26-22-12E	Unit.	1949	507	163	do	42	1,650	-	54	54	4	40	1	do	Verdigris R. & Douglas	180	1,025	-	85

No.	Field	Operator	Project	Location	Cooperative or unitized	Year started	Total developed acres	Possible additional acres	Producing formation	Thickness of producing zone, feet	Av. depth to producing zone, feet	Active wells: Flowing	Active wells: Pumping	Active wells: Total	No. producing wells drilled in 1952	No. active injection wells, 1952	No. injection wells drilled in 1952	Medium of injection	Source of water	Average bbls. water injected per well per day	Cumulative secondary oil recovery per developed acre, bbls.	Production attributable to secondary recovery in 1952, bbls.	No.
									GREENWOOD COUNTY, Continued														
86	Madison	Cities Service Oil Co.	Madison	11,12,14-22-11E	Coop.	1948	745	55	"Bartlesville"	38	1,890	-	38	38	7	31	8	Salt water	Verdigris R. & Arbuckle	235	365	175,000	86
87	do	Magnolia Petro. Co.	Kipfer-McGilvary	11,12-22-11E	Unit.	1949	65	0	do	-	1,800	-	6	6	1	6	0	do	Douglas	250	-	149,753	87
88	Pixlee	Barbara Oil Co.	Browning-Pixlee	8,9,17-22-10E	---	1947	100	0	do	20	2,300	5	15	20	0	5	0	do	do	300	1,650	20,000	88
89	Polhamus	Sohio Petro. Co.	Polhamus	27,34-24-9E	No	1949	200	0	do	34	2,256	-	30	30	0	32	1	do	do	125	3,290	230,000	89
90	Quincy	Alf M. Landon	Geo. F. Webber Water Flood	4-25-9E 9-25-13E	Coop.	1951	20	-	do	20	1,500	-	3	3	0	2	1	Fresh water	186' water well	-	-	200	90
91	Sallyards	Ohio Oil Co.	Ladd Unit	19,30-25-9E	Unit.	1946	205	0	do	51	2,400	10	24	34	0	31	2	Salt water	Douglas	175	4,450	63,025	91
92	do	do	Ladd "A"	19,20-25-9E	No	1951	79	10	do	41	2,400	-	8	8	1	5	0	do	do	165	326	23,606	92
93	do	do	Hoffman	30-25-9E	No	1951	55	0	do	41	2,400	-	9	9	0	6	0	do	do	140	902	40,448	93
94	Scott	Phillips Petro. Co.	Scott	24,25,26-23-8E 19,30-23-9E	Unit.	1945	200	100	do	40	2,600	-	39	39	0	11	0	do	do	360	1,500	*	94
95	Seeley-Wick	Cities Service Oil Co.	Clopton	8-23-11E	Unit.	1946	260	0	do	32	1,975	-	26	26	1	21	0	do	Wells at 850' & produced	150	2,650	62,000	95
96	do	Magnolia Petro. Co.	Seeley	4,5,6,9-23-11E	Unit.	1943	555	0	do	-	1,950	-	63	63	0	60	0	do	Douglas	217	-	158,000	96
97	do	Phillips Petro. Co.	Beal	21,22,27,28-23-11E	Unit.	1950	214	235	do	55	1,900	-	56	56	0	22	15	do	do	500	2,830	*	97
98	do	do	McGilvary	8,9,16,17-23-11E	Unit.	1948	170	100	do	37	1,950	-	30	30	2	8	0	do	do	350	960	*	98
99	do	do	Seeley-Wick	28,33-22-11E 4-23-11E	Unit.	1937	255	0	do	37	1,950	-	24	24	0	19	0	do	do	150	2,000	*	99
100	do	do	York, DeMalorie & O'Neal	29,32-22-11E	Partnership	1937	280	40	do	47	1,950	-	34	34	0	30	0	do	do	220	7,010	*	100
101	do	do	York-Wescott	33-22-11E	do	1943	80	0	do	30	2,000	-	10	10	0	10	0	do	do	40	2,070	*	101
102	do	Skelly Oil Co.	Wick	22,27,34-22-11E	Coop.	1943	506	70	do	20	1,975	-	40	40	0	14	0	do	1,000' salt water sand	253	697	94,421	102
103	Teeter	Cities Service Oil Co.	Teeter	10,15,16-23-9E	Unit.	1947	690	440	do	37	2,500	-	47	47	16	31	13	Salt & fresh water	Lake, produced, & Arbuckle	192	355	100,000	103
104	do	Kirkpatrick & McGuire	Refiners Oil-Morris-McGinnis	20,21-23-9E	---	1951	50	486	do	36	2,550	-	4	4	1	2	1	Salt water	Douglas	228	-	0	104
105	do	Ohio Oil Co.	†Shambaugh	2-23-9E	---	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	105
106	do	Skelly Oil Co.	do	2-23-9E	Coop.	1944	30	0	"Bartlesville"	45	2,350	-	3	3	0	1	0	Salt water	Salt water sand	490	2,623	8,700	106
107	Thrall-Aagard	Arkansas Fuel Oil Co.	E. Marshall	1-24-9E	---	1944	84	0	do	37	2,300	-	10	10	0	5	1	do	1,200' salt water sand	206	3,508	56,150	107
108	do	Ohio Oil Co.	Martindell	31-23-10E 6-24-10E	No	1948	366	0	do	50	2,300	2	42	44	0	34	5	do	Arbuckle	183	3,335	341,261	108
109	do	do	Olson-Anderson	11-24-9E	No	1944	98	0	do	42	2,200	4	8	12	0	7	0	do	Douglas	285	6,413	24,417	109
110	do	Phillips Petro. Co.	Aagard	14-24-9E	Unit.	1937	48	0	do	40	2,100	-	3	3	0	1	0	do	do	100	7,700	*	110
111	do	do	Cartwright	1-24-9E; 6-24-10E; 36-23-9E	Unit.	1952	108	30	do	35	2,300	-	16	16	0	11	0	do	Arbuckle	400	810	*	111
112	do	do	Gard	14,22,23-24-9E	100% property	1938	110	0	do	70	2,150	-	16	16	0	9	0	do	Douglas	200	8,080	*	112
113	do	do	Lewis & Cannon	11,12-24-9E	Unit.	1945	80	0	do	50	2,300	-	11	11	0	9	0	do	do	190	6,830	*	113
114	do	Sinclair Oil Gas Co.	Thrall-McKee	28,29,30,32,33-23-10E	Unit.	1949	644	0	do	31	2,300	-	80	80	2	62	0	Fresh & salt water	Douglas & surface pond	230	2,340	806,000	114
115	Virgil	Alf M. Landon	Hamilton Leases Water Flood	15,16,21,22-24-12E	---	1951	30	160	do	20	1,615	-	33	33	5	3	2	Salt water	Arbuckle & Douglas	-	-	1,500	115
116	Virgil North	Sunflower Drilling Co.	Fee	5-24-13E	---	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	116
117	do	Joe Phillips	Young	10-23-13E	---	1952	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	117
	Totals						9,076					21	1,091	1,112	42	713	70	Estimated additional secondary recovery production				221,349	
																						4,528,863	
									GREENWOOD AND WOODSON COUNTIES														
118	Quincy	Layton Oil Co.	Quincy Flood	14,15-25-15E	---	1950	50	400	"Bartlesville"	40	1,500	-	-	-	-	-	-	Salt water	Arbuckle	-	-	-	118
									LABETTE COUNTY														
119	Price	Veeder Supply & Development Co.	Labette County Flood	7,8-33-18E	Unit.	1952	30	70	"Bartlesville"	15-25	600	-	17	17	12	8	8	Fresh & salt water	Mississippian ls. & shallow sand	40	-	-	119
									LINN COUNTY														
120	Centerville	Fell & Wolf Oil Co.	Group 6	10,11,13,14,24-21-22E	---	1936	250	480	"Squirrel"	-	-	-	-	-	-	-	-	Salt & fresh water	Produced & stream	-	-	-	120
121	Goodrich-Parker	Deep Rock Oil Corp.	Goodrich Group	19,20,21,29,30-20-22E	No	1944	183	17	do	20	600	85	10	95	2	99	2	Salt water	Arbuckle	-	1,840	32,639	121
122	do	Ohio Oil Co.	†Parker-Goodrich	15,16-20-22E	---	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	122
123	LaCygne-Cadmus	Deep Rock Oil Corp.	LaCygne Group	34,35-19-23E 2,3-20-23E	No	1942	80	60	"Prue"	20	240	34	4	38	20	41	10	Salt water	Arbuckle	-	810	10,432	123
	Totals						513					119	14	133	22	140	12	Estimated additional secondary recovery production				15,304	
																						58,375	
									LYON COUNTY														
124	Atyeo	Barbara Oil Co.	Jones Flood	30-21-10E	Coop.	1948	30	50	"Bartlesville"	30	2,200	1	4	5	0	3	0	Salt water	Arbuckle	350	2,390	*	124
125	do	Ohio Oil Co.	Atyeo	30,31-21-10E	No	1947	280	0	do	35	2,200	2	37	39	0	24	1	do	do	205	4,110	*	125
126	Fankhauser	Phillips Petro. Co.	Lauck	32,33-21-12E	100% property	1943	100	0	do	25	1,950	-	7	7	0	6	0	do	Douglas	200	2,420	*	126
	Totals						410					3	48	51	0	33	1					212,108	
									McPHERSON COUNTY														
127	Graber	Cities Prod. Corp.	Graber Pool	31,32-21-1W	Coop.	1952	30	30	"Hunton lime"	25	3,250	-	4	4	1	1	0	Fresh water	Shallow well	100	760	23,000	127
128	do	Continental Oil Co.	do	20,29,32-21-1W	---	1947	1,400	0	do	16	3,200	-	63	63	0	21	0	Fresh & salt water	Shallow wells, Lansing-Kansas City lime, & produced	242	920	665,411	128
129	Jenday	Barbara Oil Co.	Wedel-Smith	6,7,8-19-1W	---	1951	230	530	Mississippian	4	2,980	-	-	-	-	-	-	Salt water	Kansas City & Mississippian ls.	-	-	-	129
	Totals						1,660					0	67	67	1	22	0					688,411	
									MIAMI COUNTY														
130	Block	J. E. D. Oil Co.	Windler	21-18-24E	Coop.	1950	20	?	"Squirrel"	16	490	-	9	9	0	4	0	Fresh water	Pond	20	-	-	130
131	Paola-Rantoul	Andrus & Bryner	Andrus & Bryner	19-17-23E	No	1947	40	200	"Peru"	15	380	15	4	19	2	22	0	Salt water	Mississippian ls.	25	2,000	9,125	131
132	do	Deep Rock Oil Corp.	N. Y. K. No. 2 & Seaborn	22,23,26,27-18-22E	No	1944	290	0	Hepler	25	410	96	1	97	0	107	0	do	Arbuckle	-	820	31,348	132
133	do	do	Producers Group	15,16,21,22,23,26,27-17-22E	No	1945	618	618	"Peru"	20	420	196	0	196	0	195	0	do	do	-	570	63,693	133
134	do	Hart & Buster	R. I. Nicholson Farm	10-17-22E	---	1951	-	-	"Squirrel"	35	600	-	19	19	4	2	-	-	do	38	-	-	134
135	do	Sack-Brundred	Flood No. 1	31-16-22E; 23,25,26,36-16-21E	Unit.	1947	147	-	do	30	670	97	17	114	0	91	0	Salt water	do	-	-	-	135
136	do	do	Flood No. 2	5,6,8,9-17-22E	Unit.	1949	153	-	do	30	670	50	50	100	36	88	1	do	do	-	-	-	136
137	do	The Spearow Co.	Spearow Field	14-18-22E	---	1951	-	-	"Peru"	-	-	-	-	-	-	-	-	Air	-	-	-	-	137
138	do	E. A. Whitworth	Whitworth & Walsh	19-17-24E	No	1951	25	225	Bandera Quarry	20	320	18	3	21	0	9	0	Fresh & return	Stream & Hertha ls.	15	150	2,000	138
	Totals						1,293					472	103	575	42	518	1	Estimated additional secondary recovery production				420,893	
																						527,059	
									MONTGOMERY COUNTY														
139	Caney	Alpine Oil & Gas Corp.	Roper Farm	34-34-14E	No	1952	-	-	"Bartlesville"	21	1,278	-	8	8	2	2	1	Salt water	Big Salt	28	-	-	139
140	Coffeyville-Cherryvale	E. W. Hayes	Plute-McGuggin	7-34-17E	---	1946	-	-	"Peru"	20	-	-	-	-	-	-	-	Fresh water	City of Coffeyville	-	-	-	140
141	do	do	Reiter	9,10-34-17E	---	1948	-	-	do	-	-	-	-	-	-	-	-	Salt water	Arbuckle	-	-	-	141
142	Jefferson-Sycamore	Gee Bee Oil Co.	Harvey	13-34-15E	No	1952	160	240	"Wayside"	15	375	-	6	6	1	2	2	Fresh water	Shallow sand	22	-	-	142
143	do	Kirkpatrick & McGuire	Speed Recovery, Inc.	22-33-15E	No	1952	12	-	"Bartlesville"	20	1,153	-	4	4	4	1	0	do	City of Independence	42	-	*	143
144	do	Layton Oil Co.	Radical	2,3-32-15E 34-31-15E	---	1948	185	0	do	18	1,000	27	11	38	0	48	0	Salt water	Arbuckle	40	1,314	243,156	144
145	do	do	Jackson Flood	10,15-33-15E	---	1946	165	Yes	do	18	1,150	18	-	18	0	0	0	Fresh water	City of Independence	-	950	11,529	145
146	do	Sohio Petro. Co.	Bolton	16,17-33-15E	No	1946	360	0	do	21.7	1,175	18	9	27	0	45	0	Salt water	Arbuckle	155	1,272	35,000	146
147	do	Stekoll Petro. Co.	Bolt	36-32-14E; 31,32,33-32-15E; 1,2-33-14E; 4,5 6,7,8,9-33-15E	---	1945	1,700	-	do	11	1,200	315	19	334	6	343	0	Fresh & return	City of Independence	50	-	*	147
148	Neodesha	Layton Oil Co.	Flood No. 11	12-31-16E	---	1952	56	?	do	10	915	1	9	10	10	12	12	Salt water	Arbuckle	30	-	6,263	148
149	Wayside-Havana	Alpine Oil & Gas Corp.	Lawler Farm	34-33-14E	No	1949	10	-	"Wayside"	26	836	-	18	18	0	2	0	do	Big Salt & return salt water	23	-	-	149
150	do	Consolidated Gas, Oil & Mfg. Co.	Flanagan Nos. 1 & 2	10,11-34-14E	---	1942	105	110	do	22	637	10	30	40	0	27	0	Salt & fresh water	Pond, wells, & return	22	2,266	16,934	150
151	do	do	Bell Nos. 1 & 2	10,11-34-14E	---	1944	47	50	do	22	637	6	14	20	0	12	0	do	do	11	999	5,732	151
152	do	do	Shinn	11-34-14E	---	1945	40	60	do	22	636	-	26	26	0	13	0	do	do	14	1,873	9,110	152
153	do	Forrest Oil Corp.	Flood No. 13	4,5-34-14E	No	1939	56	-	do	20	675	7	21	28	0	11	0	Salt water	Streams, Big Salt, & oil sands	10	*	*	153
154	do	W. N. White	W. N. White Fee	10-34-14E	No	1943	20	220	do	18	630	-	17	17	0	9	0	do	230' salt sand	20	-	4,151	154
	Totals						2,916					402	192	594	23	527	15	Estimated additional secondary recovery production				38,525	
																						543,736	
									NEOSHO COUNTY														
155	Erie	Edwards-Purviance	Edwards-Purviance	15,19-28-20E	---	1949	10	80	"Bartlesville"	25	550	-	17	17	1	4	0	Fresh water	150'	100	-	-	155
156	Humboldt-Chanute	Belleair Oil Corp.	Weiner	4-27-18E	---	1952	-	-	do	18	700	-	-	-	-	-	-	Salt water	Mississippian ls.	-	-	-	156
157	do	Keas Drilling Co.	Keas	3,4,9,10,15,16-27-18E	---	1939	285	65	do	25	750	33	95	128	2	88	0	Salt & fresh water	Gravel wells & return water	50	-	128,404	157
158	do	Kirkpatrick & McGuire	Don George-Wells Project	6,7-28-19E	Coop.	1952	10	-	do	35	750	-	10	10	3	1	1	Salt water	Mississippian ls.	72	-	-	158
159	do	do	do	14-27-19E	Coop.	1952	15	-	do	30	825	-	12	12	2	2	1	do	do	116	-	-	159
160	do	M. F. A. Oil Co.	-	28,32,33-27-19E	---	1938	-	-	do	15	700	-	-	-	-	-	-	do	Arbuckle	-	-	-	160
161	do	Pioneer Corp.	Eastern Kansas Flood 1	20,29-27-19E	Coop.	1951	29	300	do	16	750	5	9	14	5	12	5	do	Lower Arbuckle	24	---	6,795	161
162	do	Skiles Oil Co.	Chanute	1,2,10,11,12,14,15,22,23,27-27-18E; 6,7-27-19E	Both	1938	980	300	do	18-22	750	472	-	472	19	480	21	Fresh water	Stream	32	3,700	257,687	162
163	do	Fred Stipp	Converse	21-28-18E	---	1941	-	-	do	18	800	-	-	-	-	-	-	Fresh water	Well	-	-	-	163
	Totals						1,329					510	143	653	32	587	28	Estimated additional secondary recovery production				75,738	
																						469,624	
									PRATT AND KINGMAN COUNTIES														
164	Cunningham	Skelly Oil Co.	Cunningham press. main.	19,20,29,30,31-27-10W; 25,35,36-27-11W	Coop.	1936	1,400	0	Lansing ls.	16	1,745	-	61	61	0	5	0	Gas	-	615 M cu.ft.	1,172	100,995	164
									RENO COUNTY														
165	Zenith-Peace Creek	Cities Service Oil Co.	Peace Creek	12-23-10W	Coop.	1951	40	1,000	Viola	10	3,750	-	3	3	0	1	0	Salt water	Produced water	560	85	3,400	165
									RUSSELL COUNTY														
166	Hall-Gurney	Stanolind Oil & Gas Co.	F. Krug "A" Water Flood	27-14-14W	---	1952	160	80	Lansing-Kansas City	16	3,000	-	6	6	0	0	3	Salt water	Dakota	-	-	-	166
									SEDGWICK COUNTY														
167	Robbins	Magnolia Petro. Co.	Henry Robbins	20-28-1E	---	1945	80	0	Mississippian ls.	-	3,100	0	6	6	0	2	0	Salt water	Produced with oil	48	-	13,691	167
168	do	Stanolind Oil & Gas Co.	Robbins Field Water Flood	20-28-1E	---	1947	220	0	Mississippian "chat"	10	3,080	-	10	10	0	4	2	Salt & fresh water	Shallow sand and Mississippian "chat"	325	346	13,042	168
									SUMNER COUNTY														
169	Wellington	Cooperative Ref. Assn.	Wellington Field Unit	33-31-1W	Unit.	1951	60	2,130	Mississippian ls.	20	3,650	-	135	135	0	1	0	Salt water	Topeka ls. & produced	400	1,666	5,000	169
									WOODSON COUNTY														
170	Neosho Falls	Susmio Oil Co.	Maynard, Remlinger, Wolfe	24-23-16E	No	1952	80	?	"Squirrel"	10	940	-	19	19	0	11	0	Salt water	Kansas City ls.	16	-	-	170
	Totals						300					0	16	16	0	6	2					26,733	

* Production not to be revealed; included in county total.

†Abandoned during 1952.

△ Expect to start June 1953.