

Uranium

IN UNCONSOLIDATED AQUIFERS OF WESTERN KANSAS



Kansas Geological Survey
Mineral Resources Series 9

Pieter Berendsen and Lawrence R. Hathaway

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by

Pieter Berendsen and Lawrence R. Hathaway

Kansas Geological Survey
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Cover Photographs: Silicified Ogallala material from Clark County, Kansas, as seen under short-wavelength ultraviolet light (upper left) and white light (lower right). Uranium-enriched silicified regions fluoresce green under ultraviolet light. PHOTOGRAPHS BY T. C. WAUGH.

EXECUTIVE SUMMARY

As the direct result of dwindling and unstable supplies of oil, gas, and coal, the search for uranium as an energy source has expanded rapidly. The U.S. Department of Energy initiated a program to evaluate most of the United States for its potential to contain uranium ore deposits. The information we gathered in western Kansas augments the available data. It is used to assess the variability that may result as a consequence of when the sample was collected, and gives a measure of the reliability of the data.

A total of 1,048 water samples from irrigation wells pumping water from the Plio-Pleistocene sediments were analyzed for their uranium content. The same samples were also analyzed for all other major and some minor constituents. The results of these analyses are reported in the Chemical Quality Series of the Kansas Geological Survey. The study shows that a large regional

anomaly exists in western Kansas. The source of the uranium in the groundwater is probably the volcanic ash that is widely distributed throughout the Plio-Pleistocene sediments. No good trapping mechanisms for the uranium are available in these sediments. Reducing environments conducive to concentrating uranium are not found in the Plio-Pleistocene sediments. However, some uranium is concentrated in secondary silicified Ogallala sediments. Uranium isotope ratio studies also suggest that not much of the uranium is precipitated from the waters. However, it is possible that some of the uranium-rich waters penetrate or have access to older formations such as the Cretaceous, which may be better host rocks for uranium ore deposits.

In order to assess these possibilities, a longer term, sustained program of sampling, drilling, and chemical analysis will have to be pursued.

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ABSTRACT

Groundwater samples from 1,048 irrigation wells in Plio-Pleistocene sediments, collected in western Kansas during the summers of 1974 through 1978 as part of a chemical quality study of irrigation waters, were also analyzed for their uranium content and showed a concentration range from 2 to 172 parts per billion (ppb) with a mean of 9.5 ppb. The Plio-Pleistocene sediments contain abundant source materials for potential uranium deposits in the form of volcanic ash but, with the exception of some silcrete occurrences, no favorable reducing environments have been identified within the sediments.

Except for the sediments in the Great Bend area and extending westward south of the Arkansas River, most of the area is characterized by a large regional anomaly associated with the sediments of the Ogallala Formation and the alluvium of the Arkansas River. A few threshold anomalies above 45 ppb occur along the east side of the Scott-Finney depression and in the Arkansas River alluvium. Several silcrete anomalies, showing concentration ranges up to 125 parts per million (ppm), have been identified in the Ogallala Formation. The uranium content of the silcretes is a function of the degree of silicification of the pre-existing sediments, with the silica probably being derived from dissolution of the volcanic ash.

INTRODUCTION

Hydrogeochemical prospecting techniques are especially useful in those areas where the rocks that are considered to be of potential economic interest cannot be sampled directly, but where the aquifers have a configuration such that the water comes in contact with enough of the rock to give a representative sample. Fix (1956) briefly discussed some of the more fundamental factors that affect the uranium content of ground and surface waters as well as some of the principles involved in proper sampling procedures. He also pointed to the difference between regional and areal background values; however, the absolute values cited are open to question. He reported that the threshold of anomaly in the western United States is about 1.0 part per billion (ppb) or 10 times the regional background (0.1 ppb).

As part of a study to better understand the nature and chemical

quality of the groundwater aquifers in western Kansas (Hathaway and others, 1975, 1976, 1977, 1978, 1979), Hathaway (1977) reported uranium concentrations ranging from 2 to 172 ppb with a mean of 14 ppb for groundwater from unconsolidated sediments. Berendsen (1977) found uranium values of up to 106 ppm in silicified material from the Ogallala Formation and 9.8 ppm in associated volcanic ash from Clark and Meade counties.

Scott and Barker (1962) reported a threshold anomaly of 48 ppb for well samples collected from Tertiary and Cretaceous aquifers in the Midcontinent region. Uranium concentrations ranged from less than 0.1 to 120 ppb. Curiously, the threshold anomaly for the region that includes western Kansas is the second highest reported for all of the 10 regions covering the United States. Only the Rocky Mountain Orogenic Belt has a higher value (54 ppb).

Landis (1960) reported on a study of the uranium content of ground and surface water in western Kansas and adjoining parts of Colorado, Oklahoma, and New Mexico, in which 231 water samples were collected in western Kansas from springs, wells, streams, and reservoirs. Generally water derived from

alluvial material has a higher uranium content than that from the Pliocene Ogallala Formation. However, the average uranium content of Ogallala water is very much above the 1.0 ppb threshold anomaly reported by Fix (1956). Two samples of well water derived from what Landis (1960) thought to be Triassic rocks showed the highest average uranium (38 ppb) content compared with water derived from other units of different ages.

As part of the National Uranium Resource Evaluation (NURE) program, Union Carbide (1979) published a report of the chemical composition of 611 groundwater samples from the Pratt quadrangle and reported uranium values ranging from less than 0.20 ppb to 80 ppb with a mean of 5.3 ppb.

In the southwestern part of the study area and extending into the Texas Panhandle, anomalous amounts of helium associated with natural gas in Permian and older rocks are believed to be of radiogenic origin. Much of the uranium seems to be associated with asphaltite, which has been identified in cuttings from oil and gas wells (Pierce and others, 1956).

PHYSIOGRAPHY AND GENERAL GEOLOGY

All of Kansas belongs to the major physiographic division of the Interior Plains. The area discussed in this study belongs to the Great Plains Province, which covers the western two-thirds of the State. This is, again, subdivided into the Dissected High Plains Section, which covers the eastern part of the study area, and the High Plains Section to the west (Schoewe, 1949).

The Arkansas River Lowlands dissecting the area in an east-west direction along the Arkansas River is the only other major section. The surface rocks are chiefly unconsolidated gravels, silts, and clays of Tertiary and Quaternary age.

The Dissected High Plains Section is made up of the Red Hills south of the Arkansas River and the Smoky Hills and Blue Hills to the north. The Smoky Hills occur to the east just outside the study area. Cretaceous strata form the bedrock of the Smoky Hills and the Blue Hills.

The Red Hills are underlain by Permian rocks. The landscape is characterized by small table-like plateaus and flat-topped hills, steep-sided buttes, pyramids, pinnacles, buttresses, and stream valleys lined by steep bluffs. Solution features are common. The

area is drained by the Medicine Lodge and Cimarron rivers and their tributaries.

The bluish haze in the atmosphere above the hills gave rise to the naming of the Blue Hills (Haworth, 1897, p. 47). The area is characterized by two dissected cuestas; the easternmost one is controlled by the underlying Greenhorn Limestone and the western one by the Niobrara Chalk (Fig. 1, Pl. 2).

On a regional scale the Dissected High Plains Section is a treeless, featureless plain, which rises gradually westward at an average rate of two to three meters per kilometer. It is a partially dissected plateau characterized mainly by broad reaches of flat uplands that, in places, are undrained. Depressions and basins ranging from a few meters to several kilometers in diameter and generally less than three meters deep, which are related to dissolution of the salt in the lower part of the section, characterize much of the area. Cretaceous chalk, shale, and limestone (Pierre Shale, Niobrara Chalk, Carlile Shale, Greenhorn Limestone, Graneros Shale), which are exposed along the major streams, form the bedrock. The near-surface rocks consist of Tertiary (Ogallala

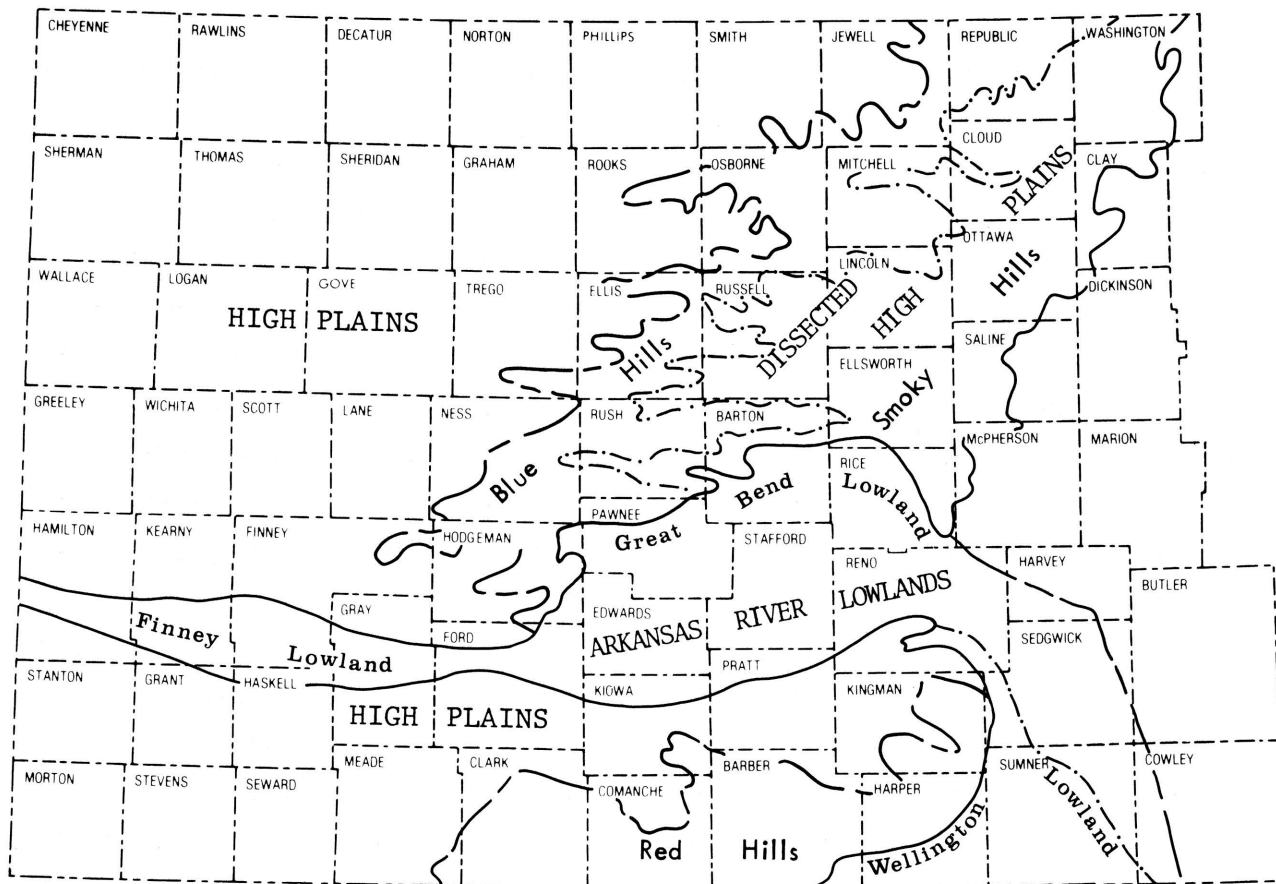


Figure 1. Major physiographic provinces in western Kansas.

Formation) and Quaternary deposits, all of which are unconsolidated or poorly cemented.

NATURE OF THE AQUIFERS

The two main water-bearing sequences in the area under discussion are the Plio-Pleistocene deposits, which include the Ogallala Formation, and the Pleistocene to Recent alluvial deposits associated with the more prominent streams, in particular the Arkansas River.

TERTIARY DEPOSITS -- OGALLALA FORMATION

Darton (1899) named the Ogallala Formation from outcrops in Keith County, Nebraska. The following description of Ogallala rocks is taken from the excellent descriptions of the regional nature and occurrence of the formation by Elias (1932, 1942), Smith (1940), Frye and others (1956), and Merriam (1963); and from more restricted local geologic and geohydrologic investigations of individual counties by numerous workers from 1940 through 1965.

Plate 1 shows the area in Kansas underlain by rocks of the Pliocene Ogallala Formation. The formation consists of stream-laid sand, gravel, silt, and some clay, which were derived from a westerly source in the Rocky Mountain region of Wyoming, Colorado, and New Mexico. Because the provenance of the sediments covers a large area with varied rock types, the Ogallala Formation itself also has a variable lithology with none of the units extending very far. The sediments were deposited by aggrading streams that shifted position continually throughout the area. The sediments are generally poorly and variably indurated. The so-called "mortar beds" or caliche layers, which commonly form the caprock near the surface, resist weathering because they are cemented by calcium carbonate. The Ogallala Formation ranges in thickness from a few meters to more than 90 m. The formation was deposited on an erosional surface exposing rocks of Cretaceous age and was itself eroded after deposition, partially accounting for the changes in thickness. The formation also thickens in the direction of its source area to the west. Stream erosion along the Arkansas and Smoky Hill rivers has cut deeply into and removed much Ogallala sediment,

exposing Cretaceous rocks along the valley floors.

The Ogallala Formation has been divided into three members that may be recognizable in northern Kansas, but are difficult if not impossible to recognize farther to the south. Fossil vertebrates and plant material are important in unraveling the stratigraphy. However, considerable confusion still exists with regard to the age of some of the units because it was previously not recognized that the volcanic ash beds present in the Ogallala Formation may have been derived from several sources covering a wide time span (0.61 to 1.97 million years). Thus unwarranted correlations based upon volcanic ash beds present in the sequence have arisen (Bayne, 1976).

The occurrences of Plio-Pleistocene volcanic ash beds in Kansas have been well documented by Carey and others (1952). They recognize four distinct ash units, referred to as the Calvert, Reager, Pearlette, and unnamed Ogallala. The distribution of the known near-surface volcanic ash beds is also shown in Plate 1.

Silicified Ogallala occurs locally in several places in western Kansas and was described by Frye and Swineford (1946) who, on the basis of texture, color, degree of cemen-

tation, and the predominant lithology of the original rock-type, classified the occurrences as either chert or quartzite. The source of the silica is believed to be the volcanic ash that Frye and Swineford (1946) always found stratigraphically higher or above the silicified material. In those areas where we examined the silicified material, the chert shows anomalous uranium concentrations but the quartzite does not. The uranium concentrations in the ash range from 6 to 10 parts per million (ppm), while the chert shows uranium concentrations ranging up to 106 ppm, depending upon the degree of silicification.

QUATERNARY DEPOSITS

Predominantly, alluvial deposits of Pleistocene to Recent age composed of clay, silt, fine to coarse sand, and gravel are associated with the major rivers traversing the area in an easterly direction. These rivers are the Smoky Hill in the north-central part of the area and the Arkansas and Cimarron and their tributaries in the southern part of the area. Some loess, dune sand, and undifferentiated deposits cover much of the area. South of the Arkansas River these deposits reach thicknesses of over 90 m. Typical thickness of the

alluvial fill in the Arkansas River valley is 60 m and in the Smoky Hill River valley a little over 30 m.

BEDROCK AND STRUCTURE

Permian, Jurassic, and Cretaceous rocks make up the bedrock in the study area (Pl. 2). Permian rocks consisting of shale, fine-grained sandstone, dolomite, and gypsum (Flowerpot Shale and younger units) form the bedrock in the southern tier of counties. All of the sandstones and shales were thoroughly oxidized before the Cretaceous rocks were deposited and are presently exposed as far west as eastern Meade County.

Except for one small outcrop area in southern Morton County along the Cimarron River, rocks of Jurassic age occur in the subsurface in northwestern Kansas. They form the bedrock in southwestern Kansas, but difficulty in recognizing the transition units in the subsurface has so far prevented establishing the contact with the younger rocks. Gutentag and Stullken (1974) identified rocks of Jurassic age in Haskell County. They consist mainly of varicolored red sandstones and shales and reach a maximum thickness of about 110 m. Kume and Spinazola (in preparation) recognize rocks of Jurassic age forming the bedrock

over a much larger area, including parts of Morton, Stevens, Grant, Seward, Haskell, and Meade counties.

Cretaceous age rocks form the bedrock in 80 percent of the area. South of a line roughly paralleling the Arkansas River, rocks of the Lower Cretaceous Series (Cheyenne Sandstone, Kiowa Formation, and Dakota Formation) make up the bedrock. The Cheyenne Sandstone, which reaches a thickness of up to 30 m, consists mainly of light-colored, fine-grained sandstone. The overlying Kiowa Formation, 18 to 45 m thick, is mainly made up of dark gray illitic shale that becomes more sandy toward the north. Varicolored shales and siltstones with interbedded lenticular sandstones make up the bulk of the 60 to 90 m thick Dakota Formation. In outcrop, the sand lenses are always oxidized and frequently contain ironstone concretions.

Immediately north of the Arkansas River, rocks belonging to the Graneros Shale, Greenhorn Limestone, and Carlile Shale form the bedrock. The units consist of light- to dark-colored shales and thin chalky limestones with interbedded thin bentonite beds. Combined total maximum thickness of these units reaches 150 m near the Colorado state line. Farther to the north,

the younger Niobrara Chalk, composed of chalk, chalky limestone, and calcareous shale, reaches a thickness of 230 m near the Colorado border and forms the bedrock over a large part of central northwestern Kansas. Overlying the Niobrara Chalk is the Pierre Shale, which reaches a thickness of up to 490 m. It forms the bedrock in the northwestern part of the State and is made up of thin-bedded, dark-colored shale with a few thin beds of bentonite.

There are few documented faults of any consequence in western Kansas. The Bear Creek Fault (Lobmeyer and Sauer, 1974) traverses southwestern Hamilton and northeastern Stanton counties in a southeasterly direction. In northwestern Grant County the fault turns abruptly in a northeasterly direction. Lobmeyer and Sauer (1974) considered this to be one continuous fault. However, the possibility that we are dealing with two intersecting faults certainly should not be ruled out. This argument may be strengthened by the fact that these two trends are parallel to the two predominant trends of other postulated and documented faults and linear structures in Kansas (Berendsen and others, 1980). Furthermore, Cole (1976) showed a northeasterly trend-

ing fault affecting the Precambrian basement rocks in eastern Morton County and extending into eastern Stanton County. These basement faults were periodically reactivated throughout geologic time (Willoughby and Berendsen, 1978). The northeasterly trending segment of the Bear Creek Fault and the fault shown by Cole (1976) may be the same fault, with the segment of the Bear Creek Fault showing renewed movement in Quaternary time. The sense of movement on the fault shown by Cole (1976) and on the northeasterly trending segment of the Bear Creek Fault is the same. Lobmeyer and Sauer (1974) showed a vertical displacement in Hamilton County of 60 m of undifferentiated Quaternary deposits with the north side of the fault being the upthrown side.

The Crooked Creek and Fowler faults (Frye and others, 1942) trend northeasterly through the center of Meade County. Gutentag and Weeks (1980) considered the two faults to be one fault or fault system with the east side being the upthrown block. Frye and others (1942) showed a vertical displacement of 60 m near the town of Fowler. About 15 km south of the town of Meade, the Crooked Creek Fault consists of a five-kilometer-wide structural trough, fault-bounded on each

side. Frye and others (1942) reported that the first recognizable faulting took place at the close of middle Pliocene time.

The last major episode of tectonism, as evidenced by widespread movement on major faults in Kansas, took place in early Pennsylvanian time. Major linear structural trends, apparent on aeromagnetic maps and from high-altitude photography, correlate well with major stream courses (Berendsen and others, 1980). In many cases the streams follow planes of weakness or faults that are apparent in the deeper subsurface. The Crooked Creek and Bear Creek faults are examples of this, with renewed movement taking place in Pliocene time.

Several northwest and north-northeast trending faults have been identified affecting Paleozoic and older rocks associated with the Central Kansas Uplift (Merriam, 1963; Cole, 1976). Numerous minor faults with offsets on the order of several meters are common in the Niobrara Chalk, but not much is known about the nature of these faults.

The Scott-Finney depression is an asymmetrical trough with its long axis extending in a south-north direction from Garden City to Scott

City and beyond (Waite, 1947). It was formed in pre-Tertiary time as a result of folding, but was probably again affected by deformational processes after the Ogallala was deposited. In the deepest part of the depression, to the south of Shallow Water, all of the Ogallala was removed and only Pleistocene undifferentiated material is present above the Niobrara Chalk.

Basically the groundwater flows in an easterly direction, modified by north-south flow patterns associated with the rivers traversing the area as well as the presence of bedrock highs. Undoubtedly, other unknown features like the Scott-Finney depression influence the groundwater flow patterns. The Scott-Finney depression is an internal drainage basin with no surface water escaping from it.

The groundwater flow patterns are governed by the general dip of the beds and the lithology of the rock material. Regional and local structures such as faults, folds, solution collapses, and others exercise a modifying effect on these general patterns.

SAMPLING AND ANALYSIS

ROCKS

We examined and sampled the

Pliocene Ogallala Formation and the Plio-Pleistocene volcanic ash deposits in many places in western Kansas to determine the distribution of uranium within these rock types. In the field a Mount Sopris Scintillometer (Model SC-132) was used to record the radioactivity of the various rock types. Wherever anomalous readings were recorded, samples were taken for laboratory analysis.

Samples were prepared for analysis using a small jaw crusher with porcelain plates and a Spex Industries shatterbox.

All samples were analyzed for their uranium content by wavelength-dispersive x-ray fluorescence spectrometry using a Philips 1410 vacuum spectrograph with an XRG 3000-watt generator operated at 50 KV and 50 MA. A molybdenum target x-ray tube with a LiF_{220} analyzing crystal was employed (James, 1977a).

Duplicate analyses using different analytical methods were obtained for a number of samples. These methods included analysis by gamma-ray spectrometer (Bunker and Bush, U.S. Geological Survey, Denver, Colorado), radiometry (U.S. Bureau of Mines, Reno, Nevada), and fluorimetry (Hazen Research, Golden, Colorado).

WATER SAMPLES

In 1974, the Kansas Geological Survey initiated a program to investigate the chemical quality relationships for irrigation waters from the unconsolidated aquifers of western Kansas. During the last week of July in 1974, 1975, 1976, 1977, and 1978, water samples were collected from pumping irrigation wells in five- to 11-county areas; the number of wells sampled each year varied from 154 to 315. In this five-year span a total of 1,048 different wells were sampled in 35 western counties of the State. Discussions of sample collection, handling procedures, and analytical methods used for major chemical constituents, as well as geochemical classifications of these groundwaters, may be found in Hathaway and others (1975, 1976, 1977, 1978, 1979).

Groundwater samples used for uranium analysis were splits from samples collected for the study of chemical quality of irrigation waters. These samples were collected in one-liter polyethylene bottles, which contained three milliliters of concentrated hydrochloric acid. The resultant solutions had pH values of about 1.5. Uranium levels of groundwater samples were determined by x-ray fluorescence

(XRF), using either Chelex-100 chelating ion-exchange resin to pre-concentrate the uranium by batch process (Hathaway and James, 1975) or using resin-impregnated filter membranes (Hathaway and James, 1977). Uranium values were determined for 40 of the 154 samples collected in 1974, all by batch process. In subsequent years, uranium values were determined for all wells sampled; 33 samples in 1975 were analyzed by batch process and all other determinations were made by use of the impregnated filter membranes. Results of the analyses are tabulated in the Appendix.

The five annual sampling programs yielded 49 wells that were sampled during two consecutive years. Chemical-quality data from these wells were used as a guide in integrating the data of the five individual sampling programs into a regional composite. The average difference in uranium levels for these 49 wells was 1.8 ppb.

Uranium levels were also monitored in filtered water samples from the Arkansas River at Syracuse, Kansas, on a monthly basis between January 1976 and February 1977. In addition, nine groundwater samples were collected in 1977 for total uranium and $^{234}\text{U}/^{238}\text{U}$ activity ratio

determinations by J.B. Cowart, Florida State University, using alpha pulse height spectroscopy (Cowart, 1974). Water from the wells selected had been evaluated by XRF in 1974-1975.

RESULTS AND DISCUSSION

ROCKS IN CLARK AND MEADE COUNTIES

Silicified fluvial sediments of the Ogallala Formation containing anomalous uranium concentrations form a continuous northwest-southeast trending outcrop band in eastern Meade and western Clark counties (Fig. 2). This band can be traced on the surface for about 18 km and has a maximum composite width of about 3 km. Toward the southeast, the Ogallala sediments are eroded and toward the northwest the unit dips under younger loess deposits. The pre-existing fluvial sediments of the Ogallala Formation have been replaced by a mixture of calcite, quartz, and alpha-cristobalite, giving rise to a well-indurated rock unit. The maximum thickness of the replaced rock reaches about 3 m near the center and tapers off toward either side. The degree of replacement also diminishes toward the sides. Field observations suggest that the unit was formed by replacement of pre-existing sediment

in a braided channel some time after the rocks were deposited. Several arms or branches of the stream can be traced in the field (Fig. 2). Evidence for a channel-type deposit can be found in Sec. 21, T.32S, R.25W in Clark County, where the silicified Ogallala directly overlies a depression in the underlying Permian red shales. The area was surveyed with a Mount Sopris SC-132 scintillometer and it was found that only the silicified sediments showed anomalous radioactivity. The results of analyses for uranium of a number of samples are shown in Table 1. The unaltered unsilicified sediments consist of quartz grains and pebbles cemented by calcium carbonate and have a uranium content of only a few parts per million U_3O_8 (sample 8). A sample (1B) collected from a more resistant bed (caliche) a few feet below a silicified unit consists mainly of calcium carbonate with minor quartz and has a uranium content of about 17 ppm U_3O_8 . The uranium content of the rock is a function of the degree of silicification. The most intensely silicified rocks contain up to 125 ppm U_3O_8 (Table 1). X-ray diffraction patterns of selected samples confirm this observation in a qualitative sense, and indicate that the uranium content is a function of the amount

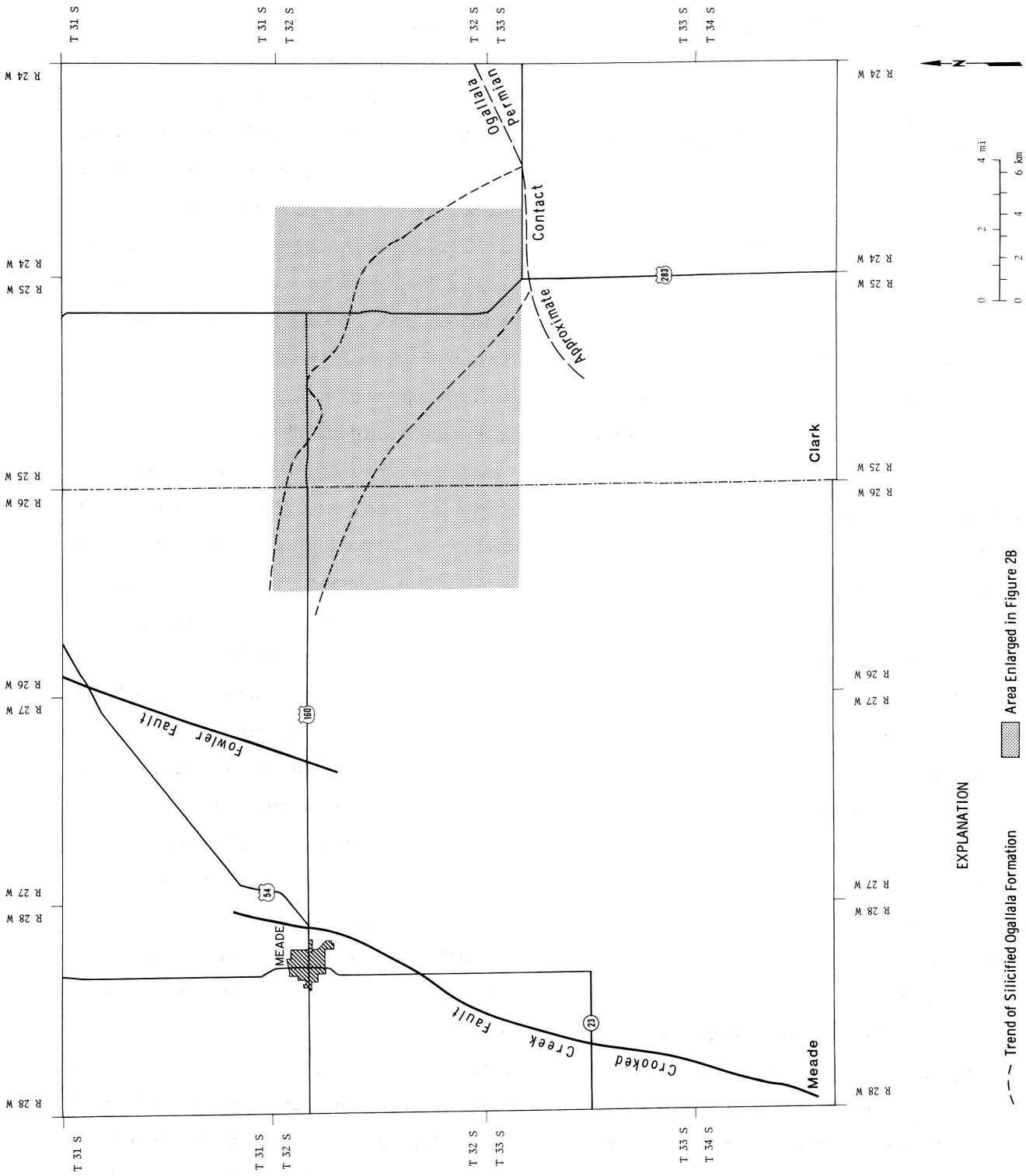
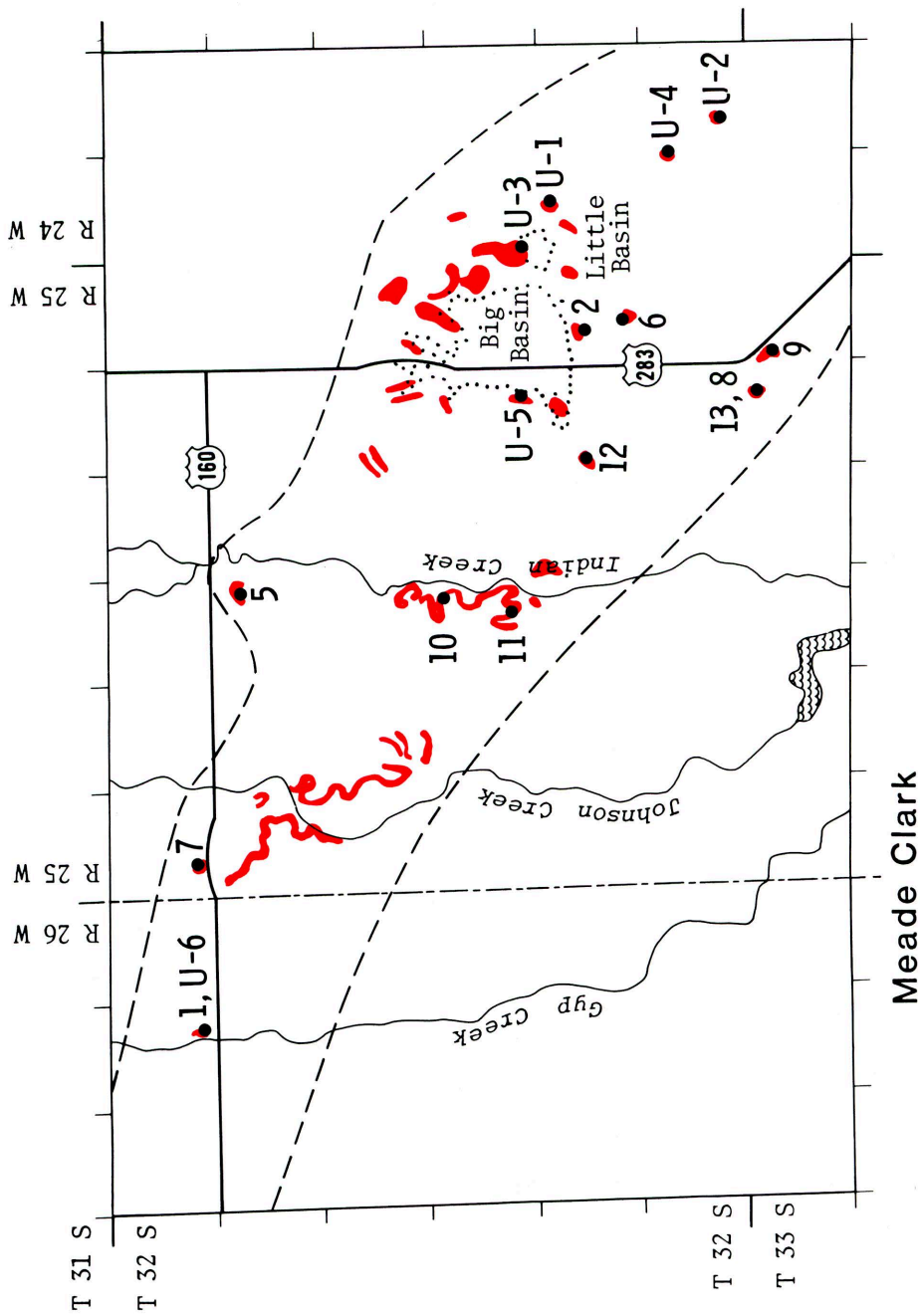


Figure 2. Distribution of the silicified sediments of the Ogallala Formation in Clark and Meade counties. See Table 4 for sample locations.



EXPLANATION

- Sample Locations
- - - Trend of Silicified Ogallala Formation
- ~ Outcrops of Silicified Ogallala Formation

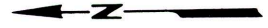
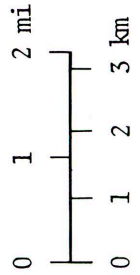


Figure 2, continued. Detail of distribution of silicified sediments.

TABLE 1. Uranium content of silicified and unsilicified sediments of the Ogallala Formation in Clark and Meade counties. Location of sample sites shown in Figure 4.

Sample Designation	Rock Type	U ₃ O ₈ in ppm			
		A*	B*	C*	D*
1A	Unsilicified	8	<10		
1B	Unsilicified	17	13	20	
1C	Partially Silicified	35	33	30	
1D	Silicified	91	87	80	
2	Silicified	85	93		
5	Silicified	88	92	80	
6	Silicified	65	68	60	
7	Silicified	120	121	100	
8	Unsilicified	2	<10	<10	
9	Silicified	84	99	80	
10	Silicified				52
11	Silicified				64
12	Silicified				112
13	Silicified				99
U-1	Partially Silicified	44			
U-2	Silicified	62			
U-3	Silicified	94			
U-4	Silicified	69			
U-5	Partially Silicified	19			
U-6	Silicified	123			

A* Analyses carried out at KGS--X-ray fluorescence.

B* Analyses carried out by Hazen Research--Fluorimetry.

C* Analyses carried out by U.S. Bureau of Mines--Radiometric. The results only indicate general uranium levels; they are not assay values.

D* Analyses carried out by Bendix Field Engineering Corporation--Fluorimetry.

of alpha-cristobalite in the sample. Naturally occurring hydrous silicas of this type are referred to as Opal-C by Jones and Segnit (1971).

We took the average ratio of the major peaks of Opal-C to quartz for the six samples analyzed and

divided the individual ratios by the parts per million uranium found in the sample. This generated a constant which was used to recalculate the uranium content of the samples. Table 2 shows that there is a definite relationship between the Opal-C and the uranium content of

TABLE 2. Correlation between the amount of Opal-C and the uranium content of the silicified sediments.

Sample	Peakheight A = (Opal-C/ quartz) (arbitrary units)	U ₃ O ₈ ppm (KGS analyses)	U ₃ O ₈ ppm/A*	Recalculated U ₃ O ₈ ppm (constant x A)
9	50/27 = 1.85	84	45.4	86
7	28/10 = 2.73	120	44.0	127
5	26/12 = 2.17	88	40.5	101
6	37/30 = 1.23	65	52.8	57
1C	15/15 = 1.00	35	35.0	47
1D	52/35 = 1.49	91	61.1	69
			Average 46.5	

*Average = Constant = U₃O₈ ppm/A

the samples.

The degree of silicification can easily be assessed in the field (Figs. 3, 4) and is especially evident if the rocks are examined with an ultraviolet light source (see cover photograph). Many of the outcrops in the area were examined with a model MS-47 "Mineralight" ultraviolet light. The calcium carbonate cement in the rock is the first constituent to be replaced by the silica, followed by replacement of the clasts. X-ray diffraction patterns show that the rock consists of calcite, quartz, and alpha-cristobalite. To study the nature of the mineralization in the silicified samples, J.R. Dooley, Jr., of the U.S. Geological Survey in Denver analyzed sawed rock sections and

thin sections using the Radioluxographic method (Dooley and others, 1977). In completely silicified samples (U-6, 123 ppm U₃O₈) the uranium is evenly distributed throughout the specimen and appears as many tiny spots on the photograph (Fig. 5). Sample U-2 (62 ppm U₃O₈) contains a few clasts of partially replaced calcium carbonate, which clearly show in the autoradiograph as having less radioactivity (Fig. 6). No uranium-bearing minerals can be recognized either on the photographs obtained with the Radioluxograph or on the x-ray diffraction patterns. It is believed that the uranium atoms are distributed throughout the structure of the alpha-cristobalite, perhaps even preventing this material from con-

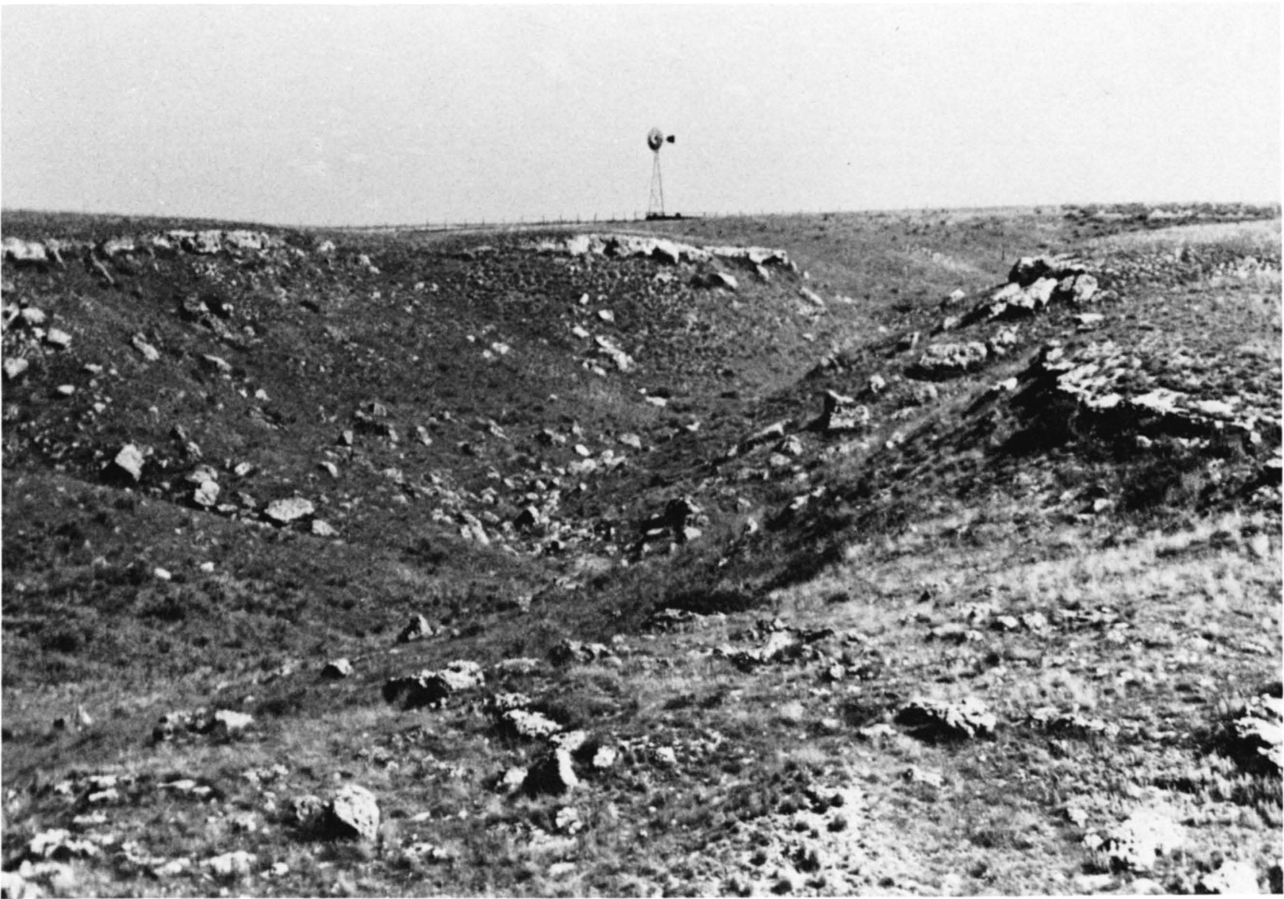


Figure 3. Outcrops of silicified material of the Ogallala Formation along the northern edge of Big Basin, Clark County (T.32S, R.25W).

verting into a more ordered structure.

It is postulated that the source of the uranium as well as the silica in silicified material is the volcanic ash of Plio-Pleistocene age. Frye and Swineford (1946) believed that the volcanic ash was the source material for the silica, but Franks and Swineford (1959) proposed that leaching of Ogallala sediments in Scott County freed enough silica, sodium, potassium, calcium, aluminum, etc., to be redeposited as opal with a disor-

dered low-cristobalite structure. If the volcanic ash is indeed the source for the uranium, the lack of widespread obvious alteration of the volcanic ash presents a problem. Swineford and Frye (1946) described alteration in the form of narrow anisotropic boundaries around the edges of glass shards. They contended that what they considered Pliocene ashes were generally more altered than Pleistocene ashes. An x-ray diffraction pattern from a well-bedded 1.5 meter-thick volcanic ash bed (Fig. 7) just north of the



Figure 4. Silicified Ogallala Formation showing the sharp lower contact and gradational upper contact with the unsilicified material (T.32S, R.25W).

outcrop of silicified Ogallala shows no devitrification and contains 8 ppm U_3O_8 . Except in a few thin beds up to 13 cm thick, most of the volcanic ash in this outcrop is contaminated to varying degrees with

sand and silt particles. All of the volcanic ash occurrences in Kansas are considered to be secondary concentrations of limited areal extent. After being distributed by wind over the existing land surface,



Figure 5. Radioluxograph of silicified Ogallala Formation (sample U-6, 123 ppm U_3O_8 , exposure time 70 hours) shows the fairly even distribution of radioactive material throughout the sample. Radioluxograph made by J. R. Dooley, U.S. Geological Survey, Denver.

the material was carried by water into low-lying areas (Carey and others, 1952). There is no way of telling by examining an outcrop whether the material has undergone more than one erosional cycle. It seems reasonable to believe that all gradations between uncontaminated volcanic ash and Ogallala containing only a few percent ash are present. No work has been carried out and indeed it would be difficult to recognize a sediment containing, for example, 15 percent volcanic ash. It is also possible that minor amounts of volcanic ash contained within the sediment are more easily



Figure 6. Radioluxograph of silicified Ogallala Formation (sample U-2, 62 ppm U_3O_8 , exposure time 144 hours). Partially silicified and less radioactive clasts are easily identified. Radioluxograph made by J.R. Dooley, U.S. Geological Survey, Denver.

altered and are thus more difficult to recognize. Chemical analyses from the ash occurrence in Clark County (Carey and others, 1952) and, for comparison, from the Santana Tuff, Trans-Pecos, Texas (Henry and Tyner, 1978), are reproduced in Table 3. Henry and Tyner (1978) considered their sample to be a devitrified, high-silica, alkali rhyolite, low in aluminum, calcium, magnesium, and iron. The volcanic ash from Kansas is quite similar and, judging from the available chemical data, is peralkaline in



Figure 7. Volcanic ash pit in Clark County (Sec. 23, T.30S, R.24W). The ash is generally contaminated with other sedimentary materials. Only about 13 cm of clean ash occur near the center of the outcrop. The deposit is overlain by about 3 m of alluvium.

nature, having a molar $(\text{Na} + \text{K})/\text{Al}$ lower than 1. The ash contains about 8 ppm U_3O_8 , which is typical of many of the volcanic ash units elsewhere; 28 ppm thorium; and 4.9 percent potassium by weight.

The results of thorium and potassium analyses carried out on a few samples are shown in Table 4.

Uranium leached from the volcanic ash was concentrated in the surrounding silicified sediments; the enrichment depends on the degree

of silicification. What happens to the thorium is poorly understood. The volcanic ash contains about four times as much thorium as uranium, but the silicified sediments contain five to 10 times less thorium than uranium. Several possibilities for this phenomenon exist. Uranium may be preferentially leached from the volcanic ash and thorium may concentrate in the alteration products, which may include montmorillonite, opal, clinoptilolite, quartz, and

TABLE 3. Chemical composition of volcanic ash (weight percent) from Clark County (Sec. 23, T.30S, R.24W) and from Texas.

Clark County								
	SiO ₂	Al ₂ O ₃	Fe ₂ O ₃	TiO ₂	CaO	MgO	K ₂ O	Na ₂ O
1.	73.73	11.67	1.63	0.49	0.73	0.09	4.95	2.71
2.	73.34	10.96	1.86	0.68	0.87	0.14	4.80	3.33
Santana Tuff, Texas								
	76.0	12.18	1.99	0.11	0.52	0.03	5.12	3.75

Clark County: Carey and others, 1952

Texas: Henry and Tyner, 1978

TABLE 4. Thorium, potassium, selenium, and molybdenum content of some silicified and unsilicified samples from Clark and Meade counties. Sample locations are shown in Figure 4.

Sample Designation	Thorium ppm	K pct.	Se ppm	Mo ppm
1B*	<1	0.15		
1C*	--	0.07		
1D*	--	--		
5*	--	--		
6*	--	0.10		
7*	--	--		
8*	1.8	1.28		
9*	--	0.34		
10**	11	0.05	0	<1
11**	12	<0.01	0	2
12**	10	<0.01	<0.1	2
13**	14	<0.01	0	<1

* Analysis provided by C. M. Bunker and C. A. Bush, U.S. Geological Survey, Denver (gamma-ray spectrometer).

**Analysis provided by Bendix Field Engineering Corporation, Grand Junction, Colorado.

analcime. Some of the uranium may have been derived from water-soluble salts adsorbed on the surface of the fresh volcanic glass shards. Or, thorium was leached with the uranium from the volcanic ash, but was not concentrated in the same manner as uranium and may have escaped from the mineral assemblage. However, we found no altered ash in the course of this work to substantiate either of these hypotheses.

In Table 4 other miscellaneous element analyses of some of the samples are given and they show that the amounts of phosphate, selenium and molybdenum are quite low in the silicified material.

ROCKS IN OTHER AREAS IN KANSAS

We examined volcanic ash deposits and Ogallala outcrops in other parts of the State, some of which are listed in Table 5. Samples were collected from several ash deposits, but scintillometer readings obtained on the sediments showed them all to be low in radioactivity. Uranium and thorium analyses of the volcanic ash are also given in Table 5. They show the same range as reported by James (1977b). X-ray diffraction patterns show little or no devitrification of the samples. Frye and Swineford (1946) noted two types of silicification in the Ogallala, but

neither the quartzite (Table 5) nor the chert seemed to contain anomalous radioactivity. An x-ray diffraction pattern of the green quartzite (Sec. 14, T.5S, R.19W in Phillips County) indeed shows it to be quite different from the typical silicified Ogallala described from Clark and Meade counties and from Cheyenne County. This rock consists of quartz and feldspar (microcline and albite). Furthermore, no extensive silicification such as that described from Meade and Clark counties was observed anywhere else. The spotty silicification in Scott County (Franks and Swineford, 1959) may indeed be the result of a different process.

Irregularly silicified Ogallala in Cheyenne County (Sec. 2, T.5S, R.42W) shows anomalous radioactivity. The material occurs on the surface and reaches a thickness of up to 2 m. However, the uneven or spotty distribution and lesser degree of silification sets it apart from the material in Clark and Meade counties. The history of silicification of this material is more complicated than that in Clark and Meade counties. Two generations of alpha-cristobalite are present (Fig. 8). The material was first silicified; subsequently solution cavities were formed, which were later filled

TABLE 5. Uranium and thorium content of volcanic ash in western Kansas and of sediments of the Ogallala Formation exclusive of Clark and Meade counties.

Location	Scintillometer reading (with [first number] and without [second number] lead shield in place)	U Content (ppm)	Th Content (ppm)	Age of the ash
VOLCANIC ASH				
Sec. 25, T.2S, R.22W	270-320			Pliocene
Sec. 17, T.14S, R.19W	180-210			Pliocene
Sec. 18, T.7S, R.18W	225-275	8	34	Pliocene
Sec. 34, T.8S, R.28W	500-575	7	34	Pliocene
Sec. 12, T.13S, R.35W		8	37	Pliocene? Directly overlies Cret. Pierre Shale?
Sec. 11, T.3S, R.33W	165-195	7	26	Pliocene
Sec. 23, T.30S, R.24W	225-265	9		Pliocene
OGALLALA FORMATION				
	Scintillometer reading (with [first number] and without [second number] lead shield in place)	Rock type	Estimated equivalent U ₃ O ₈ content** (ppm)	
Sec. 13, T.20S, R.37W	90-105	Non-silicified	<10	
Sec. 30, T.18S, R.37W	140-165	Partially silicified	6**	
Sec. 7, T.17S, R.35W	~ 100	Non-silicified	<10	
Sec. 18, T.10S, R.39W	~ 120	Non-silicified	<10	
Sec. 19, T.11S, R.38W	<100	Non-silicified	<10	
Sec. 14, T.5S, R.19W		Silicified (green quartzite)	2**	
Sec. 7, T.14S, R.38W	135-150	Partially silicified	<10	
Sec. 2, T.5S, R.42W	115-135	Partially silicified	<10	
Sec. 35, T.4S, R.42W	275-310	Partially silicified	<20	
Sec. 32, T.4S, R.41W	~ 100	Non-silicified	<10	
Sec. 11, T.3S, R.33W	~ 120	Non-silicified	<10	
Sec. 6, T.9S, R.21W	200-245	Silicified (green quartzite)	<10	

* Common scintillometer background values are in the range from 80-120 cps (<10 ppm equivalent U₃O₈).

**U₃O₈ content analyzed.

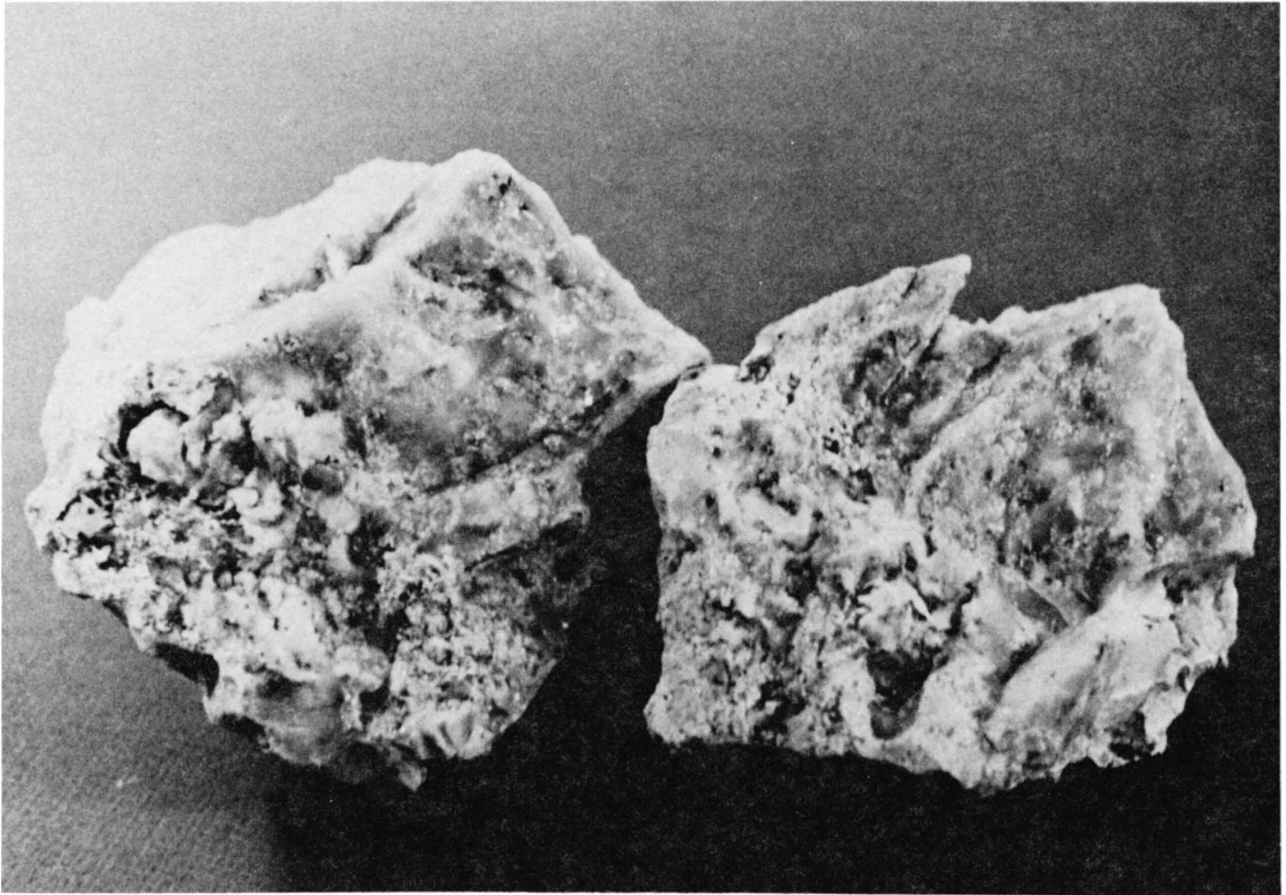


Figure 8. *Silicified Ogallala Formation from Cheyenne County (Sec. 35, T.4S, R.42W).*

in with a second generation of alpha-cristobalite.

GROUNDWATER STUDIES

Plate 3 shows an areal display of uranium concentration levels found in irrigation waters from western Kansas. Groundwaters from the unconsolidated aquifers in this area are predominantly of a bicarbonate type. However, sulfate becomes an increasingly important component along many of the drainage ways in the study area and in the Scott-Finney depression. Chloride-

type waters are encountered west of the Crooked Creek-Fowler fault system in Meade County and in the eastern half of the Great Bend Prairie south of the Arkansas River (Hathaway and others, 1975, 1976, 1977, 1978, 1979). Waters from wells located in areas overlying the Ogallala Formation (Pl. 1) exhibited a uranium concentration range of 2 to 172 ppb, with a mean of 9.5 ppb. Earlier data of Scott and Barker (1962) generally agree with regional uranium levels found in this study. Cowart's more recent

TABLE 6. Comparison of uranium data from western Kansas.

County	Location	KGS Data (ppb)	Cowart Data ^C (ppb)	Activity Ratio ²³⁴ U/ ²³⁸ U
Scott	SW SE SE Sec. 12, T.19S, R.33W	172 ^b	142	1.30
Scott	SW NW SW Sec. 14, T.20S, R.31W	31 ^a	27	1.27
Scott	NE NW SW Sec. 7, T.20S, R.32W	79 ^a	20	1.24
Finney	SW SW SE Sec. 10, T.23S, R.33W	16 ^b	20	1.29
Finney	SW SE SW Sec. 28, T.23S, R.33W	25 ^b	30	1.31
Finney	NE NE Sec. 5, T.24S, R.34W	33 ^b	15	1.20
Finney	NW NW SE Sec. 3, T.26S, R.33W	2 ^b	2 (4)*	1.75
Wichita	NE NW SE Sec. 31, T.16S, R.35W	14 ^a	14	1.34
Wichita	SE NW SW Sec. 17, T.20S, R.38W	15 ^a	15	1.32

^aCollected July 1974

^bCollected July 1975

^cCollected June-July 1977

*may be high by factor of 2 due to spiking error

data (personal communication, 1978) for waters from wells sampled in the 1974 and 1975 Kansas Geological Survey studies also generally agree with data from the present study (Table 6). Differences between the Kansas Geological Survey data and Cowart's data may be due to the time interval between sample collections and to differences in the amount of pumpage that had occurred during the irrigation season in which the samples were collected. The uniformly low ²³⁴U/²³⁸U activity ratios (values near 1.0) reported by Cowart, together with the relatively high uranium levels in groundwater, suggest an absence of significant reducing depositional environments for uranium since the deposition of

the Ogallala Formation in this portion of western Kansas. Thus we suggest that commercial ore-grade uranium deposits are not likely to be found in the Ogallala Formation. Groundwaters in southeastern Kansas, by contrast, showed disequilibrium ²³⁴U/²³⁸U activity ratios, low uranium levels, and the presence of sulfide, indicating that the potential for uranium deposits is much better there (Hathaway and Macfarlane, 1980). One exception may be the uraniferous silicified Ogallala that occurs south of the Arkansas River. It is possible that the anomalous U²³⁴/U²³⁸ activity ratio of 1.75 (Table 6, location: NW NW SE Sec. 3, T.26S, R.33W in Finney County) is related to uranium being

precipitated from solution and incorporated in the silicified material. However, more data need to be gathered before any positive statements can be made. The origin of the regional uranium anomaly in groundwaters from areas overlying the Ogallala Formation may be the leaching and dissolution of volcanic ash that is found within the Ogallala Formation (Swineford and others, 1955) and that was shown to contain about 8 ppm uranium (Table 5).

Figure 9 is a histogram of uranium concentrations versus frequency for all groundwater data from the study area. Figure 10 reflects the distribution of uranium values for groundwater from only those wells with an Ogallala component. This interpretation is subject to the uncertainties involved in the identification of the Ogallala Formation from drillers' logs and well cuttings. Hathaway (1977) observed that groundwaters from west-central Kansas exhibited significant correlations between their uranium levels and the total dissolved solids content as well as the concentration levels of major chemical constituents. Figures 11 and 12 are histograms of uranium to total dissolved solids ratios versus frequency for all groundwaters from

the study area and for groundwaters from only those wells with an Ogallala component, respectively. A high proportion of wells with uranium to total dissolved solids ratios in excess of 30×10^{-6} is found in the west-central area of Lane, Scott, Wichita, Greeley, and southern Wallace counties. Comparisons between Figures 9 and 10 and between Figures 11 and 12 suggest that more than a single uranium-groundwater population is responsible for the distribution of uranium concentration values shown in Plate 3.

Other features shown on Plate 3 are worthy of note. The Arkansas River and the Smoky Hill River constitute two major drainage features in the study area, but the alluvial sediments from their valleys yield waters with greatly differing uranium contents. Waters from the Arkansas River Valley exhibit uranium levels in excess of 20 ppb from the Colorado-Kansas border eastward to about the Finney-Gray county line, and about 5 to 15 ppb in much of the valley system east of this point. In Gray County, fresher groundwaters from south of the Arkansas River appear to recharge the river system and thereby reduce the salinity of waters from the river valley (Hathaway and

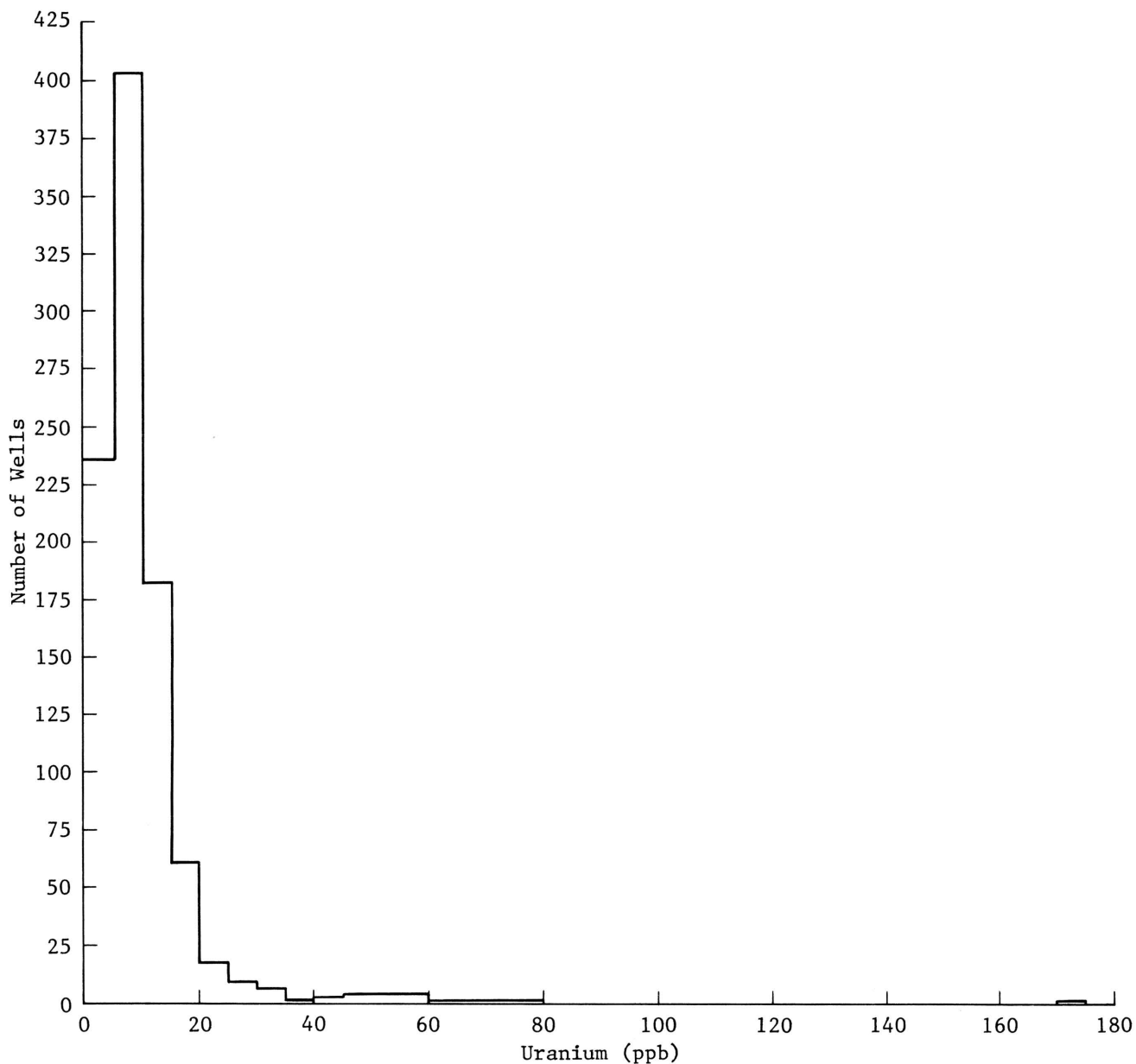


Figure 9. Histogram showing the distribution of the uranium concentrations in ppb versus the frequency of occurrence for the total number of wells sampled.

others, 1976). The uranium content of water samples collected in 1976 from the Arkansas River at Syracuse, Kansas, varied from 27 ppb in March to 4 ppb in June. In contrast, groundwaters from alluvium of the Smoky Hill river valley have lower

uranium contents, about 10 ppb in the western half of the study area and less than 4 ppb for much of the eastern half of the study area. The differences between the two river systems probably reflect differences in the nature of materials derived

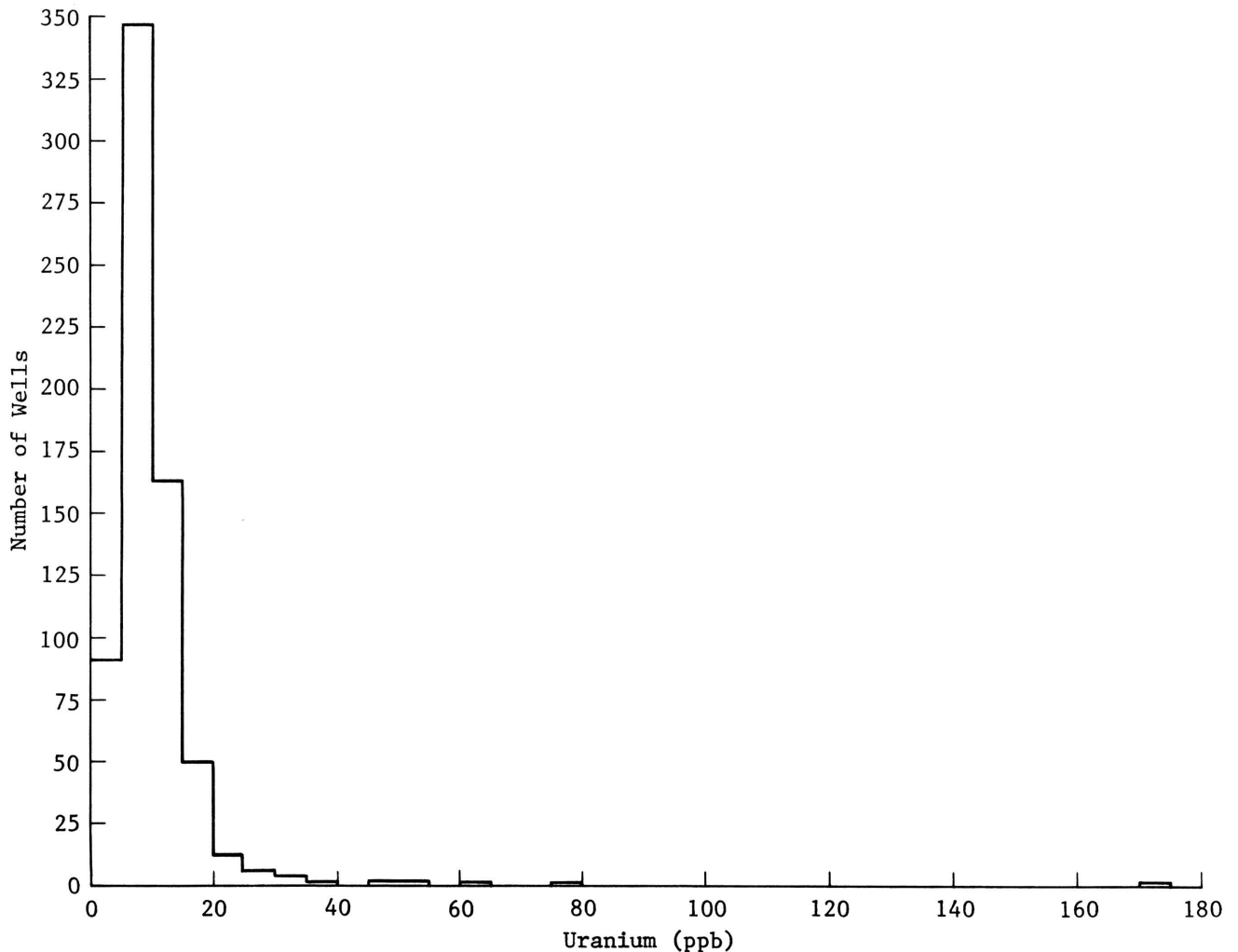


Figure 10. Histogram showing the distribution of the uranium concentrations in ppb versus the frequency of occurrence for those wells that derive some or all of their water from the Ogallala Formation.

from surface drainage as a result of different geology and the extent to which each system is able to receive recharge directly from the Ogallala Formation. Also, part of the dissolved uranium in the Arkansas River and related alluvial deposits is derived from sources rich in uranium, which are located in the headwaters of the river in the Rocky Mountains of Colorado.

Much of the Great Bend Prairie

south of the Arkansas River in south-central Kansas is characterized by groundwaters with uranium levels of 2 ppb or less (Pl. 3). Several factors may contribute to these low uranium concentrations. First, the Ogallala Formation is no longer present in this area. The water-bearing unconsolidated sediments in this area are undifferentiated Quaternary-Tertiary age deposits. This area received extensive

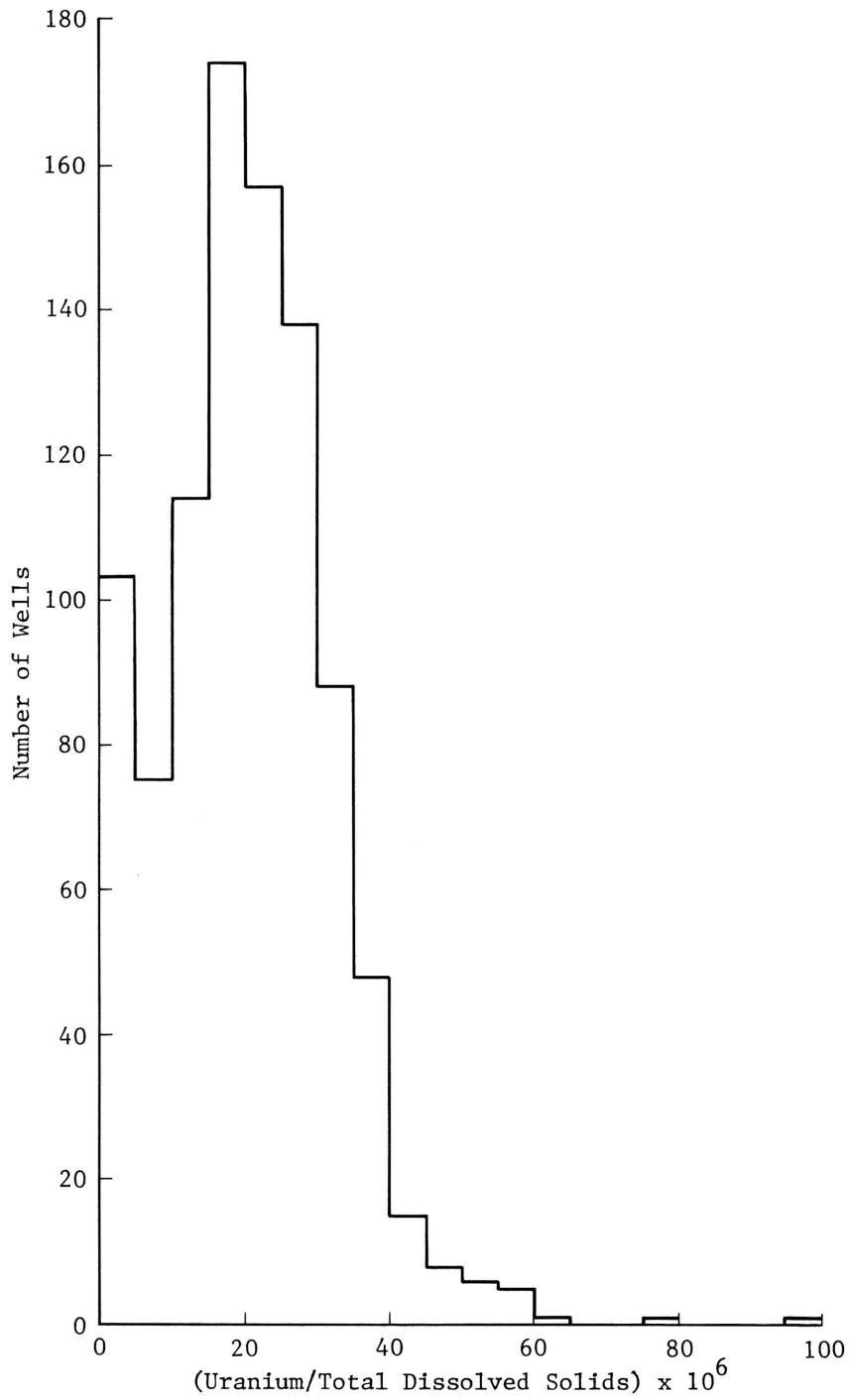


Figure 11. Histogram showing the relationship between the uranium to dissolved solids ratio and the frequency of occurrence for the total number of wells sampled.

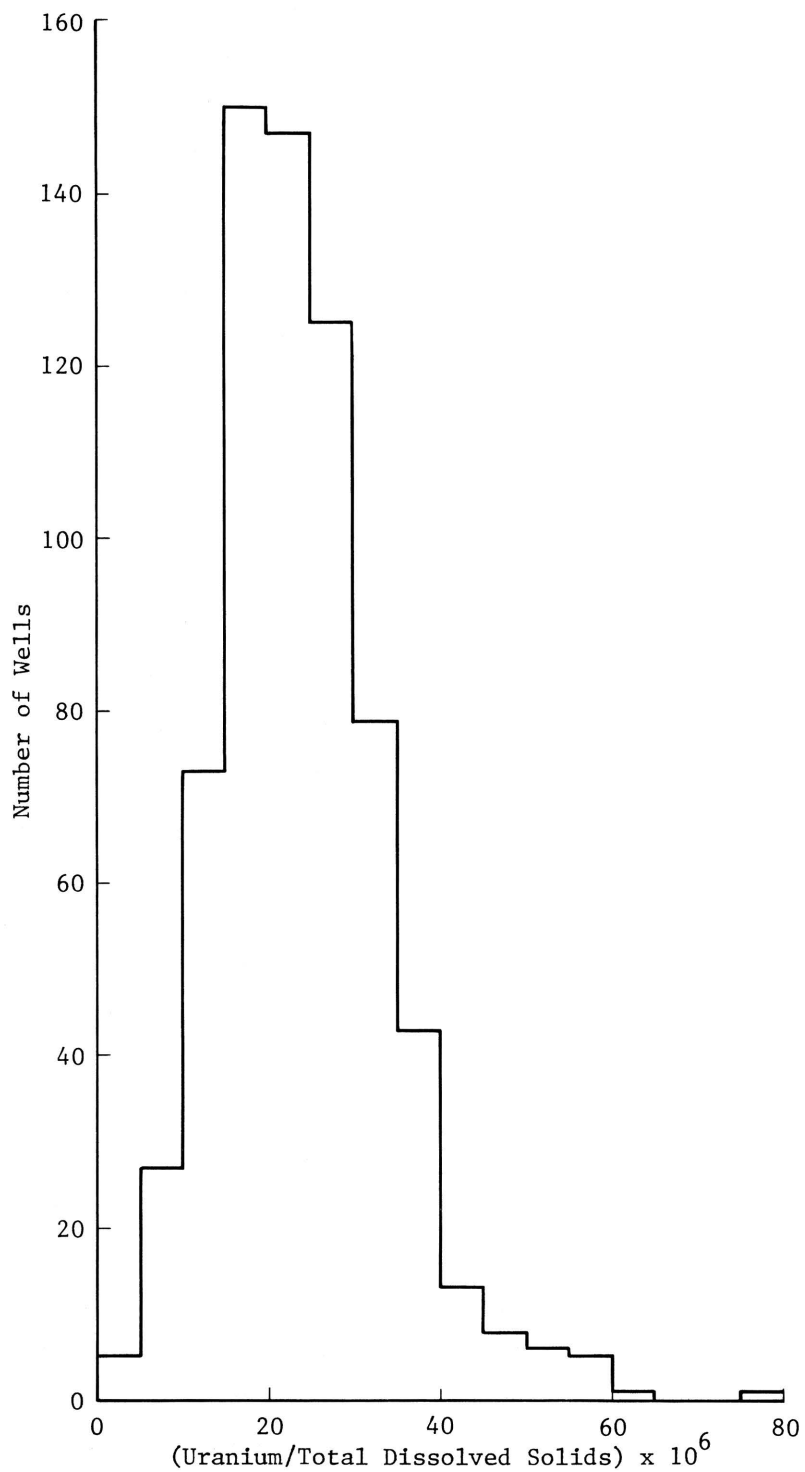


Figure 12. Histogram showing the relationship between the uranium to dissolved solids ratio and the frequency of occurrence for those wells that derive all or part of their water from the Ogallala Formation.

alluviation during each of the glacial ages of the Pleistocene, and reworking of these materials occurred in late Pleistocene time with the northeastward migration of the ancestral Arkansas River (Fent, 1950; Frye and Leonard, 1952). Second, water quality deteriorates with depth in the eastern half of the Great Bend Prairie in the area south of the Arkansas River (Stullken and Fader, 1976) where salt-bearing units of Permian age serve as the bedrock. Thus, irrigation waters in this region are derived from only the uppermost portion of the aquifer and do not reflect integrated values for uranium concentrations within the entire water column of the aquifer.

The 20 to 172 ppb uranium concentration levels in the region of the Scott-Finney depression and the zone of less than 4 ppb uranium concentration levels that trends southeastward from a general area south of the Scott-Finney depression and the Arkansas River may have their origins in the same set of geologic events. During the Nebraskan time of the early Pleistocene, a major north-south drainage system extended southward through the present-day location of the Scott-Finney depression and spread laterally into an area south of the

present location of the Arkansas River, to alluviate an extensive basin lying west of the Crooked Creek-Fowler fault system (Fent, 1950; Frye and Leonard, 1952). The lack of surface and groundwater flow in recent time southward to the Arkansas River along the present surface expression of the north-south-trending Nebraskan drainage system has created an environment in southern Scott County and in the Scott-Finney depression that is conducive to the accumulation of soluble salts from surface weathering into the soils and groundwater of these areas (Hathaway and others, 1975, 1976). The highest uranium concentration of the present study is located in the Scott Basin area of southern Scott County, near the point where White Woman Creek enters the basin.

The low uranium concentration zone that trends southeastward south of the Scott-Finney depression and the Arkansas River may well be related to Early Pleistocene drainage patterns (Fent, 1950). This suggests that reworking of the older Ogallala Formation deposits and introduction of new material may have served to remove and dilute the uranium "source materials."

CONCLUSIONS

The Tertiary Ogallala Formation and Quaternary alluvial deposits are unconsolidated aquifers of major importance in the western half of Kansas. The general uranium mineralization potential of the rocks associated with these aquifer systems appears to be limited.

Anomalous uranium concentrations in water are identified in several areas, including the Scott-Finney depression and the Arkansas River valley. Secondary silicified rocks of the Ogallala Formation in Clark and Meade counties also show uranium enrichment. Abundant uranium source materials in the form of volcanic ash occur within the area and mobilization of uranium from these sources is evident. However, the presence of reducing environments or other mechanisms for the concentration of uranium within these units cannot be demonstrated at present.

Additional studies are needed before more definitive statements of the uranium potential of adjoining older geological units (or the contact between the younger and older units) can be made.

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APPENDIX

URANIUM ANALYSIS OF WELL WATERS FROM COUNTIES IN WESTERN KANSAS

Location		Concentration	Location		Concentration	Location		Concentration
T. R. SEC.		U in ppb	T. R. SEC.		U in ppb	T. R. SEC.		U in ppb
BARTON			CHEYENNE, cont.			DECATUR		
20-11-3	ABB*	13	4-37-11	BCC	8	1-27-26	BAD	4
20-11-19	A	2	4-37-17	AAC	9	1-29-1	BBD	8
20-11-26	DDB	2	4-37-25	DCA	8	1-29-3	DDB	6
20-12-1	C	5	4-38-4	BAC	10	1-29-19	BDD	9
20-12-3	B	1				1-29-30	BDD	5
			4-38-21	ADC	7			
20-12-6	AAC	2	4-39-2	DBC	6	1-30-34	DDD	3
20-12-30	BDB	7	4-39-15	CCA	7	2-28-13	ABA	3
20-13-19	CCB	1	4-39-18	CAB	8	2-28-33	ABB	7
20-13-31	BDD	<0.5	4-39-27	CCA	7	3-28-32	BCA	5
20-14-10	AAA	7				3-29-17	DCB	3
			4-42-26	BCC	10			
20-14-23	DDB	7	4-42-34	CAA	15	3-29-18	DCC	<0.5
20-14-27	CAC	6	5-37-15	DBB	11	3-29-31	DCC	13
20-14-30	BBC	7	5-37-18	DDD	10	3-30-3	BCD	6
20-14-32	BCA	4	5-38-17	CBA	7	3-30-26	BBB	6
						4-26-12	BCD	1
	CHEYENNE		5-38-26	CCA	8			
			5-39-11	CBC	10	4-27-17	DAC	3
1-38-2	CDC	22	5-39-19	BBC	6	4-27-30	DAC	3
1-38-8	DCC	16	5-39-25	CDA	8	4-27-33	BBB	7
1-39-34	DDA	13	5-39-30	CBC	12	4-28-35	DCA	10
1-42-9	ADA	4				5-26-26	DDA	8
2-38-27	DAD	5	5-40-4	CBD	8			
			5-40-14	BCD	6	5-30-35	BCB	3
2-40-25	ADA	21	5-40-27	BBA	8			
2-40-28	DBA	4	5-40-31	DB	12		EDWARDS	
2-41-28	DAD	6	5-41-12	ADC	6			
3-37-14	BBC	5				24-17-25	AAD	2
3-37-19	BBC	6	5-41-20	DAA	7	24-18-17	ABD	2
			5-41-23	ACC	7	24-18-23	BBC	5
3-38-21	BCB	6	5-41-33	DAA	8	24-18-36	DDC	8
3-39-20	DAC	7	5-42-14	CBC	7	25-16-4	DBC	2
3-40-28	ACA	23	5-42-36	BCD	8			
3-40-35	AAC	5				25-16-33	DDB	1
3-41-16	AAC	5				25-17-17	DDB	1
						25-18-9	C	2
3-42-16	CDD	3				25-18-33	CDC	5

*Well designation conforms to the system used by the U.S. Geological Survey and is the same as that used in the Kansas Geological Survey Chemical Quality Series. All townships are south and all ranges are west.

Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb
EDWARDS, cont.		FINNEY, cont.		FORD, cont.	
25-20-35 BCC	21	23-33-35 ACC	51	26-24-33 CDA ₂	47
		23-34-3 BCB	10	26-25-34 BBB	58
26-16-29 DDB	<0.5	23-34-14 BDC	15	26-26-12 CDB	6
26-19-12 ABC	3	23-34-17 CCC	8	26-26-32 ADD	3
26-20-4 DCA	16	23-34-21 DDC	8	26-26-36 DCC	3
FINNEY		23-34-28 CDA	21	27-23-36 CCC	5
		24-31-11 DBD	11	27-24-4 BBC	8
21-31-26 CCC	7	24-31-17 DDD	10	27-24-26 DAA	5
21-32-8 ABD	30	24-32-5 BCB	24	27-26-21 DAA	4
21-32-20 CBD	18	24-32-25 CBB ₂	71	28-21-10 DDD	5
21-33-2 ACB	16				
21-33-7 DDA	18	24-32-29 AC	7	28-22-32 BAB	4
		24-33-14 BBB	8	28-24-9 CBC	3
21-33-25 CAA	18	24-33-21 CAB	5	28-25-6 ABB	4
21-33-31 CBB ₃	19	24-33-22 DCA	5	28-25-19 BBB	4
22-31-9 DCC	12	24-33-28 DAA	5	28-26-6 ABB	3
22-31-12 CDC ₂	8				
22-31-35 ABB ₂	16	24-34-5 AA	33	29-21-5 BBB	3
		24-34-17 BBC	47	29-22-17 DAD	6
22-32-21 CCD	22	25-32-24 DDA	4	29-23-16 CAA	5
22-32-25 BBB	11	25-33-5 ABD	4	29-24-18 BAA	6
22-33-3 DBC	22	25-33-9 ABD	5	29-25-3 ADA	5
22-33-17 DCD	15				
22-33-22 BAA	12	25-33-35 CCA	4	29-26-1 CDD	5
		25-34-6 BAD	6	29-26-36 BBB	5
22-33-32 CBC	10	25-34-11 DDD	4		
22-33-36 AAA	29	25-34-34 DBD	3	GOVE	
22-34-8 BCB	12	26-31-6 BEC	8	11-27-8 DAA	6
22-34-10 ADD	12			11-28-5 CDD	4
22-34-22 CCC	11	26-31-23 CAD	5	11-28-21 DDD	5
		26-31-31 CDC	5	11-29-4 DAD	5
22-34-32 BCB	10	26-31-36 CAC	4	11-30-27 ABB	6
23-29-34 CDD	7	26-32-22 ABB	5		
23-31-3 DCD	11	26-32-35 CDA	5	11-30-31 DAB	9
23-31-9 DBB	8			11-31-8 CBA	7
23-31-35 CCC	8	26-33-3 DBB	2	11-31-12 BBB	9
		26-33-12 BDC	4	12-26-24 CBA	7
23-32-4 DDD	11	26-33-26 ABB	4	12-28-12 DDD	4
23-32-11 ADC	10	26-34-24 BDB	3		
23-32-18 BCD	23			12-29-10 BBD	5
23-32-22 DAB	10	FORD		12-30-1 AAD	6
23-32-31 CA	20	25-22-17 CBB	6	13-27-25 ABB	8
		25-23-14 ADD	4	13-28-6 BBC	9
23-33-10 DCC	16	25-26-25 CDD	7	13-29-4 BBB	3
23-33-17 BBB	14	25-26-30 ABB	10		
23-33-26 ABB	16	26-24-32 DDA	53	13-31-5 CBA	9
23-33-28 CDC	25			14-27-19 AAB	6
23-33-32 ABB	18				

Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb			
GOVE, cont.		GRANT, cont.		GRAY, cont.				
15-26-5	CCC	<0.5	28-38-20	DCB	1	25-27-33	ABB	9
15-27-21	BAD	7	28-38-31	DBB	10	25-27-35	CDC	13
15-29-13	CCB	<0.5	29-35-1	CCC	12	25-28-16	BBB	16
			29-35-6	BAA	20			
15-29-18	DB	<0.5	29-36-4	BAA ₂	6	25-28-31	BBC	12
						25-29-7	BCB	16
	GRAHAM		29-36-19	BCB	12	25-29-14	ABB	16
			29-37-8	CBA	12	25-29-33	BBC	10
6-24-28	BAB	6	29-37-22	AAB	10	25-30-20	BCB	33
6-25-33	BCB	4	29-37-29	BBD	9			
7-22-10	BBC	3	29-38-3	BAA	13	26-27-13	BBC	7
7-24-8	CBA	4				26-27-18	ADC	8
8-25-23	BBB	<0.5	29-38-20	CDC	11	26-27-27	CDD	6
			29-38-22	BBB	10	26-28-19	ABD	5
9-24-6	DDD	2	30-35-2	DBC	14	26-30-1	CDA	4
9-24-22	BAB	4	30-35-19	BCD	14			
			30-36-4	ABB	12	26-30-17	AD	4
	GRANT					26-30-24	DDD	5
			30-36-6	BBC	13	26-30-28	ADD	4
27-35-17	ADD	4	30-36-7	AAB	11	26-30-28	DAA	4
27-35-34	BBA	5	30-36-16	DAB	16	27-27-6	BBB	5
27-36-15	DDD	7	30-37-2	BAA ₂	10			
27-36-18	DCB	14	30-37-3	DBA	12	27-27-7	ADC	5
27-36-26	DDC	17				27-27-10	CDB	5
			30-37-6	DCC	10	27-27-19	BBD	4
27-37-4	ABB	20	30-37-10	DCB	10	27-28-24	BBD	5
27-37-11	ABA	17	30-38-2	CBB	11	27-28-30	CCA	4
27-37-22	BBB	15	30-38-3	DCC	11			
27-37-26	BCB	11	30-38-13	CCC	13	27-29-9	DA	5
27-37-29	CBB	16				27-29-18	DBB	6
			30-38-15	DBC	10	27-29-23	ADC	5
27-38-12	ADC	29	30-38-30	ACA	10	27-29-33	CCC	4
27-38-22	CCA	19				27-29-36	ABB	3
27-38-22	CBB	20						
27-38-25	BBB	13						
27-38-29	CCB	13				27-30-8	BBB	7
						27-30-8	CBB	6
						27-30-22	BDC	5
27-38-32	BBC	9	24-27-8	CCC	11	27-30-25	CCB	6
28-35-15	CBB	10	24-28-10	ADD	10	27-30-34	CCC	5
28-35-26	ADA	6	24-28-28	BBA	12			
28-35-36	ABC	7	24-28-31	DD	15			
28-36-2	CDD ₂	13	24-29-16	DCA	10	28-27-4	ABB	4
						28-28-20	ADD ₂	4
			24-29-18	CCB	12	28-29-16	ACC	4
			24-29-24	ADD	13	28-30-6	BBA	5
28-37-2	BBB ₃	12	24-30-1	BCB	10	28-30-10	DDD	4
28-37-10	BCD ₂	20	24-30-8	DCD	12			
28-37-30	BBD	15	24-30-15	CCC	12			
28-38-8	BBB	14				28-30-17	BBA	5
28-38-12	BCB	14	24-30-31	ABB	12	28-30-24	BAB	4
			25-27-19	CCC	12	28-30-31	CCB	3

Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb
GRAY, cont.		HASKELL, cont.		HASKELL, cont.	
29-27-30	BCC 5	27-32-13	ABB 4	30-33-30	CBD 10
29-27-36	ABA 4	27-32-19	CCD 4	30-34-5	BBB 12
		27-33-27	CAD 2	30-34-16	BBB 11
29-28-18	CCC 5	27-33-29	DAA 4		
29-28-19	DDD 5	27-33-33	DCD 4	KEARNY	
29-28-28	CDC 4			22-35-23	CDD 6
29-29-10	BBB 4	27-34-16	DDD 5	22-37-18	CCD 12
29-29-27	BCB 5	27-34-23	DDA 5	23-35-5	ACC 9
		27-34-28	DAA 6	23-35-12	CCC 8
29-30-22	BBC 4	28-31-32	ABB 3	23-35-25	BBB ₂ 11
29-30-35	ACD 4	28-31-35	CCB 4		
				23-36-4	CBB 9
GREELEY		28-32-9	CCC 2	23-36-32	BBB 10
16-39-25	CBB 18	28-32-18	BBB ₂ 5	23-37-19	BCC 16
16-41-5	CCC 14	28-32-35	BBA 5	23-37-28	CCB 12
17-40-4	DCB 17	28-33-21	BCC 4	24-35-13	CCD ₂ 32
17-42-27	CBB 22	28-33-24	DBC 10		
				24-35-22	CCC 27
		28-34-15	DAB 5	24-36-15	BCB 16
HAMILTON		28-34-32	ADD 6	24-36-23	CBB ₂ 28
23-42-19	CBB 66	29-31-9	CB 4	24-37-4	CDD 10
23-42-27	DDB 56	29-31-14	BBB 4	25-35-22	CAA 4
23-42-34	CBB 16	29-31-34	BCA 5		
23-43-25	CBD 29			25-36-11	CBC 18
24-39-19	CBC 25	29-32-4	BCC 2	25-36-18	ACC 19
		29-32-16	DAA 7	25-36-19	BBB 9
		29-32-19	CC 6	25-36-28	BBD 5
24-39-30	BBD 33	29-33-1	AAB 6	26-35-6	BBD 3
24-39-30	CAD 59	29-33-5	ACA 6		
24-40-17	BBB 41			26-35-31	DCA 4
25-43-26	DDD 9	29-33-11	BBC 7	26-36-16	DDB 2
26-41-20	BBD 45	29-33-28	BCB 7	26-37-21	DDD 12
		29-34-2	ABB 8	26-37-22	CCA 8
26-41-36	CC 14	29-34-9	CBB 11	26-37-26	DBC 5
26-42-10	BB ₂ 4	29-34-11	ADD 8		
26-42-17	CB 8			KINGMAN	
26-42-22	CDB 9	29-34-24	BCC 10	27-5-24	CDC <0.5
26-43-8	ADB 5	29-34-36	CBC 10	27-7-3	ADC <0.5
		30-31-6	BBB 6	27-9-6	DDB <0.5
26-43-25	DCC 8	30-31-15	ABB 6	27-10-31	BCD 1
		30-31-24	BBB 6	28-9-1	BCC <0.5
HASKELL		30-31-33	BBB 7		
27-31-7	BDA 4	30-32-11	BBB 6	KIOWA	
27-31-21	BBC 5	30-32-17	BCC 6	27-18-28	C <0.5
27-31-24	CDC 4	30-32-31	BAB 10	27-19-17	BBA 1
27-31-31	CBC 3	30-33-2	AAB 7	27-20-26	ABD 1
27-32-6	CBB 5				
		30-33-6	DBD 10		

Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb			
KIOWA, cont.			MEADE, cont.			PAWNEE, cont.		
28-16-2	CCA	2	30-29-3	DCC	4	22-15-10	AAC	4
28-17-2	C	<0.5	30-29-23	CAD	4	22-15-36	CCA	3
28-17-15	DDB	<0.5	30-29-28	BBB	4	23-15-6	BBD	9
28-18-19	CCB	1	30-30-12	CBB	4	23-15-10	CCA	1
28-19-5	AAC	<0.5	30-30-28	ABB	6	23-16-17	ADC	11
28-19-31	BBB	2	31-28-10	BCB	4			
28-20-19	BBD	2	31-29-25	AAA ₂	5			
							PRATT	
	LANE		31-29-30	AAA	6	26-12-2	AAB	1
			31-30-16	BBC	6	26-12-17	CCA	<0.5
16-30-29	CDD	14	32-29-5	CC	6	26-13-9	CAC	1
17-27-26	CCC	7	32-30-9	CCC	6	26-13-19	BBD	2
17-29-36	BAA	12	32-30-28	BBC	8	26-14-1	(Center)	1
18-30-2	AAA	17				26-14-5	BBD	3
			32-30-35	CAA	8	26-14-15	AAC	1
	LOGAN		33-28-29	BC	6	26-14-31	ACA	2
			33-29-36	AAB	6	26-15-3	BCA	1
11-32-4	ACC	6	33-30-35	CB	8	26-15-13	CCA	<0.5
11-32-15	BBB	6						
11-33-10	CAB	8		MORTON		27-11-18	DBD	<0.5
11-33-12	ADA	6	31-39-18	CCC	14	27-13-6	AAC	1
11-34-24	CDC	11	31-40-1	DA	10	27-13-18	DDB	<0.5
11-35-12	ADC	6	31-40-29	ABB	9	27-15-8	BBD	<0.5
11-36-1	BBB	6	31-42-29	AAB	17	27-15-29	CCA	<0.5
11-36-6	DBB	3	31-43-3	CB	16			
12-32-2	ADB	4				27-15-36	ADC	<0.5
12-32-15	CAA	11	31-43-17	CDC	12	28-11-8	DAB	<0.5
			32-39-9	DD	19	28-13-12	BDA	1
12-33-2	DBB	8	32-40-21	ADB	21	28-14-9	DD	<0.5
12-34-1	CBD	8	32-42-14	CCC	15	28-15-10	CCA	<0.5
13-35-15	DDC	10	32-42-21	BCC	16			
13-36-18	CCA	14					RAWLINS	
13-36-20	CCB	5	32-42-26	CDD	18	2-32-14	DCA	4
			32-43-17	DCC	14	2-32-20	CBD	1
13-37-15	BBB	11	33-39-16	ABB	11	2-36-18	CCB	3
			33-40-27	CCC	12	2-36-36	BAA	4
	MEADE		33-41-3	AAD	19	3-34-1	BAA	3
30-26-4	CBB	5	33-43-32	BCC	12			
30-26-7	BBB	8	35-40-3	BBB	6	3-34-26	BAC	1
30-26-17	BBC	5	35-43-13	BDB	17	3-34-33	BCC	8
30-26-31	CBC	14				3-35-24	CBB	16
30-27-4	DBD	7		PAWNEE		3-36-3	CCD	5
						3-36-14	CBB	3
30-27-23	ABB	6	21-15-17	CCC	16			
30-28-2	BAA	4	21-15-17	CDC	15	3-36-17	CCC	5
30-28-17	ABB	5	21-16-25	ABD	6	3-36-22	CCD	4

Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb
RAWLINS, cont.		RENO, cont.		SEWARD	
4-31-36	DDC 9	26-7-13	DDB <0.5	31-31-8	BCC 6
4-33-13	CBB 7	26-7-21	DDC <0.5	31-31-13	BCB 6
4-34-24	CAA 8	26-8-30	DCB <0.5	31-32-3	DAD 12
		26-9-10	DDB <0.5	31-32-21	CBA 11
4-34-33	CBC 8			31-32-34	CBB 12
4-36-6	BBB 7	26-9-31	DCB <0.5		
4-36-9	CDD 14	26-10-32	ACA <0.5	31-33-6	CBD 11
4-36-23	CBB 8			31-33-20	DBB 10
4-36-28	DDD 6		RICE	31-34-18	BBB 12
				32-31-8	BBB 9
5-31-19	AAD 2	20-10-36	ACD 5	32-31-26	CAA 8
5-32-36	CDB 8	21-7-18	B 2		
5-33-30	DBD 12	21-7-29	D 12	32-31-31	ACC 12
5-34-26	ACA 12	21-9-7	A 9	32-32-14	BBB 11
5-34-28	ADC 7	21-9-28	DDB 1	32-32-19	BAB 9
				32-33-12	BCC 9
	RENO	21-9-31	AAC <0.5	32-34-10	DA 13
22-6-17	CCA 7		SCOTT	32-34-17	DCC 8
22-7-2	C 5			32-34-32	BBB 8
22-7-17	DCB 2	16-34-34	CBB 12	33-33-12	AAD 10
23-7-1	ABA 2	17-32-31	BCB 9	34-32-35	ADA 6
23-9-21	DDB 1	18-32-20	CBB 14	34-34-16	DAA 6
		18-33-35	AAA 16		
24-4-31	ACD 1	18-34-1	CBB 18	35-33-16	BCA 7
24-5-16	AA 1			35-34-10	BBB 6
24-5-20	BBD 2	19-33-12	DDC 172		
24-6-6	DBB <0.5	19-33-15	DBD 17		SHERIDAN
24-6-12	B <0.5	19-33-24	ABB 63	6-27-3	DCD 6
		19-33-25	DCD 38	6-27-27	BCC 8
24-7-13	CCA 1	19-33-29	CBB ₂ 8	6-29-10	DBC 6
24-7-28	AB <0.5			6-29-24	ABB 5
24-7-31	CBA <0.5	19-33-34	DCC 10	6-30-2	BCA 5
24-8-34	DAC 1	20-31-14	CBC 31		
24-9-19	DDB <0.5	20-32-7	CBA 79	6-30-14	CCD 7
		20-32-16	DAD 10	7-26-12	BAC 6
24-9-34	A <0.5	20-32-21	BBC 52	7-26-15	CCB 6
24-10-15	CAB <0.5			7-26-19	BBC 6
24-10-19	D <0.5	20-33-2	DBB 16	7-27-15	BAD 5
25-4-14	BAC 4	20-33-10	DBC 12		
25-8-8	CBB <0.5	20-33-17	BAA ₂ 15	7-27-16	BAA 7
		20-33-21	ABD 14	7-28-19	BBA 5
25-9-8	BBD <0.5	20-33-26	CBB 12	7-28-23	BAD 6
25-9-20	CCA <0.5			7-28-36	ABA 6
25-10-17	B 1	20-33-35	DBA 11	7-29-3	BBB 7
26-6-13	BAB 4	20-33-36	CCD 11		
26-6-34	BBC <0.5	20-34-2	DBC 25	7-29-17	BBB 7
				7-29-21	ABB 8
26-7-1	AAA <0.5				

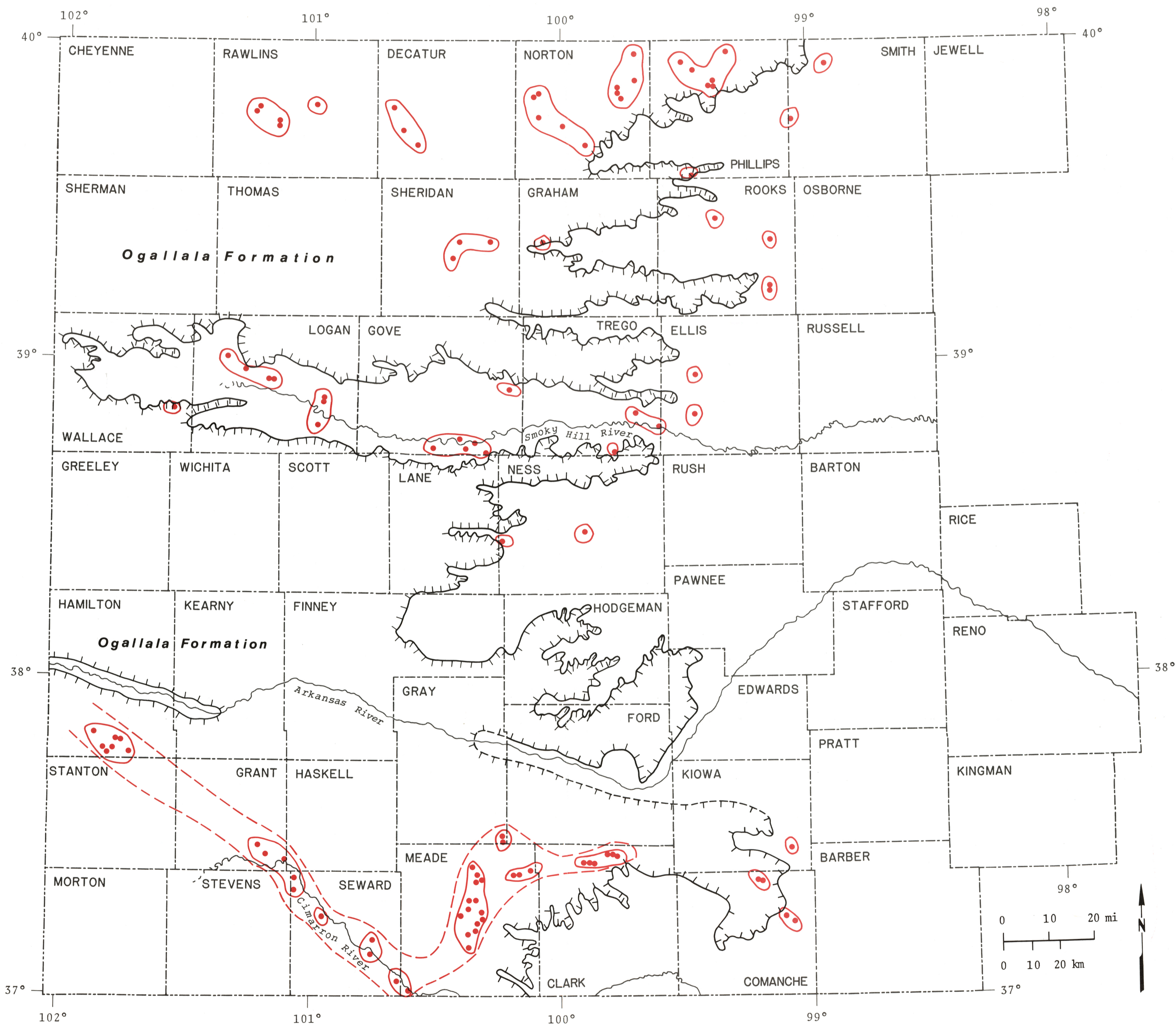
Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb			
SHERIDAN, cont.			SHERMAN, cont.			SHERMAN, cont.		
7-29-27	CCC	7	7-37-12	CCB	9	10-41-15	CAD	4
7-29-30	ABA	5				10-41-35	CAC	6
7-30-30	DAB	6	7-37-17	BDA	10	10-42-24	BBA	6
			7-37-31	DCC	9			
7-30-35	BBD	6	7-38-25	BBC	11	STAFFORD		
8-26-14	DAA	16	7-39-9	BBB	8	21-12-8	BAC	2
8-27-22	BDB	21	7-39-24	BAA	9	21-12-15	BAC	1
8-28-27	BBB	5				21-13-6	BBD	2
8-29-1	DBC	6	7-39-30	CCB	8	21-14-6	A	3
			7-40-6	ADB	8	21-14-7	DDB	12
8-29-20	ABB	7	7-40-23	BDC	6			
8-29-29	BAA	7	7-40-29	BBA	4	21-14-25	DDB	1
8-30-11	CBC	5	7-41-5	BBD	8	21-14-32	BAC	4
8-30-30	ABC	7				22-11-9	BBB	<0.5
9-28-4	BCC	5	7-41-10	BBA	5	22-11-27	A	<0.5
			7-41-28	DBB	6	22-13-12	CAC	<0.5
9-28-24	BAD	5	7-42-7	DAA	8			
9-29-17	BAB	6	7-42-27	AAB	5	22-13-18	DBC	6
9-29-29	BBB	6	8-38-24	AAB	8	22-13-21	DDB	2
9-30-4	AAB ₂	5				22-14-7	AAC	5
9-30-20	ACC	4	8-38-28	ACC	6	22-14-14	CCA	6
			8-39-2	BBA	10	22-14-29	BBA	3
9-30-35	BBB	5	8-39-13	AAB	7			
10-26-32	ACD	1	8-39-17	DCD	9	23-11-4	DDA	1
10-27-20	CBC	3	8-39-27	AAB	7	23-12-22	BCC	1
10-28-5	DDB	5				23-12-25	CDC	3
10-28-29	DAA	3	8-40-5	DBB	9	24-12-34	ABC	1
			8-40-14	DCB	7	24-13-6	ACB	2
10-30-12	BBD	6	8-40-18	DBB	9			
10-30-17	DAD	8	8-40-35	CCB	7	24-13-15	BBD	3
			8-41-17	CBA	5	24-13-19	BBD	2
SHERMAN			8-42-2	DAB	3	24-13-26	AAD	<0.5
6-37-7	BAA	9	8-42-19	ABB	5	24-13-31	CCB	1
6-37-16	CDD	4	8-42-34	DCB	10	24-14-5	DBD	4
6-37-34	DCD	10	9-39-17	BBA	7			
6-38-20	ACC	16	9-39-19	CCC	6	24-14-22	BBB	3
6-39-1	BBB	10				24-15-32	DBC	4
			9-40-8	CCB	7	25-12-3	C	1
6-39-33	BDD	9	9-41-5	DCC	11	25-12-24	DDB	<0.5
6-40-10	AAC	6	9-41-11	DCB	7	25-13-3	DAD	2
6-40-21	ACC	9	9-42-11	CCC	10			
6-41-1	ABB	7	9-42-29	BDA	10	25-13-16	BAC	1
6-41-19	DBD	8				25-13-30	CCA	2
			9-42-35	ABB	10	25-13-34	AAC	2
6-41-27	DBD	9	10-37-23	ABB	9	25-14-17	CDB	2
6-42-8	CBB	7	10-39-25	CCA	12	25-14-27	CAC	1
6-42-22	DCC	8	10-40-8	BAA	8			
6-42-30	ADA	6	10-40-10	ADC	30	25-15-30	ABC	3

Location Concentration		Location Concentration		Location Concentration				
T. R. SEC.	U in ppb	T. R. SEC.	U in ppb	T. R. SEC.	U in ppb			
STANTON			STEVENS		THOMAS, cont.			
27-39-23	ACC ₂	25	31-35-15	BAA	15	7-33-7	BDA	7
27-39-27	BBA	8	31-35-26	DCC	13	7-33-21	DBC	5
27-39-34	DDD	17	31-36-2	CDD	7	7-33-35	ADD	10
27-40-15	DBC	14	31-36-18	BAA	11	7-34-27	DBB	8
27-40-25	CBC	6	31-36-27	BCB	11			
						7-35-10	CCC	7
27-40-28	CDD	9	31-37-9	BCC	12	7-35-27	BDC	8
27-41-19	BAD	7	31-37-22	BCC	14	7-36-14	BCB	6
27-41-31	CCB ₂	7	31-38-17	CDA	12	7-36-17	CCC	9
27-41-35	CCC	7	31-39-23	BBB	14	8-31-1	DCA	8
27-42-11	DBB	6	32-35-2	CBB	10			
						8-31-4	ACB	10
27-42-17	DCC	8	32-35-8	DDD	14	8-31-27	BAB	6
27-42-31	CCC	6	33-36-11	DDC	10	8-32-12	DBC	15
27-43-12	BCC	8	33-37-17	CCC	6	8-32-16	BAA	7
27-43-29	DAB	7	33-38-6	AAB	8	8-32-27	CBC	6
28-39-5	BBB ₂	5	33-38-10	ACC	12			
						8-33-2	CDA	7
28-39-31	BCC	10	33-38-20	DDB	5	8-33-14	CAA	7
28-39-33	ACC	13	33-38-25	DDC	5	8-33-18	CCA	7
28-39-36	ABB	10	34-35-7	BCC	4	8-33-34	BBC	8
28-40-4	CCC	10	34-35-18	BCA	4	8-34-6	CBC	7
28-40-23	ACC	11	34-38-2	CDB	7			
						8-34-23	CBD	7
28-40-32	CCB	9	34-39-15	CAD	3	8-34-24	BAD	10
28-41-31	BDD	6	35-36-1	AAA	6	8-35-36	DAA	9
28-42-8	CCC	8	35-39-10	CAD	4	8-36-4	DDC	6
28-42-32	BBB	41				8-36-20	DBB	8
29-39-17	BCB	9	THOMAS					
						9-31-10	BBB	10
29-39-21	DBD	9	6-31-3	ADB	5	9-31-19	BCA	8
29-39-24	DDA	9	6-31-33	CCD	8	9-31-36	BBB	7
29-41-13	ACC	9	6-32-29	CDB	5	9-32-9	BDA	9
29-41-31	CBD	10	6-33-7	BBB	7	9-32-27	BCD	9
29-42-8	CDC	17	6-33-32	DBB	4			
						9-33-6	AAA	7
29-42-24	CCC	7	6-34-17	CBC	8	9-33-9	CCC	5
30-39-2	ABB	7	6-34-22	CBC	8	9-33-15	ACC	5
30-39-18	BBB	9	6-35-2	CDD	8	9-33-30	CAA	10
30-39-32	DA	12	6-35-26	ACD	8	9-33-35	AAD	8
30-39-36	BDD	13	6-36-11	CDD	9			
						9-34-2	BDA	8
30-40-24	CDC	11	6-36-34	DDB	7	9-34-17	BBA	8
30-40-33	CCB	10	7-31-1	DCA	6	9-35-32	DAA	11
30-42-12	ACC	8	7-31-26	CCC	9	10-31-6	DCA	7
30-42-16	BDB	10	7-32-8	ABB	7	10-31-13	BAD	4
30-43-34	BBB	16	7-32-13	AAA	9			
						10-31-29	AAB	5
			7-32-25	ACC	8	10-32-6	CAB	8

Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb	Location T. R. SEC.	Concentration U in ppb			
THOMAS, cont.			WALLACE, cont.			WICHITA		
10-32-11 BAA	5	11-42-5 CBB	5	16-35-31 DBA	14			
10-32-29 DCB	6	11-42-8 DDC	7	16-37-15 CCC	16			
10-32-30 ABB	5			17-37-13 CDD	18			
		11-42-10 AAD	8	18-35-8 BBC ₂	20			
10-33-10 DAA	6	13-39-20 CCC	12	18-36-29 ABB ²	13			
10-33-17 AAA	10	13-40-10 ABB	10					
10-33-19 CBD	5	13-41-12 DDD	9	18-37-21 BBB	14			
10-34-1 ABA	7	14-39-36 BCB	4	19-36-15 BAA	17			
10-34-12 BCD	7			19-38-14 AAB	10			
		14-40-23 ACC	8	19-38-18 DCC	10			
10-35-9 AAB	8	14-40-23 ADD	11	19-38-26 CCB	11			
10-36-7 ACC	6	14-41-23 BBB	9					
		14-42-2 AAB	6	19-38-31 CBC	11			
		14-42-22 BDD	10	19-38-35 BAB	11			
				20-38-17 CBD	15			
		15-38-30 CCB	13					
		15-41-5 ACB	15					
WALLACE								
11-38-5 BBC	8							
11-39-26 CCD	4							
11-41-35 BBD	5							

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1981

AREAS UNDERLAIN BY OGALLALA FORMATION AND LOCATIONS OF MAJOR VOLCANIC ASH DEPOSITS



EXPLANATION

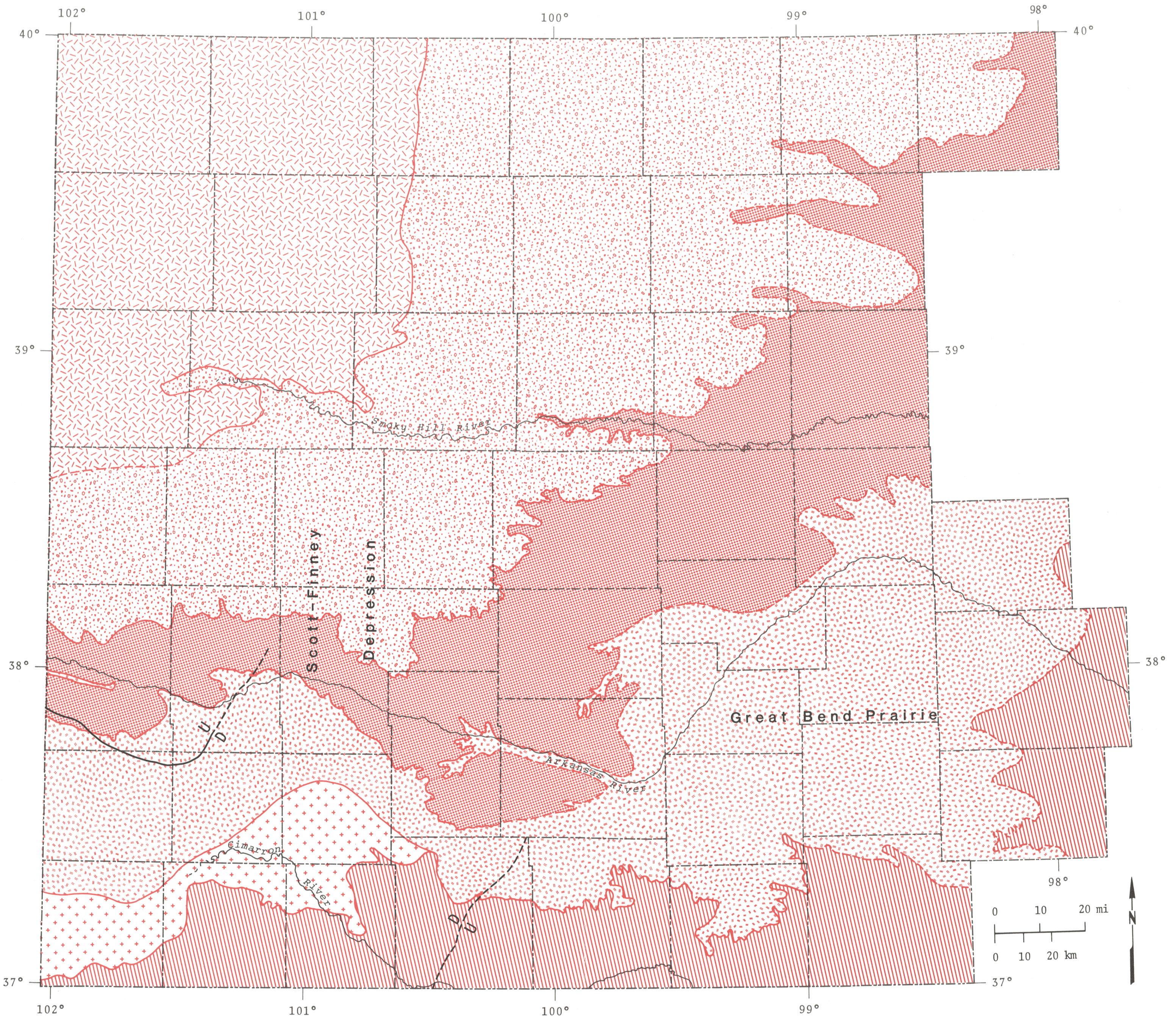
— Ogallala contact (dashed where inferred)

• Volcanic ash deposits

○ Approximate area underlain by volcanic ash deposits

--- Volcanic ash deposit trends

DISTRIBUTION OF MAJOR BEDROCK FORMATIONS OF WESTERN KANSAS



EXPLANATION

 Pierre Shale

 Carlile Shale-Greenhorn Limestone-Graneros Shale

 Jurassic System

 Niobrara Chalk

 Dakota Formation

 Permian System

GENERAL DISTRIBUTION OF URANIUM CONCENTRATIONS IN CENOZOIC DEPOSITS HAVING A 40 FOOT SATURATED THICKNESS

